# Environmental Project

No. 404 1998

Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks

Refillable PET Bottles

Ministry of Environment and Energy, Denmark **Danish Environmental Protection Agency** 

Miljø- og Energiministeriet Miljøstyrelsen

# Miljøprojekt nr. 404 1998

# Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks

Refillable PET Bottles Technical Report 5

Lisa Person and Tomas Ekvall Chalmers Industriteknik

Bo Pedersen Weidema
Institute for Product Development

Ministry of Environment and Energy, Denmark

Danish Environmental Protection Agency

The Danish Environmental Protection Agency will, when opportunity offers, publish reports and contributions relating to environmental research and development projects financed via the Danish EPA.

Please note that publication does not signify that the contents of the reports necessarily reflect the views of the Danish EPA.

The reports are, however, published because the Danish EPA finds that the studies represent a valuable contribution to the debate on environmental policy in Denmark.

# Contents

#### 1 Introduction 9

2	System descriptions 10
2.1	The systems investigated 10
2.2	Allocation procedures 12
2.3	Reporting 13
3	Inventory analysis 14
3.1	50 cl refillable PET bottles 14
3.2	150 cl refiliable PET bottles 25
4	Impact assessment 36
4.1	Classification and characterisation 36
4.2	Normalisation 52
4.3	Weighting 54
5	Interpretation 56
5.1	Dominance Analysis 56
5.2	Sensitivity Analysis 58
5.3	Assessment of data gaps 62
5.4	Assessment of data quality 63
5.5	Known errors 65

#### Annex A. LCAiT printouts: 50 cl refillable PET bottles

Figure A.1: Process tree

References

**Data and Calculations** 

## Annex B. LCAiT printouts: 150 cl refillable PET bottles

**Data and Calculations** 

Annex C. Disaggregated energy results

Annex D. Disaggregated CO<sub>2</sub>, SO<sub>2</sub>, NO<sub>x</sub> and VOC results

•

## Summary

This report

This report is part of a life cycle assessment comparing the potential environmental impacts associated with different packaging systems for carbonated soft drinks filled and sold in Denmark. This report contains a short introduction, system descriptions, inventory analysis, impact assessment, and interpretation for packaging systems using refillable PET bottles.

Function / Functional unit

The function of the packaging systems is to facilitate distribution of carbonated soft drinks from the soft drink producers via retailers to the consumers. The functional unit in this report is the packaging of 1000 litres of beverage and the distribution of this beverage.

Processes included

The process tree is illustrated in Figure A.1 in annex A. Production of polyethylene terephthalate (PET) and PET preforms and bottles is included in the assessment. Production of low density polyethylene (LDPE), polypropylene (PP), cardboard, paper, glue and planks used in secondary packaging and transport packaging is also included in the assessment. The system also includes the filling and distribution of the beverage, as well as the cooling of the packaging in the refrigerator of the consumer. Finally, it includes waste management and recycling processes. Excluded processes and flows are described in the Main report.

Inventory

A quantitative description of the investigated systems and the results from the inventory analysis is given in Chapter 3. Data and calculations on the environmental inputs and outputs of the processes in the process tree are presented in annex A and B. For data on the environmental inputs and outputs of electricity production and transports, we refer to Technical report 7.

Most of the used bottles (98.5%) are assumed to be collected for recycling.

Impact assessment

The impact assessment method applied is the EDIP method (Wenzel et al. 1997). A short description can be found in the main report. Work environment and impacts from use and misuse of the products are not included in the study. This means also that the possible effects of littering and migration from the packaging to the beverage are not included. Impacts from noise, visual impacts and bodily harm due to accidents are not included in the study. Chapter 4 includes results from the impact assessment.

Interpretation

The interpretation of the LCA results includes a dominance analysis, sensitivity analyses, an assessment of data gaps and data quality, and conclusions from the LCA. It is reported in Chapter 5.

Important impacts

The packaging systems with refillable PET bottles contribute most to the following environmental impacts:

- Ecotoxicity, terrestrial, chronic (ETSC)
- Human toxicity, soil (HTS)

- Ecotoxicity, aquatic, chronic (ETWC)
- Human toxicity, water (HTW)
- Global warming (GWP)
- Human toxicity, air (HTA)

Waste and resources

The refillable PET bottle systems contribute less than 100 mPET for all waste categories and less than 1 mPR for the depletion of all resources.

Important processes

The most important processes for the refillable PET bottle system are:

- · Distribution of beverage
- Washing & filling
- PET-resin production

Sensitivity analyses

The following sensitivity analyses were performed:

- Collection rate: 90 %
- · Share of discarded bottles at the soft drink producer
- Bottle weight: +20 %
- Allocation methods (PET recycling)
- Distribution of beverage (light truck)
- Electricity production (fragmented markets and European base load)

It is clear from the results that the assumption regarding the collection rate is important. An increased share of discarded bottles at the soft drink producer has similar effects as the decrease of collection rate.

The bottle weight appears to be of minor importance especially since the bottle weight increase of 20 % is excessive. In the recycling of discarded PET bottles it is assumed that 50 % of the PET replaces virgin raw materials and that 50 % replaces recycled material from other products. This assumption is important for the LCA results.

When using data for light truck in the distribution of beverage the environmental impacts were increased, especially concerning NO<sub>x</sub> and CO<sub>2</sub>.

The electricity data used in the base case represent coal marginal. Two sensitivity analysis were performed for electricity production (long term base load at fragmented markets and European base load average). It is clear from the results that the assumption regarding the electricity production is important.

Data gaps and omissions

The most important data gaps are:

- There are no information available concerning the share of material scrap lost in the preform/bottle and PET-recycling processes.
- There are no information about potential water emissions in the washing and filling process.
- The most important non-elementary inflow is sodium hydroxide (NaOH)
  used in the washing and filling process. When including the production of

NaOH the total energy demand in the packaging system would increase by approximately 3 %.

- Production of materials for secondary packagings (multipacks), transport
  packaging (pallets and plastic ligature) and cap inserts is included in the
  LCA, but the actual packaging production conversion, nailing etc. is
  not included.
- There are important data gaps in the characterisation of human toxicity in air and soil, as well as of chronic terrestrial and aquatic ecotoxicity.

Uncertainties

The data quality for the two most important processes (distribution and washing & filling) is assessed to have medium uncertainty, fair completeness and good representativity.

The uncertainties in the normalisation of toxicity impacts are large. However, this does not affect the comparisons between the systems.

#### 1 Introduction

The study

This report is part of a series of 8 reports from a life cycle assessment (LCA) comparing the potential environmental impacts associated with different packaging systems for beer and carbonated soft drinks filled and sold in Denmark.

Main report

Main report: Goal and scope definition, including description and discussions on methodology. Summary of the LCA of the different packaging systems. Comparisons of the different packaging systems. Comparison of the previous and the updated study.

Individual systems

Technical report 1: Refillable glass bottles: including description of the system, data, inventory analysis, impact assessment, and interpretation.

Technical report 2: Disposable glass bottles: including description of the system, data, inventory analysis, impact assessment, and interpretation.

Technical report 3: Aluminium cans: including description of the system, data, inventory analysis, impact assessment, and interpretation.

Technical report 4: Steel cans: including description of the system, data, inventory analysis, impact assessment, and interpretation.

Technical report 5: Refillable PET bottles: including description of the system, data, inventory analysis, impact assessment, and interpretation.

Technical report 6: Disposable PET bottles: including description of the system, data, inventory analysis, impact assessment, and interpretation.

Energy and transports

Technical report 7: Energy and transport scenarios, including energy and transport data, sensitivity analysis and data quality assessment.

Commissioner and practitioner

The study was financed by the Danish Environmental Protection Agency (DEPA). It was performed by Chalmers Industriteknik (CIT), Göteborg, Sweden and Institute for Product Development (IPU), Lyngby, Denmark.

Critical review

This report has been peer reviewed following the procedure outlined in the Main report, section 2.15.

Project framework

This report was produced during the period December 1997 to May 1998. The entire project was scheduled for May 1997 to May 1998.

Adherence to ISO

We adhere to the requirements of the standards ISO 14040 and ISO 14041. Several of the requirements and recommendations presented in the ISO documents need to be interpreted. We present our interpretations where applicable.

# 2 System descriptions

#### 2.1 The systems investigated

The packaging systems

In this report we present the LCA of packaging systems with 50 cl and 150 cl refillable PET bottles. The packaging systems include the life cycles of the primary packaging - the PET bottles - polypropylene (PP) for bottle caps, paper and glue for labels and secondary packaging: high density polyethylene DPE) crates and trays, cardboard and low density polyethylene (LDPE) multipacks. The systems also include the life cycles of the transport packaging: wooden pallets and plastic ligature. The discussion below refers to the detailed process tree illustrated in annex A. In Figure 3.1 a simplified process tree is presented.

PET-resin production

PET-resin production include all process steps from extraction of feedstock resources (crude oil and natural gas) to solid state polymerisation.

Primary packaging

The production of primary packaging includes the two steps preform and bottle manufacturing.

Washing and filling

Refillable bottles are returned to the soft drink producer, where the bottles are washed and filled. A small share (3.5 %) of the bottles are discarded for quality reasons. The production of sodium hydroxide (NaOH) used for washing is not included.

Caps and inserts

The bottle caps are produced from polypropylene (PP) and the cap inserts are made of low density polyethylene (LDPE). The production of caps are included in the study while the production of inserts is not included. The production of raw materials for caps and inserts (PP and LDPE) is included and covers all process steps from extraction of feedstock resources (crude oil and natural gas) to polymerisation.

Secondary packaging

The secondary packaging consists of cardboard and LDPE multipacks and high density polyethylene (HDPE) crates and trays. The production of multipacks is not included in the study. The manufacturing of crates and trays is represented by two steps, grinding into granulate and production of new crates from the recovered granulate by injection moulding. The production of LDPE include all process steps from extraction of feedstock resources (crude oil and natural gas) to polymerisation. The production of cardboard covers all processes from wood harvesting to the board mill.

Labels and glue

The production of paper for labels, label printing as well as the glue for labels are included in the study. The paper production covers all processes from wood harvesting to the paper mill. The process "Glue production" only includes the glue factory, not the raw material manufacturing.

Transport packaging

The production of transport packaging (pallets and plastic ligature) is not included in the study, but the production of raw materials (wood and LDPE) is included.

PET recycling

The system investigated was expanded to include the parts of other life cycles affected by the outflow of recycled PET bottles. It is difficult to state whether this recycled PET replaces virgin or recycled material. The recycled PET has been assumed to replace equal amounts of virgin PET and PET recycled from other products (see Main report, section 2.7.5). The large uncertainty in this assumption has a significant effect on the results (see also chapter 5). It should be noted that 35 % of the recycled material is used for producing new PET bottles in Sweden today. In the future, new technic will probably increase this figure to 85 % (Andersson R 1998). The following processes have been included in the study (see process tree in annex A): bailing of used bottles, production of recycled PET-resin from used bottles, avoided production of virgin PET-resin, avoided production of recycled PET-resin from other products and landfilling of other products. The manufacturing of new products from recycled PET bottles and the manufacturing of other products are not included.

PP recycling

The recycling of PP caps is treated the same way as the recycling of PET bottles above. The recycled PP has been assumed to replace equal amounts of virgin PP and PP recycled from other products. The PP recycling involves production of recycled PP from used caps, avoided production of virgin PP, avoided production of recycled PP from other products and landfilling of other products. The manufacturing of new products from recycled PP caps and the manufacturing of other products are not included.

Distribution of beverage

The distribution of the beverage covers the transport of all packaging (incl. beverage) from the soft drink producer to the retailer, and the return transport of empty packagings.

Retailer

The handling of the PET bottles at the retailer is not included in the study.

Use

The study does not include the consumption of the beverage, but only the cooling of bottles in the refrigerator of the consumer.

Waste management

The waste management includes incineration of wood pallets and label paper discarded at the soft drink producer as well as consumer waste (PP caps, PET bottles, cardboard multipacks, PE multipacks and plastic ligature).

The systems are expanded to include parts of other life cycles that are affected by the energy recovery at waste incineration. The recovered energy is assumed to replace a mix of light fuel oil and natural gas. This is represented by the processes "Energy production" and "Alternative energy production" in the detailed process tree.

#### 2.2 Allocation procedures

Adherence to ISO

For a general description of the allocation procedure used in this project, see Main report.

Avoiding allocation

As indicated above, we avoided allocation by system expansion in the following cases:

- · Waste incineration with energy recovery
- · Recycling of PET bottles and PP caps after use

Closed-loop procedure

A closed-loop procedure was used for the recycling of HDPE crates and trays: the crates and trays that are recycled after use is assumed to be used in the production of new crates and trays.

Cut-off at recycling

Cardboard multipacks and LDPE ligature are recycled in smaller amounts (less than 0.1% of the weight of the PET bottles). These outflows are non-elementary outflows from the system. We have not credited the investigated systems any benefits for delivering these materials to recycling, nor have the investigated systems been allocated any part of the final waste handling. The effects of this on the total LCA results are clearly small. First, these non-elementary outflows are very small. Second, the system investigated does include primary production of cardboard and LDPE.

Aggregated data

Data on production of PET, PP and LDPE are literature data from Association of Plastics Manufacturers in Europe (APME; Boustead 1993 and 1995). These are given as allocated data using allocation based on physical properties of the products (Boustead 1992) and not adequately disaggregated to allow recalculation according to the ISO procedure. In spite of this, we find it preferable to use these data than to use older, disaggregated data from other sources. The effects on the total LCA results can be significant.

#### 2.3 Reporting

The report series

As stated above (chapter 1), this report is one out of a series of 8 from the LCA project.

Structure of this report

Each of the subsequent chapters deals with one of the LCA phases. Chapter 3 includes a quantitative description of the systems investigated and results from the inventory analysis. Data and calculations on the environmental inputs and outputs of the processes in the process tree are presented in annex A and B. For data on the environmental inputs and outputs of electricity production and transports, we refer to Technical report 7. Chapter 4 includes results from the impact assessment. Chapter 5, finally, includes an interpretation of the results and conclusions from the LCA.

Limitations for other applications

While some of the data in this study may also be useful for other purposes, the nature of the data needed when making a comparison is not necessarily identical to that needed for other applications such as environmental declarations or for identifying improvements options within the studied systems. In particular, it can be noted that the calculations on the distribution takes not only the packagings but also the beverage into account. Consequently, the results for the individual packaging systems should not be used to identify the main impacts in the life cycle of the packaging, without adjusting for the included beverage. In general, any conclusions of this study outside its original context should be avoided.

# 3 Inventory analysis

#### 3.1 50 cl refillable PET bottles

The life cycle

The process tree of the packaging system is illustrated in Figure A.1 in annex A. A simplified process tree is presented in Figure 3.1. The 50 cl refillable PET bottle is produced from preforms produced from polyethylene terephthalate (PET). To distribute 1000 litres of beverage 2000 50 cl PET bottles (1000/0.50) are needed. The weight of one 50 cl refillable PET bottle is 0.053 kilograms.

Most of the used bottles (98.5%) are collected for recycling (see Table 3.1). The remaining 1.5% end up in waste incineration where they absorb energy from other incinerated wastes. A small share (3.5%) are discarded at the washing and filling processes. The discarded bottles are recycled into other systems (see Main report, section 2.5).

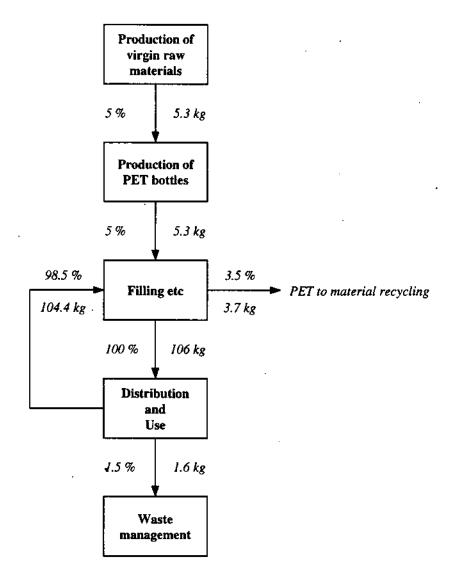


Figure 3.1
Flows of 50 cl refillable PET bottles per 1000 litres of beverage. (Flows of labels, caps, secondary packaging and transport packaging are not included).

Input data

The secondary packagings and transport packagings are quantitatively described by the system parameters in Table 3.1. Data and calculations on the environmental inputs and outputs of the processes in the process tree are presented in annex A. Data on the environmental inputs and outputs of transports and on the production of fuels and electricity are presented in Technical report 7.

Table 3.1

System parameters for the packaging system with 50 cl refillable PET bottles. The mass presented refers to the weight of a single item, i.e., one bottle or one tray. The market shares of the secondary packaging do not add up to 100% as they may be combined in different ways.

	Name	Mass [g]	Market share	Material	Degree of reuse	Material to recycling	Degree of disposal
		-					
Primary							
packaging	PET bottle (50 cl)	53	100 %	PET	95 %	3.5 %	1.5 %
	Cap	2.0	100 %	PP	0%	85 %	15 %
	Insert	0.2	100 %	LDPE	0 %	85 %	15 %
	Label	0.6	100 %	Paper	0 %	0 %	100 %
	Glue	0.2	100 %	Casein/urea/H <sub>2</sub> O	0 %	0 %	100 %
Secondary							
packaging	Crate (24 bottles)	1550	90 %	HDPE	99.4 %	$0.6\ \%$	0%
	Tray (48 bottles)	1800	10 %	HDPE	99.4 %	0.6 %	0 %
	Multipack (6 bottles)	18	5 %	Cardboard	0%	20 %	80 %
	Multipack (6 bottles)	15	5 %	LDPE	0 %	0 %	100 %
Transport							
packaging	Pallet (960 bottles)	22000	100 %	Wood	95 %	0 %	5 %
	Plastic ligature (960 bottles)	20	100 %	LDPE	0 %	70 %	30 %

Table 3.2

Energy demand at final use for the packaging system with 50 cl refillable PET bottles. These energy flows are not flows across the system boundary but internal flows within the system. Functional unit: packaging and distribution of 1000 litres.

	Unit	Packaging system	Effects on other life cycles	Total
Electricity, total	kWh	4.07E+01	-3.39	3.73E+01
Electricity	kWh	3.24	-2.62	6.12E-01
Electricity, coal marginal	kWh	3.65E+01	-6.15E-02	3.64E+01
Hydro power	kWh	1.00	-7.03 <b>E-</b> 01	3.00 <b>E</b> -01
Fossil fuel, total	MJ	1.29E+03	-4.26E+02	8.61E+02
Coal	MJ	2.93E+01	-1.03E+01	1.90E+01
Coal, feedstock	MJ	9.93E-02	-3.72E-02	6.21E-02
Diesel, heavy & medium truck (highway)	MJ	9.75E+01	1.74	9.92E+01
Diesel, heavy & medium truck (rural)	MJ	9.55E+01	0	9.55E+01
Diesel, heavy & medium truck (urban)	MJ	8.05E+01	1.30E-01	8.06E+01
Diesel, ship (4-stroke)	MJ	6.10E-01	0.	6.10E-01
Fuel, unspecified [MJ]	MJ	2.53E-04	-4.14E-07	2.53E-04
Hard coal	MJ	7.12E+01	0	7.12E+01
Natural gas (>100 kW)	MJ	1.12E+02	-5.02E+01	6.16E+01
Natural gas	MJ	1.36E+02	-4.78E+01	8.84E+01
Natural gas, feedstock	ΜJ	1.40E+02	-4.70E+01	9.27E+01
Oil	MJ	1.23E+02	-4.09E+01	8.17E+01
Oil, feedstock	MJ	3.93E+02	-1.53E+02	2.40E+02
Oil, heavy fuel	MJ	6.75	0	6.75
Oil, light fuel	MJ	6.88E-01	-7.85E+01	-7.78E+01
Peat	MJ	1.26	0	1.26
Renewable fuel, total	МЈ	4.39	0	4.39
Bark	MJ	4.39	. 0	4.39
Heat etc., total	МЈ	4.93	0	-4.93
Heat	MJ	-1.02E-01	0	-1.02E-01
Steam	MJ	-4.52	O <sub>.</sub>	-4.52
Warm water	MJ	-3.07E-01	0	-3.07E-01

Table 3.3
Inventory results for the packaging system with 50 cl refillable PET bottles.
Functional unit: packaging and distribution of 1000 litres.

	Unit	Packaging	Effects on	Total
		system	other	
			life cycles	
Resources				
Al	g	2.53E-02	-4.14E-05	2.53E-02
Bauxite	g	3.43	-1.32	2.11
Biomass	g	2.07E-01	-2.10E-10	2.07E-01
Brown coal	g	2.88E+02	-3.19E+01	2.56E+02
CaCO <sub>3</sub>	g	4,44E-02	-6.99E-05	4.43E-02
Clay	g	1.49E-01	-5.79E-02	9.08E-02
Coal	g	1.05E+03	-3.68E+02	6.81E+02
Coal, feedstock	g	3.54	-1.33	2.22
Crude oil	g	1.02E+04	-2.93E+03	7.29E+03
Crude oil, feedstock	g	9.22E+03	-3.59E+03	5.63E+03
Fe	g	2.63E-02	-4.05E-05	2.63E-02
Ferromanganese	g	5.94E-03	-1.85E-03	4.09E-03
Ground water	g	5.71E-04	-9.55E-07	5 70E-04
Hard coal	g	2.09E+04	-6.96E+01	2 08E+04
Hydro power-water	g	2.94E+09	-2.15E+04	2 94E+09
Iron ore	g	4.22	-1.58	2.64
Land use	m²=year	6.74E+01	0	6.74E+01
Limestone	g	2.32	-8.73E-01	1.45
Manganese	g	2.62E-01	-9.27E-02	1.69E-01
Metallurgical coal	g	1.21	-4.26E-01	7.80E-01
Mn	g	1.50E-04	-2.59E-07	1.49E-04
NaCl	g	5.13E+01	-1.84E+01	3.29E+01
Natural gas	g	5.08E+03	-2.01E+03	3.08E+03
Natural gas, feedstock	g	2.58E+03	-8.70E+02	1.71E+03
Phosphate rock	g	1.57E-01	-5.56E-02	1.01E-01
Sand	g	1.05E-01	-3.71E-02	6.79E-02
Softwood	g	5.78	-8.76E-03	5.77
Surface water	g	1.31E+05	-1.90E-08	1.31E+05
Uranium (as pure U)	·g	5.93E-02	-2.79E-02	3.14E-02
Water	g	5.10E+06	2.99E+04	5.13E+06
Wood	g	6.95	-1.94	5.01
Non-elementary inflows		•		
Alum	g	1.11	0	1.11
Auxiliary materials	g	1.16E+01	0	t.16E+01
Bark	g	2.58E+02	0	2.58E+02
	_			

... Table 3.3 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
Binders	g	9.78E+01	0	9.78E+01
Biocides	g	6.00E-03	0	6.00E-03
Ca(OH) <sub>2</sub>	g	6.12E+01	4.60E+01	1.07E+02
CaCO <sub>3</sub>	g	9.29E-01	0	9.29E-01
CaO	g	2.46	ő	2.46
Corrugated board	g	3.79E+01	0	3.79E+01
Defoamer	g	3.60E-01	0	3.60E-01
Dry strength additives	g	4.15E+01	0	4.15E+01
Fillers	g	4.42E+02	ő	4.42E+02
H <sub>2</sub> SO <sub>4</sub>	g	5.86E+01	0	5.86E+01
HCI	g	1.80E-02	0	1.80E-02
Ink	g	2.84E+01	0	2.84E+01
Lacquer, various	g	5.68	0	5.68
Lacquer, water	g	1.70E+01	0	1.70E+01
Lubricants	g	7.79E-02	0	7.79E-02
Na <sub>2</sub> SO <sub>4</sub>	g	1.47	o	1.47
NaClO <sub>3</sub>	g	5.65E+01	o	5.65E+01
Na <sub>2</sub> CO <sub>3</sub>	g	5.10E-01	ō	5.10E-01
NaOH	g	2.96E+03	0	2 96E+03
Nitrogen	g	0	3.43E-02	3.43E-02
$O_2$	g	5.08E+01	0	5.08E+01
Other additives	g	1.74E+02	o	1.74E+02
Peat	g	6.00E+01	0	6.00E+01
Pigment	g	3.71E+01	o	3.71E+01
Polymer filter screens	g	0	2.78	2.78
Retention agents	g	6.00E-01	0	6.00E-01
Sizing agents	g	1.77	ō	1.77
SO <sub>2</sub>	g	3.97E+01	0	3.97E+01
Starch	g	4.80E-01	0	4.80E-01
Steel strappings	g	0	1.11E+01	1.11 <b>E+01</b>
Sulphur	g	6.00E-02	0	6.00E-02
Emissions to air	e	0.042 02	v	0.002 02
Acetaldehyde	_	1.125.04	4 26E 02	4.28E-02
Acetylene	g	1.12E-04	4.26E-02	
•	g	2.42E-05	-3.14E-03	-3.12E-03
Aldehydes Alkanes	g	3.97E-04	-6.87E-07	3.9 <b>7E</b> -04 -7.42E-02
	g	4.28E-03	-7.85E-02	
Alkenes	g	4.82E-05	-6.28E-03	-6.23E-03
Aromates (C9-C10)	g	6.78E-03	-6.28E-03	5.02E-04
As	g	5.69E-04	-3.60E-05	5.34E-04
B 	g	4.79E-02	-8.35E-05	4.78E-02

... Table 3.3 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
Benzo(a)pyrene	g	1.82E-06	-5.03E-07	1.32E-06
Benzene	g	5.00E-02	-2.64E-02	2.36E-02
Butane	g	7.81E-02	-3.51E-02	4.30E-02
Ca	· g	4.91E-04	0	4.91E-04
Cd	g	5.46E-04	-6.87E-05	4.77E-04
CH <sub>4</sub>	g	1.88E+02	5.50E+01	2.43E+02
CN.	g	5.53E-05	-5.45E-07	5.47E-05
Co	g	3.46E-04	-2.46E-07	3.46E-04
со	g	2.07E+02	-1.48E+01	1.92E+02
CO <sub>2</sub> (bio)	g	6.36E+03	3.62E+02	6.72E+03
CO <sub>2</sub>	g	8.69E+04	-9.64E+03	7.72E+04
Cr	g	6.74E-04	-6.58E-05	6.08E-04
Cr <sup>3+</sup>	g	2.67E-04	-4.65E-07	2.67E-04
Cu	g	1.16E-02	4.28E-05	1.16E-02
Dioxin	g	6.13E-08 °	1.94E-08	8.07E-08
Dust	g	4.00E+01	0	4.00E+01
Ethane	g	4.82E-05	-6.28E-03	-6.23E-03
Ethene	g	1.21E-04	-1.57E-02	-1.56E-02
Fe	g	1.11E-03	0	1.11E-03
Formaldehyde	g	1.40E-02	-6.91E-03	7.06E-03
H₂O	g	1.84E+03	1.98E+03	3.81E+03
H <sub>2</sub> S	g	7.43E-02	-1.91E-02	5.52E-02
НС	g	2.86E+02	-9.84E+01	1.88E+02
HCI	g	4.61	-3.02E-01	4.30
Heavy metals	g	1.55E-15	-2.70E-18	1.55E-15
HF	g	7.09E-02	-4.14E-03	6.67E-02
Hg	g	2.39E-03	-5.45E-05	2.34E-03
Metals	g	7.63E-02	-2.78E-02	4.85E-02
Mg	g	3.35E-02	-5.90E-05	3.35E-02
Mn	g	3.97E-04	-6.87E-07	3.96E-04
Мо	g	2.60E-04	-3.23E-07	2.59E-04
N <sub>2</sub> O	g	8.42E-01	-1.75E-02	8.24E-01
Na	g	4.60E-03	0	4.60E-03
NH <sub>3</sub>	g	6.25E-02	-2.11E-04	6.23E-02
Ni	g	1.68E-02	-3.24E-03	1.35E-02
NMVOC	g	5.62E+01	-1.58E+01	4.05E+01
NMVOC, diesel engines	g	3.03E+01	1.61E-01	3.04E+01
NMVOC, el-coal	g	6.10E-01	-9.36E-04	6.09E-01
NMVOC, oil combustion	g	1.56	0	1.56
NMVOC, petrol engines	g	1.18E-10	-1.91E-13	1.18E-10

... Table 3.3 continued from previous page.

	Unit	Packaging	Effects on	Total
		system	other	
			life cycles	
**				
NMVOC, power plants	g	2.95E-01	-4.52E-04	2.94E-01
NO <sub>x</sub>	g	4.98E+02	-6.20E+01	4.36E+02
Organics	g	4.93E+01	-1.74E+01	3.19E+01
PAH	g	1.12E-03	-5.38E-04	5.86E-04
Particulates	g	5.83E+01	-1.40E+01	4.43E+01
Pb	g	2.02E-03	-2.83E-04	1.74E-03
Pentane	g	1.34E-01	-6.03E-02	7.37E-02
Propane	g	2.26E-02	-1.95E-02	3.09E-03
Propene	g	4.82E-05	-6.28E-03	-6.23E-03
Radioactive emissions	kBq	2.56E+06	-2.09E+08	-2.06E+08
Sb	g	4.88E-05	-8.93E-08	4.87E-05
Se	g	3.64E-03	-5.74E-06	3.63E-03
Sn	g	5.49E-05	-9.09E-08	5.48E-05
SO <sub>2</sub>	g	3.50E+02	-7.42E+01	2.75E+02
Sr .	g	2.74E-04	-4.90E-07	2.74E-04
Th	g	2.44E-05	-4.14E-08	2.44E-05
Tl	g	1.22E-05	-2.02E-08	1.22E-05
Toluene	g	2.25E-02	-1.32E-02	9.33E-03
Tot-P	g	2.44E-03	-4.14E-06	2.44E-03
TRS	g	8.80E-01	0	8.80E-01
U	g	1.82E-05	-2.89E-08	1.82E-05
V	g	1.63E-02	-5.88E-07	1.63E-02
VOC	g	1.14	0	1.14
VOC, coal combustion	g	1.59E-02	-2.51E-05	1.59E-02
VOC, diesel engines	g	4.38E-01	-7.59E-04	4.38E-01
VOC, natural gas combustion	g	1.24E-09	-2.01E-12	1.24E-09
Zn	g	8.21E-03	9.71E-07	8.21E-03
Emissions to water				
Acid as H+	g	1.34	-5.02E-01	8.43E-01
Al	g	2.34E-01	-6.20E-02	1.72E-01
AOX	g	3.17E-01	0	3.17E-01
Aromates (C9-C10)	g	1.82E-03	-3.07E-06	1.81E-03
As	.g	7.45E-04	-2.02E-04	5.43E-04
BOD .	g	5.64	-1.97	3.67
BOD-5	g	1.80	-8.97E-03	1.79
BOD-7	g	1.57E+01	0	1.57E+01
Cd	g	4.12E-04	-1.13 <b>E</b> -04	2.99E-04
Chlorate	g	2.21	0	2.21
Cl	g	3.89E+02	-5.66E+01	3.32E+02
ClO <sub>3</sub> ·	g	1.07E-01	-1.97E-04	1.07E-01
	5	1.0.2-01	1.7.12-04	

... Table 3.3 continued from previous page.

			·	
	Unit	Packaging system	Effects on other life cycles	Total
		· .		
	_	1.70E-03	-4.76E-04	1.22E-03
CN <sup>-</sup>	g	1.70E-03 1.40E-03	-1.22E-04	1.28E-03
Co	g	2.60E+01	-5.28	2.08E+01
COD	g	5.36E-03	-1.49E-03	3.86E-03
Cr	g	1.62E-04	0	1.62E-04
Cr <sup>3+</sup>	g	1.76E-03	-4.91E-04	1.27E-03
Cu	g	1.05E-01	-3.71E-02	6.79E-02
Detergent/oil	g	6.83E+01	-2.42E+01	4.42E+01
Dissolved organics	g	1.66E+01	-1.47	1.52E+01
Dissolved solids	g	4.81E-02	-2.32E-03	4.58E-02
F	g	2.52E-02	-4.20E-05	2.52E-02
Fe	g	9.49E-03	-1.65E-05	9.48E-03
H*	g	5,58E-05	-1.56E-05	4.01E-05
H₂S	g	3.37	-1.30	2.07
НС	g	2.00	-7.82E-01	1.22
Metals	g	1.26E-02	-2.22E-05	1.26E-02
Mn	g	7.87	-2.78	5.09
Na <sup>+</sup>	g	4.34E-02	-1.87E-02	2.47E-02
NH <sub>4</sub> <sup>+</sup>	g	1.01E-02	-1.67E-05	1.01E-02
NH4-N	g	3.50E-03	-6.08E-04	2.89E-03
Ni	g	8.33E-02	-3.73E-02	4.60E-02
Nitrates	g	4.07E-03	-7.59E-06	4.06E-03
Nitrogen	g	9.24E-05	-1.54E-07	9.23E-05
NO <sub>3</sub> -N	g	7.05	-1.90	5.15
Oil	g	5.61	-1.52	4.08
Organics	g	5.21E-02	-2.06E-02	3.16E-02
Other nitrogen	g	9.98E-01	-4.67E-01	5.31E-01
Other organics	g	2.88E-03	-7.81E-04	2.10E-03
Pb	g	2.07E-12	-3.13E-15	2.07E-12
Phenol	g	1.00E-01	-4.20E-02	5.83E-02
Phosphate	g	5.24E-02	-1.85E-02	3.39E-02
Phosphate (as P <sub>2</sub> O <sub>5</sub> )	g	5.40E-04	0	5.40E-04
PO <sub>4</sub> <sup>3</sup> ·	g kDa	3.40E-04 2.44E+04	-1.96E+06	-1.93E+06
Radioactive emissions	kBq	2.446.704	-3.91E-03	2.52
Salt .	g	6.10 <b>E-0</b> 6	-1.70E-06	4.40E-06
Sb	g	4.78E-01	-1.33E-01	3.45E-01
Sn 	g	4.78E-01 1.66E+01	-2.20	1.43E+01
SO <sub>4</sub> <sup>2</sup>	g		-1.10E-04	6.29E-02
Sr	g	6.31E-02	-1.49	1.04E+01
Suspended solids	g	1.19E+01	-1.49 -1.96E-02	-1.94E-02
TOC	g	1.51E-04	-1.90E-02	-1.571-02

... Table 3.3 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
Tot-N	g	2.18	-4.32E-01	1.75
Tot-P	g	7.98E-02	0	7.98E-02
V	g	1.43E-03	-3.99E-04	1.03E-03
Water	· g	0	6.51E+04	6.51E+04
Water to WWTP	g	8.44E+02	6.35E+02	1.48E+03
Zn	g	9.60E-03	-1.69E-03	7.91E-03
Waste	_			
Bulk waste, total	g	1.58E+04	6.14E+02	1.64E+04
Elementary waste, solid	8	0	3.63E+03	3.63E+03
Waste, bulky	8	6.63E+03	-1.12E+01	6.62E+03
Waste, industrial	8	6.98E+03	-2.96E+03	4.02E+03
Waste, inert chemicals	8	9.97	-3.52	6.44
Waste, inorganic sludges	g	4.71	0	4.71
Waste, mineral	g	7.14E+02	-8.17E+01	6.33E+02
Waste, mixed industrial	g	1.94E+01	-6.49	1.29E+01
Waste, non toxic chemicals	8	3.25E+01	-1.49E+01	1.76E+01
Waste, organic sludges	8	7.79E-01	0	7.79E-01
Waste, other	8	8.52	0	8.52
Waste, other rejects	g	3.24	0	3.24
Waste, paper	8	5.97E+02	0	5.97E+02
Waste, paper production	g	1.76E+02	0	1.76E+02
Waste, PE-dust	g	1.47E+01	0	1.47E+01
Waste, polymer	8	0	2.78E+01	2.78E+01
Waste, PP-dust	8	0	3.73E+01	3.73E+01
Waste, PP	g	1.84E+02	0	1.84E+02
Waste, rubber	g	7.71E-03	-1.33E-05	7.69E-03
Waste, sludge	8	5.30E-09	-8.82E-12	5.29E-09
Glue to waste water treatment plant	8	4.00E+02	0	4.00E+02
Hazardous waste, total	g	1.05E+03	-3.80E+02	6.69E+02
Waste, chemical	8	5.09E-02	-8.41E-05	5.08E-02
Waste, hazardous	8	1.05E+03	-3.80E+02	6.66E+02
Waste, ink	.8	2.84	0	2.84
Waste, pigment	g	4.26E-02	0	4.26E-02
Waste, regulated chemicals	8	6.82E-01	-2.41E-01	4.41E-01
Waste, toxic chemicals	8	1.90E-01	-5.60E-02	1. <b>34E</b> -01
Slags & ashes, total	g	5.10E+02	2.48E+01	5.35E+02
Waste, ashes	g	7.83E+01	-2.71E+01	5.12E+01
Waste, slags & ashes (energy prod.)	g	1.79E+02	-3.04 <b>E</b> -01	1.78E+02

... Table 3.3 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
Waste, slags & ashes (waste incin.)	8	9.86E-05	-1.65E-07	9.85E-05
Waste, slags & ashes	8	2.53E+02	5.23E+01	3.05E+02
Nuclear waste, total	· g	8.69	7.44E-02	8.76
Waste, highly radioactive	8	8.65	7.44E-02	8. <i>73</i>
Waste, radioactive	8	3.54E-02	-6.02E-05	3.53E-02
Co-products				
Multipac-CB	g	5.98E+01	0	5.98E+01
Paper	g	5.75	0	5.75
Paper, fuel	g	1.96E+02	0	1.96E+02
Paper, recycling	g	1.00E+02	0	1.00E+02
Plastic ligature	g	2.92E+01	0	2.92E+01
Tall oil	g	5.32E+01	0	5.32E+01

#### 3.2 150 cl refillable PET bottles

The life cycle

The process tree of the packaging system is illustrated in Figure A.1 in annex A. A simplified process tree is presented in Figure 3.2. The 150 cl refillable PET bottle is produced from preforms produced from polyethylene terephthalate (PET). To distribute 1000 litres of beverage 667 150 cl PET bottles (1000/1.50) are needed. The weight of one 150 cl refillable PET bottle is 0.105 kilograms.

Most of the used bottles (98.5%) are collected for recycling (see Table 3.1). The remaining 1.5% end up in waste incineration where they absorb energy from other incinerated wastes. A small share (3.5%) are discarded at the washing and filling processes. The discarded bottles are recycled into other systems (see Main report, section 2.5).

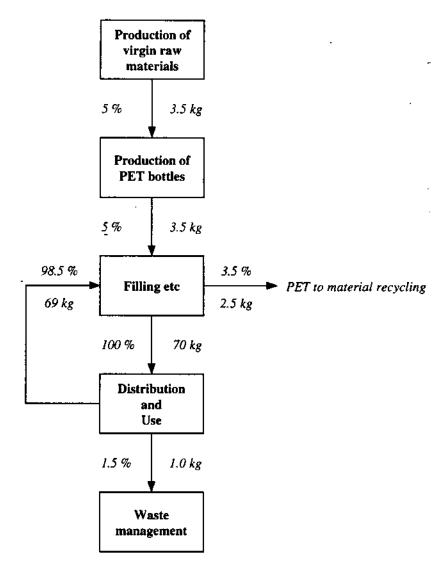


Figure 3.2
Flows of 150 cl refillable PET bottles per 1000 litres of beverage. (Flows of labels, caps, secondary packaging and transport packaging are not included).

Input data

The secondary packagings and transport packagings are quantitatively described by the system parameters in Table 3.4. Data and calculations on the environmental inputs and outputs of the processes in the process tree are presented in annex B. Data on the environmental inputs and outputs of transports and on the production of fuels and electricity are presented in Technical report 7.

Table 3.4

System parameters for the packaging system with 150 cl refillable PET bottles. The mass presented refers to the weight of a single item, i.e., one bottle or one tray. The market shares of the secondary packaging do not add up to 100% as they may be combined in different ways.

	Name	Mass igi	Market share	Material	Degree of reuse	Material to recycling	Degree of disposal
		•					
Primary							
packaging	PET bottle (150 cl)	105	100 %	PET	95 %	3.5 %	1.5 %
Caps	Cap	2.0	100 %	PP	0 %	85 %	15 %
	Insert	0.2	100 %	LDPE	0 %	85 %	15 %
Labels	Label	0.8	100 %	Paper	0 %	0 %	100 %
	Glue	0.3	100 %	Casein/urea/H <sub>2</sub> O	0 %	0 %	100 %
Secondary				-			
packaging	Crate (11 bottles) (1)	2017	90 %	HDPE	99.4 %	0.6 %	0%
	Tray (24 bottles)	1550	10 %	HDPE	99.4 %	0.6 %	0%
	Multipack (3 bottles)	18	5 %	Cardboard	0 %	20 %	80 %
	Multipack (3 bottles)	15	5 %	LDPE	0 %	0 %	100 %
Transport	-			•			
packaging	Pallet (240 bottles)	22000	100 %	Wood	95 %	0 %	5 %
	Plastic ligature (240 bottles)	20	100 %	LDPE	0% -	70 %	30 %

<sup>(1)</sup> There are two crates (A: 12 bottles, 45 % market share, 2200 g and B; 10 bottles, 45 % market share, weight unknown). An average of these two have been made [(A+B)/2]: 11 bottles, 90 % market share, 2017 g (using the same weight per bottle (183.33 g) for the 10-bottle crate).

Table 3.5

Energy demand at final use for the packaging system with 150 cl refillable PET bottles. These energy flows are not flows across the system boundary but internal flows within the system. Functional unit: packaging and distribution of 1000 litres.

	Unit	Packaging system	Effects on other life cycles	Total
Electricity, total	kWh	3.53E+01	-2.28	3.31E+01
Electricity	kWh	1.19	-1. <b>33</b>	-1.44E-01
Electricity, coal marginal	kWh	3.38E+01	-6.16 <b>E</b> -01	3.32E+01
Hydro power	kWh	3.54E-01	-3.28E-01	-2.67-E02
Fossil fuel, total	МЈ	8.47E+02	-2.49E+02	5.98E+02
Coal	MJ	1.69E+01	-5.81	1.11 <b>E</b> +01
Coal, feedstock	MJ	5.18E-02	-1.85E-02	3.33E-02
Diesel, heavy & medium truck (highway)	MJ	9.30E+01	1.15	9.41E+01
Diesel, heavy & medium truck (rural)	MJ	9.28E+01	0	9.28E+01
Diesel, heavy & medium truck (urban)	MJ	7.88E+01	6.47E-02	7.89E+01
Diesel, ship (4-stroke)	MJ	4.85E-01	0	4.85E-01
Fuel, unspecified	MJ	2.35E-04	-4.28E-06	2.31E-04
Hard coal	МĴ	4.73E+01	0	4.73E+01
Natural gas (>100 kW)	MJ	9.71E+01	-3.93E+01	5.78E+01
Natural gas	MJ	7.72E+01	-2.61E+01	5.12E+01
Natural gas, feedstock	ΜJ	7.26E+01	-2.34E+01	4.93E+01
Oil	MJ	7.32E+01	-2.34E+01	4.98E+01
Oil, feedstock	MJ	1.93E+02	-7.11E+01	I.22E+02
Oil, heavy fuel	MJ	3.11	0	3.11
Oil, light fuel	MJ	8.47E-01	-6.10E+01	-6.02E+01
Peat	MJ	5.62E-01	0	5.62E-01
Renewable fuel, total	МЈ	5.28	0	5.28
Bark	MJ	5.28	0	5.28
Heat etc., total	MJ	-2.19	0	-2.19
Heat	MJ	-6.83E-02	0	-6.83E-02
Steam	МJ	-1.99	0	-1.99
Warm water	MJ	-1.35E-01	0	-1.35E-01

Table 3.6
Inventory results for the packaging system with 150 cl refillable PET bottles. Functional unit: packaging and distribution of 1000 litres.

	Unit	Packaging system	Effects on other life cycles	Total
Resources				•
Al	g	2.35E-02	-4.28E-04	2.31E-02
Bauxite	g	1.72	-6.29E-01	1.09
Biomass	g	9.51E-02	-2.06E-09	9.51E-02
Brown coal	g	2.70E+02	-2.76E+01	2.42E+02
CaCO <sub>3</sub>	g	4.11E-02	-7.50E-04	4.04E-02
Clay	g	5.95E-02	-2.01E-02	3.94E-02
Coal	g	6.07E+02	-2.07E+02	3.99E+02
Coal, feedstock	g	1.85	-6.59E-01	1.19
Crude oil	g	8.80E+03	-2.10E+03	6.70E+03
Crude oil, feedstock	g	4.53E+03	-1.67E+03	2.86E+03
Fe	g	2.44E-02	-4.43E-04	2.39E-02
Fеrromanganese	g	3.84E-03	-1.23E-03	2.61E-03
Ground water	g	5.30E-04	-9.63E-06	5.20E-04
Hard coal	g	1.93E+04	-3.80E+02	1.89E+04
Hydro power-water	g	1.50E+09	-1.68E+04	1.50E+09
Iron ore	g	2.39	-8.62E-01	1.53
Land use	m³*year	6.95E+01	0	6.95E+01
Limestone	g	1.26	-4.56E-01	8.06E-01
Manganese	g	1.74E-01	-6.13E-02	1.13E-01
Metallurgical coal	g	8.02E-01	-2.82E-01	5.20E-01
Mn	g	1.38E-04	-2.52E-06	1.36E-04
NaCl	g	2.66E+01	-9.12	1.75E+01
Natural gas	g	3.69E+03	-1.36E+03	2.33E+03
Natural gas, feedstock	g	1.34E+03	-4.32E+02	9.11E+02
Phosphate rock	g	1.05E-01	-3.68E-02	6.82E-02
Sand	g	6.97E-02	-2.45E-02	4.52E-02
Softwood	g	5.36	-9.75E-02	5.26
Surface water	g	5.76E+04	-1.97E-07	5.76E+04
Uranium (as pure U)	·g	3.34E-02	-1.43E-02	1.91E-02
Water ·	g	4.57E+06	-4.16E+04	4.53E+06
Wood	g	6.73	-1.52	5.21
Non-elementary inflows				
Alum	g	7.43E-01	0	7.43E-01
Auxiliary materials	g	5.12	0	. 5.12
Bark	g	3.11E+02	0	3.11E+02
	¢			

... Table 3.6 continued from previous page.

		system	other life cycles	Total
Binders	g	4.30E+01	0	4.30E+01
Biocides	g	4.02E-03	0	4.02E-03
Ca(OH) <sub>2</sub>	g	6.31E+01	2.77E+01	9.08E+01
CaCO <sub>3</sub>	· g	6.22E-01	0	6.22E-01
CaO	g	1.65	0	1.65
Corrugated board	g	1.67E+01	0	1.67E+01
Defoamer	g	2.41E-01	0	2.41E-01
Dry strength additives	g	1.83E+01	0	1.83E+01
Fillers	g	1.94E+02	0	1.94E+02
$H_2SO_4$	g	2.67E+01	0	2.67E+01
HC1	g	1.20E-02	0	1.20E-02
Înk	g	1.25E+01	0	1.25E+01
Lacquer, various	g	2.50	0	2.50
Lacquer, water	g	7.50	0	7.50
Lubricants	g	5.22E-02	0	5.22E-02
Na <sub>2</sub> SO <sub>4</sub>	g	9.84E-01	0	9.84E-01
NaClO <sub>3</sub>	g	2.48E+01	0	2.48E+01
Na <sub>2</sub> CO <sub>3</sub>	g	3.41E-01	0	3.41E-01
NaOH	g	9.68E+02	0	9.68E+02
Nitrogen	g	0	2.27E-02	2.27E-02
$O_2$	g	2.23E+01	0	2.23E+01
Other additives	g	8.72E+01	0	8.72E+01
Peat	g	2.68E+01	0	2.68E+01
Pigment	g	1.24E+01	0	1.24E+01
Polymer filter screens	g	0	1.84	1.84
Retention agents	g	4.02E-01	0	4.02E-01
Sizing agents	g	1.19	0	1.19
SO <sub>2</sub>	g	1.75E+01	0	1.75E+01
Starch	g	3.21E-01	0	3.21E-01
Steel strappings	g	0	7.36	7.36
Sulphur	g	4.02E-02	0	4.02E-02
Emissions to air				
Acetaidehyde	, <b>g</b>	9.69E-05	2.82E-02	2.83E-02
Acetylene	g	3.25E-05	-2.44E-03	-2.41E-03
Aldehydes	g	3.68E-04	-6.70E-06	3.61E-04
Alkanes	g	2.43E-03	-6.10E-02	-5.86E-02
Alkenes	g	6.47E-05	-4.88E-03	-4.82E-03
Aromates (C9-C10)	g	5.85E-03	-4.99E-03	8.59E-04
As	g	4,92E-04	-3.35E-05	4.58E-04
В	g	4.43E-02	-8.10E-04	4.35E-02

... Table 3.6 continued from previous page.

	Unit	Packaging	Effects on	Total
		system	other	
			life cycles	
Benzo(a)pyrene	g	1.53E-06	-4.01E-07	1.13E-06
Benzene	g	4.13E-02	-2.06E-02	2.07E-02
Butane	g	6.78E-02	-2.74E-02	4.04E-02
Ca	g	2.16E-04	0	2.16E-04
Cd	g	4.15E-04	-5.40E-05	3.61E-04
CH₄	g	1.75E+02	1.70E+01	1.92E+02
CN	g	2.64E-05	-4.26E-07	2.60E-05
Co	g	2.22E-04	-2.42E-06	2.20E-04
CO	g	1.71E+02	-1.14E+01	1.59E+02
CO <sub>2</sub> (bio)	g	6.55E+03	2.49E+02	6.80E+03
CO <sub>2</sub>	g	7.24E+04	-7.85E+03	6.45E+04
Cr	g	6.01E-04	-5.17E-05	5.49E-04
Cr <sup>3+</sup>	g	2.44E-04	-4.36E-06	2.40E-04
Cu	g	1.10E-02	1.92E-05	1.10E-02
Dioxin	g	6.10E-08	1.05E-08	7.15E-08
Dust	g	2.51E+01	0	2.51E+01
Ethane	g	6.47E-05	-4.88E-03	-4.82E-03
Ethene	g	1.62E-04	-1.22E-02	-1.20E-02
Fe	g	4.86E-04	0	4.86E-04
Formaldehyde	g	1.09E-02	-5.39E-03	5.54E-03
H <sub>2</sub> O	g	1.89E+03	1.09E+03	2.98E+03
$H_2S$	g	3.68E-02	-6.52E-03	3.03E-02
HC	g	1.72E+02	-5.72E+01	1.15E+02
HCI	g	3.63	-2.14E-01	3.41
Heavy metals	g	1.43E-15	-2.61E-17	1.41E-15
HF	g	4.67E-02	-2.40E-03	4.43E-02
Hg	g	2.22E-03	-7.89E-05	2.14E-03
Metals	g	4.36E-02	-1.54E-02	2.82E-02
Mg	g	3.10E-02	-5.66E-04	3.05E-02
Mn	g	3.68E-04	-6.70E-06	3.61E-04
Мо	g	1.93E-04	-2.73E-06	1.90E-04
N <sub>2</sub> O	g	- 7.98E-01	-1.69E-02	7.81E-01
Na	g	2.03E-03	0	2.03E-03
NH <sub>3</sub>	g	6.04E-02	-2.45E-04	6.02E-02
Ni	g	1.39E-02	-2.53E-03	1.14E-02
NMVOC	g	5.44E+01	-1.23E+01	4.21E+01
NMVOC, diesel engines	g	2.93E+01	8.85E-02	- 2.94E+01
NMVOC, el-coal	g	5.65E-01	-1.02E-02	5.55E-01
NMVOC, oil combustion	g	7.19E-01	0	7.19E-01
NMVOC, petrol engines	g	1.10E-10	-2.00E-12	1.08E-10
	J			-

... Table 3.6 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
NMVOC, power plants	g	2.73E-01	-4.97E-03	2.68E-01
NO <sub>x</sub>	g	4.06E+02	-3.76E+01	3.69E+02
Organics	g	3.28E+01	-1.15E+01	2.12E+01
PAH	g	9.72E-04	-4.21E-04	5.51E-04
Particulates	g	4.39E+01	-8.50	3.54E+01
Pb	g	1.73E-03	-2.31E-04	1. <b>49E-</b> 03
Pentane	g	1.16E-01	-4.72E-02	6.89E-02
Propane	g	1.96E-02	-1.52E-02	4.40E-03
Propene	g	6.47E-05	-4.88E-03	-4.82E-03
Radioactive emissions	kBq	2.96E+06	-1.62E+08	-1.59E+08
Sb	g	4.51E-05	-8.24E-07	4.43E-05
Se	<b>g</b> .	3.34E-03	-5.90E-05	3.28E-03
Sn	g	5.09E-05	-9.31E-07	4.99E-05
SO <sub>2</sub>	g	2.37E+02	-4.40E+01	1.93E+02
Sr	g	2.54E-04	-4.63E-06	2.50E-04
Th	g	2.27E-05	-4.13E-07	2.23E-05
Ti	g	1.13E-05	-2.06E-07	1.11E-05
Toluene	g	1.95E-02	-1.03E-02	9.21E-03
Tot-P	g	2.27E-03	-4.13E-05	2.23E-03
TRS	g	3.87E-01	0	3.87E-01
U	g	1.69E-05	-3.09E-07	1.66E-05
V	g	7.34E-03	-5.86E-06	7.34E-03
VOC	g	5.00E-01	0	5.00E-01
VOC, coal combustion	g	1.47E-02	-2.69E-04	1.45E-02
VOC, diesel engines	g	4.07E-01	-7.41E-03	4.00E-01
VOC, natural gas combustion	g	1.15E-09	-2.10E-11	1.13E-09
Zn	g	7.75E-03	-3.04E-05	7.72E-03
Emissions to water				
Acid as H <sup>+</sup>	g	7.68E-01	-2.77E-01	4.91E-01
Al	g	2.26E-01	-4.86E-02	1.77E-01
AOX	g	1.40E-01	0	1.40E-01
Aromates (C9-C10)	g	1.68E-03	-3.06E-05	1.65E-03
As	. <b>g</b>	7.10E-04	-1.57E-04	5.52E-04
BOD .	g	3.65	-1.26	2.38
BOD-5	g	1.22	-7.00E-03	1.21
BOD-7	g	6.90	0	6.90
Cd	g	3.93E-04	-8.78E-05	3.05E-04
Chlorate	g	9.72E-01	0	9.72E-01
CI	g	3.63E+02	-4.63E+01	3.17E+02
ClO <sub>3</sub>	g	9.89E-02	-1.81E-03	9.71E-02

... Table 3.6 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
CN'	•	1.64E-03	-3.71E-04	1.27E-03
Co	g	1.19E-03	-9.48E-05	1.09E-03
COD	g	1.70E+01	-3.75	1.32E+01
Cr	g g	5.18E-03	-1.17E-03	4.02E-03
Cr <sup>3+</sup>		7.43E-05	0	7.43E-05
Cu	g	1.71E-03	-3.83E-04	1.32E-03
Detergent/oil	g	6.97E-02	-2.45E-02	4.52E-02
Dissolved organics	g	4.54E+01	-1.60E+01	2.94E+01
Dissolved organics Dissolved solids	g	1.41E+01	-1.05	1.30E+01
F ·	g	4.39E-02	-2.40E-03	4.15E-02
Fe	g	4.39E-02 2.34E-02	-4.26E-04	2.29E-02
H <sup>+</sup>	g	8.80E-03	-1.59E-04	8.65E-03
	g	5.40E-05	-1.22E-05	4.18E-05
H <sub>2</sub> S HC	g	1.84	-6.78E-01	1.16
Metals	g	9. <b>09E</b> -01	-3.34E-01	5.75E-01
Mn	g	1.17E-02	-2.12E-04	1.15E-02
Mn Na <sup>+</sup>	g	5.23	-2.12E-04 -1.84	3.39
	g	3.23 1.52E-02	-6.23E-03	8.94E-03
NH. <sup>+</sup>	g			9.17E-03
NH4-N	g	9.34E-03	-1.71E-04	9.17E-03 2.81E-03
Ni Ni	g	3.30E-03	-4.95E-04	
Nitrates	g	2.86E-02	-1.25E-02	1.61E-02
Nitrogen	g	3.77E-03	-6.88E-05	3.70E-03
NO <sub>3</sub> -N	g	8.56E-05	-1.56E-06	8.40E-05
Oil	g	6.56	-1.45	5.11
Organics	g	5.36	-1.19	4.17
Other nitrogen	g	2.04E-02	-7.46E-03	1.30E-02
Other organics	g	3.35E-01	-1.56E-01	1.79E-01
Pb	g	2.74E-03	-6.10E-04	2.13E-03
Phenol	g	1.92E-12	-3.52E-14	1.88E-12
Phosphate	g	4.50E-02	-1.62E-02	2.88E-02
Phosphate (as P <sub>2</sub> O <sub>5</sub> )	g	3.49E-02	-1.23E-02	2.26E-02
PO <sub>4</sub> <sup>3.</sup>	g	2.49E-04	0.	2.49E-04
Radioactive emissions	kBq	2.82E+04	-1.52E+06	-1.49E+06
Salt	g	2.33	-4.26E-02	2.29
Sb	g	5.90E-06	-1.33E-06	4.57E-06
Sn	g	4.63E-01	-1.04E-01	3.59E-01
SO <sub>4</sub> <sup>2-</sup>	g	1.55E+01	-1.84	1.37E+01
Sr	g	5.84E-02	-1.06E-03	5.74E-02
Suspended solids	g	6.30	-8.65E-01	5.44
TOC	g	2.02E-04	-1.53E-02	-1.51E-02

... Table 3.6 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
Tot-N	g	1.78	-3.37E-01	1.44
Tot-P	g	3.51E-02	0	3.51E-02
V	g	1.38E-03	-3.11E-04	1.07E-03
Water	· g	0	4.30E+04	4.30E+04
Water to WWTP	g	8.71E+02	3.83E+02	1.25E+03
Zn	g	9.15E-03	-1.38E-03	7.78E-03
Waste	-			
Bulk waste, total	g	1.34E+04	-6.45E+02	1.27E+04
Elementary waste, solid	g	0	1.80E+03	1.80E+03
Waste, bulky	g	6.13E+03	-1.12E+02	6.02E+03
Waste, industrial	8	6.13E+03	-2.31E+03	3.82E+03
Waste, inert chemicals	8	6.62	-2.33	4.29
Waste, inorganic sludges	8	3.15	0	3.15
Waste, mineral	8	4.54E+02	-4.55E+01	4.08E+02
Waste, mixed industrial	8	1.29E+01	-4.29	8.61
Waste, non toxic chemicals	8	1.10E+01	-4.98	6.00
Waste, organic sludges	8	5.22E-01	0	5.22 <b>E-</b> 01
Waste, other	g	<i>3.75</i>	0	3.75
Waste, other rejects	g	2.17	0	2.17
Waste, paper	8	2.62E+02	0	2.62E+02
Waste, paper production	. 8	7.72E+01	0	7.72E+01
Waste, PE-dust	8	1.38E+01	0	1.38E+01
Waste, polymer	8	0	1.84E+01	1.84E+01
Waste, PP-dust	8	0	1.25E+01	1.25E+01
Waste, PP	g	6.15E+01	0	6.15E+01
Waste, rubber	g	7.15E-03	-1.31E-04	7.02E-03
Waste, sludge	8	4.91E-09	-8.93E-11	4.82E-09
Glue to waste water treatment plant	g	2.00E+02	0	2.00E+02
Hazardous waste, total	g	9.23E+02	-3.01E+02	6.22E+02
Waste, chemical	8	4.71E-02	-8.53E-04	4.62E-02
Waste, hazardous	8	9.21E+02	-3.00E+02	6.20E+02
Waste, ink	.g	1.25	0	1.25
Waste, pigment	8	1.43E-02	0	1.43E-02
Waste, regulated chemicals	g	4.53E-01	-1.59E-01	2.94E-01
Waste, toxic chemicals	8	7.55E-02	-1.87E-02	5.68E-02
Slags & ashes, total	g	4.28E+02	1.36E+01	4.42E+02
Waste, ashes	g	4.45E+01	-1.49E+01	2.96E+01
Waste, slags & ashes (energy prod.)	8	1.66E+02	-3.02	1.62E+02

... Table 3.6 continued from previous page.

	Unit	Packaging system	Effects on other life cycles	Total
Waste slave & askes (waste incir.)		9.13E-05	-1.67E-06	8.96E-05
Waste, slags & ashes (waste incin.) Waste, slags & ashes	g g	2.18E+02	3.15E+01	2.49E+02
Nuclear waste, total	· g	8.22	6.11E-02	8.29
Waste, highly radioactive	g	8.19	6.17E-02	8.25
Waste, radioactive	8	3.23E-02	-5.83E-04	3.17E-02
Co-products				
Multipac-CB	g	4.00E+01	0	4.00E+01
Paper	g	2.68	0	2.68
Paper, fuel	. g	8.62E+01	0	8.62E+01
Paper, recycling	g	4.40E+01	0	4.40E+01
Plastic ligature	g	3.90E+01	0	3.90E+01
Tall oil	g	2.34E+01	0	2.34E+01

## 4 Impact assessment

#### 4.1 Classification and characterisation

**Table 4.1**Classification and characterisation for the packaging system with 50 cl refillable PET bottles. The unit of the characterisation factor is g equivalent per g emission. Functional unit: packaging and distribution of 1000 litres.

NP [kg NO <sub>3</sub> -equivalents]	Charact- erisation factor	Packaging system	Effects on other tife cycles	Total
Emissions to air				
NH <sub>3</sub>	3.64 E-03	2.28E-04	-7.67E-07	2.27E-04
NO <sub>x</sub>	1.35 E-03	6.72E-01	-8.37E-02	5.89E-01
Emissions to water				
CN'	2.38E-03	4.05E-06	-1.13E-06	2.92E-06
NH <sub>4</sub> <sup>+</sup>	3.44E-03	1.49E-04	-6.43E-05	8 49E-05
NH <sub>4</sub> -N	4.42E-03	4.46E-05	-7.36E-08	4 45E-05
Nitrates	1.00E-03	8.33E-05	-3.73E-05	4 60E-05
NO <sub>3</sub> -N	4.43E-03	4.09E-07	-6.80E-10	4 09E-07
Phosphate	3.20E-02	3.21E-03	-1.35E-03	1.87E-03
PO <sub>4</sub> 3.	1.05E-02	5.64E-06	0	5.64E-06
Tot-N	4.43E-03	9.66E-03	-1.92E-03	7.75E-03
Tot-P	3.20E-02	2.56E-03	0	2.56E-03
	Total	6.88E-01	-8.71 <b>E</b> -02	6.01E-01

POCP [kg C₂H₄-equivalents]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to air				
Acetylene	2.00E-04	4.84E-09	-6.28E-07	-6.23E-07
Aldehydes	5.00E-04	1.99E-07	-3.44E-10	1.98E-07
Alkanes	4.00E-04	1.71E-06	-3.14E-05	-2.97E-05
Alkenes	9.00E-04	4.34E-08	-5.65E-06	-5.61 <b>E</b> -06
Aromates (C9-C10)	8.00E-04	5.43E-06	-5.03E-06	4.01E-07
Benzene	2.00E-04	1.00E-05	-5.27E-06	4.72E-06

... Table 4.1 continued from previous page.

POCP [kg C₂H₄-equivalents]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
_				
CH <sub>4</sub>	7.00E-06	1.32E-03	3.85E-04	1.70E-03
CO	3.00E-05	6.20E-03	-4.45E-04	5.76E-03
Ethane	1.00E-04	4.82E-09	-6.28E-07	-6.23E-07
Ethene	1.00E-03	1.21E-07	-1.57E-05	-1.56E-05
Formaldehyde	4.00E-04	5.59E-06	-2.76E-06	2.83E-06
HC	6.00E-04	1.72E-01	-5.90E-02	1.13E-01
NMVOC	4.00E-04	2.25E-02	-6.30E-03	1.62E-02
NMVOC, diesel engines	6.00E-04	1.82E-02	9.69E-05	1.83E-02
NMVOC, el-coal	8.00E-04	4.88E-04	-7.49E-07	4.87E-04
NMVOC, oil combustion	3.00E-04	4.68E-04	0	4.68E-04
NMVOC, petrol engines	6.00E-04	7.11E-14	-1.14E-16	7.10E-14
NMVOC, power plants	5.00E-04	1.47E-04	-2.26E-07	1.47E-04
Pentane	4.00E-04	5.36E-05	-2.41E-05	2.95E-05
Propane	4.00E-04	9.02E-06	-7.79E-06	1.24E-06
Propene	1.00E-03	4.82E-08	-6.28E-06	-6.23E-06
Toluene	6.00E-04	1.35E-05	-7.91E-06	5.60E-06
VOC, coal combustion	5.00E-04	7.94E-06	-1.25E-08	7.93E-06
VOC, diesel engines	6.00E-04	2.63E-04	-4.56E-07	2.63E-04
VOC, natural gas combustion	2.00E-04	2.48E-13	-4.02E-16	2.47E-13
- -	Total	2.21E-01	-6.54E-02	1.56 <b>E-</b> 01

AP [kg SO <sub>2</sub> -equivalents]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
			·	<u>"-</u>
Emissions to air				
H <sub>2</sub> S	1.88E-03	1.40E-04	-3.59E-05	1.04E-04
HCl	8.80E-04	4.05E-03	-2.66E-04	3.79E-03
HF	1.60E-03	1.13E-04	-6.63E-06	1.07E-04
NH <sub>3</sub>	1.88E-03	1.18E-04	-3.96E-07	1.17E-04
NO <sub>x</sub>	7.00E-04	3.49E-01	-4.34E-02	3.05E-01
SO <sub>2</sub>	1.00E-03	3.50E-01	-7.42E-02	2.75E-01
Emissions to water				
Acid as H <sup>+</sup>	3.20E-02	4.30E-02	-1.61E-02	2.70E-02
H <sup>+</sup>	3.20E-02	3.04E-04	-5.27E-07	3.03E-04
H <sub>2</sub> S	1.88E-03	1.05E-07	-2.94E-08	7.54E-08

... Table 4.1 continued from previous page.

AP [kg SO <sub>2</sub> -equivalents]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
NH₄ <sup>+</sup> NH₄-N	3.56E-03 4.58E-03 <b>Total</b>	1.54E-04 4.62E-05 <b>7.46E-01</b>	-6.66E-05 -7.63E-08 -1.34E-01	8.79E-05 4.61E-05 <b>6.12E-01</b>
	•			
GWP [kg CO <sub>2</sub> -equivalents]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to air				
СҢ₄	2.50E-02	4.70	1.38	6.08
CO	2.00E-03	4.14E-01	-2.97E-02	3.84E-01
CO <sub>2</sub>	1.00E-03	8.69E+01	-9.64	7.72E+01
HC	3.00E-03	8.59E-01	-2.95E-01	5.63E-01
$N_2O$	0.32	2.69E-01	-5.59E-03	2.64E-01
	Total	9.31E+01	-8.59	8.45E+01
HTA	Charact-	Packaging	Effects on	Total
	erisation	system	other	. (121)
[m³ air]	factor	o <sub>g</sub> randon.	life cycles	
Emissions to air				
As	9.50E+06	5.41E+03	-3.42E+02	5.07E+03
Benzo(a)pyrene	5.00E+07	9.09E+01	-2.51E+01	6.58E+01
Benzene	1.00E+07	5.00E+05	-2.64E+05	2.36E+05
Cd	1.10E+08	6.00E+04	-7.56E+03	5.25E+04
CO	830	1.72E+05	-1.23E+04	1.59E+05
Cr	1.00E+06	6.74E+02	-6.58E+01	6.08E+02
Cr <sup>3+</sup>	1.00E+06	2.67E+02	-4.65E-01	2.67E+02
Cu	570	6.61	2.44E-02	6.63
Dioxin	2.90E+10	1.78E+03	5.62E+02	2.34E+03
Fe `	3.70E+04	4.11E+01	0	4.11E+01
Formaldehyde	1.30E+07	1.82E+05	-8.99E+04	9.18E+04
H <sub>2</sub> S	1.10E+06	8.17E+04	-2.10E+04	- 6.07E+04
Hg	6.70E+06	1.60E+04	-3.65E+02	1.57E+04
Mn	2.50E+06	9.93E+02	-1.72	9.91E+02
Мо	1.00E+05	2.60E+01	-3.23E-02	2.59E+01
				<u> </u>

... Table 4.1 continued from previous page.

HTA [m³ air]	Charact- erisation	Packaging system	Effects on other	Total
	factor		life cycles	
N <sub>2</sub> O	2.00E+03	1.68E+03	-3.49E+01	1.65E+03
Ni	6.70E+04	1.12E+03	-2.17E+02	9.07E+02
NMVOC, diesel engines	9.80E+05	2.97E+07	1.58E+05	2.98E+07
NMVOC, el-coal	3.80E+05	2.32E+05	-3.56E+02	2.31E+05
NO <sub>x</sub>	8.60E+03	4.28E+06	-5.33E+05	3.75E+06
Рь	1.00E+08	2.02E+05	-2.83E+04	1.74E+05
Sb	2.00E+04	9.76E-01	-1.79E-03	9.74E-01
Se	1.50E+06	5.46E+03	-8.61	5.45E+03
$SO_2$	1.30E+03	4.55E+05	-9.64E+04	3.58E+05
Tl	5.00E+05	6.10	-1.01E-02	6.09
Toluene	2.50E+03	5.63E+01	-3.30E+01	2.33E+01
V	1.40E+05	2.29E+03	-8.23E-02	2.29E+03
	Total	3,59E+07	-8,95E+05	3,50E+07
ETWC	Charact-	Packaging	Effects on	Total
	erisation	system	other	
[m³ water]	factor	System	life cycles	
	- iactor		me cycles	
Emissions to air	·			
As	380	2.16E-01	-1.37E-02	2.03E-01
Benzene	4.00	2.00E-01	-1.05E-01	9.45E-02
Cd	2.40E+04	1.31E+01	-1.65	1.14E+01
Cr	130	8.77E-02	-8.56E-03	7.91E-02
Cr³+	130	3.48E-02	-6.05E-05	3.47E-02
Cu	2.50E+03	2.90E+01	1.07E-01	2.91E+01
Dioxin	5.60E+08	3.43E+01	1.09E+01	4.52E+01
Fe	20	2.22E-02	0	2.22E-02
Formaldehyde	24	3.35E-01	-1.66E-01	1.70E-01
Hg	4.00E+03	9.57	-2.18E-01	9.35
Mn	71	2.82E-02	-4.88E-05	2.82E-02
Мо	400	1.04E-01	-1.29E-04	1.04E-01
Ni	130	2.18	-4.22E-01	1.76
NMVOC, diesel engines	62	1.88E+03	1.00E+01	1.89E+03
NMVOC, el-coal	11.4	6.95	-1.07E-02	6.94
Pb	400	8.08E-01	-1.13E-01	6.94E-01
Se	4.00E+03	1.46E+01	-2.30E-02	1.45E+01
Sr	2.00E+03	5.48E-01	-9.80E-04	5.47E-01
TI	670	8.17E-03	-1.35E-05	8.16E-03

... Table 4.1 continued from previous page.

ETWC [m³ water]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Toluene	4.00	9.00E-02	-5.27E-02	3.73E-02
V	40	6.53E-01	-2.35E-05	6.53E-01
Zn	200	1.64	1.94E-04	1.64
Emissions to water	,			
As	1.90E+03	1.42	-3.84E-01	1.03
Cd	1.20E+05	4.94E+01	-1.35E+01	3.59E+01
Cr	670	3.59	-1.00	2.59
Cr³+	670	1.08E-01	0	1.08E-01
Cu	1.30E+04	2.29E+01	-6.38	1.65E+01
Fe	1.00E+02	2.52	-4.20E-03	2.52
H₂S	6.70E+03	3.74E-01	-1.05E-01	2.69E-01
Mn	360	4.53	-8.00E-03	4.53
Ni Ni	670	2.34	-4.08E-01	1.94
Pb	2.00E+03	5.77	-1.56	4.21
Phenol	44	9.11E-11	-1.38E-13	9.10E-11
Sr	1.00E+04	6.31E+02	-1.10	6.29E+02
V	200	2.86E-01	-7.99E-02	2.06E-01
Zn	1.00E+03	9.60	-1.69	7.91
<b>△</b> 11	Total	2.72E+03	-8.05	2.72E+03

HTW [m³ water]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to air				2.055.02
As	7.4	4.21E-03	-2.66E-04	3.95E-03
Benzene	2.3	1.1 <b>5E</b> -01	-6.06E-02	5.43E-02
Cd	560	3.06E-01	-3.85E-02	2.67E-01
Cr	3.6	2.43E-03	-2.37E-04	2.19E-03
Cr <sup>3+</sup>	3.6	9.63E-04	-1.67E-06	9.61E-04
Cu	3.4	3.94E-02	1.46E-04	3.95E-02
Dioxin.	2.20E+08	1.35E+01	4.27	1.77E+01
Fe	9.60E-03	1.07E-05	0	1.07E-05
Formaldehyde	2.20E-05	3.07E-07	-1.52E-07	1.55E-07
H <sub>2</sub> S	8.10E-04	6.02E-05	-1.55E-05	4.47E-05
	1.10E+05	2.63E+02	-6.00	2.57E+02
Hg	5.30E-03	2.11E-06	-3.64E-09	2.10E-06
Mn Mo	5.30E-02	1.38E-05	-1.71 <b>E</b> -08	1.37E-05

... Table 4.1 continued from previous page.

HTW	Charact-	Packaging	Effects on	Total
[m³ water]	erisation	system	other	
pro marco)	factor		life cycles	
Ni	3.70E-03	6.21E-05	-1.20E-05	5.01E-05
NMVOC, diesel engines	4.60E-02	1.39	7.43E-03	1.40
NMVOC, el-coal	7.30E-04	4.45E-04	-6.83E-07	4.44E-04
Pb	· <b>53</b>	1.07E-01	-1.50E-02	9.20E-02
Sb	64	3.12E-03	-5.72E-06	3.12E-03
Se	28	1.02E-01	-1.61E-04	1.02E-01
TI	1.30E+04	1.59E-01	-2.63E-04	1.58E-01
Toluene	4.00E-03	9.00E-05	-5.27E-05	3.73E-05
V	3.70E-02	6.04E-04	-2.18E-08	6.04E-04
Emissions to water				
As	37	2.76E-02	-7.47E-03	2.01E-02
Cd	2.80E+03	1.15	-3.15E-01	8.38E-01
Cr	18	9.64E-02	-2.69E-02	6.95E-02
Cr <sup>3+</sup>	18	2.91E-03	0	2.91E-03
Cu	17	3.00E-02	-8.35E-03	2.16E-02
F	1.20E-02	5.78E-04	-2.79E-05	5.50E-04
Fe .	4.80E-02	1.21E-03	-2.02E-06	1.21E-03
H <sub>2</sub> S	4.10E-03	2.29E-07	-6.41E-08	1.65E-07
Mn	2.70E-02	3.40E-04	-6.00E-07	3.39E-04
Ni	1.90E-02	6.65E-05	-1.16E-05	5.49E-05
Pb	260	7.50E-01	-2.03E-01	5.47E-01
Phenol	3.40E-02	7.04E-14	-1.06E-16	7.03E-14
Sb	3.20E+02	1.95E-03	-5.44E-04	1.41E-03
V	0.19	2.71E-04	-7.59E-05	1.95E-04
	Total	2.81E+02	-2.40	2.79E+02
·				
				-
ETSC	Charact-	Packaging	Effects on	Total
	erisation	system	other	
[m³ soil]	factor		life cycles	
		<u> </u>		
Emissions to air			0.715.04	1.445.04
As .	0.27	1.54E-04	-9.71E-06	1.44E-04
Benzene	3.6	1.80E-01	-9.49E-02	8.50E-02
Cd	1.8	9.82E-04	-1.24E-04	8.59E-04
Cr	1.00E-02	6.74E-06	-6.58E-07	6.08E-06
Cr <sup>3+</sup>	1.00E-02	2.67E-06	-4.65E-09	2.67E-06
Cu	2.00E-02	2.32E-04	8.56E-07	2.33E-04
Dioxin	1.20E+04	7.35E-04	2.33E-04	9.68E-04

... Table 4.1 continued from previous page.

ETSC	Charact-	Packaging	Effects on	Total
[m³ soil]	erisation factor	system	other life cycles	
-	0.53	5.88E-04	0	5.88E-04
e 'a maaildahaada	2.00E+02	2.79	-1.38	1.41
ormaldehyde t-	5.3	1.27E-02	-2.89E-04	1.24E-02
ig 1n	1.9	7.55E-04	-1.31E-06	7.53E-04
n No	3.9	1.01E-03	-1.26E-06	1.01E-03
io Ii	5.00E-02	8.39E-04	-1.62E-04	6.77E-04
MVOC, diesel engines	580	1.76E+04	9.36E+01	1.77E+04
MVOC, dieser engines	92	5.61E+01	-8.61E-02	5.60E+01
b	1.00E-02	2.02E-05	-2.83E-06	1.74E-05
e e	106	3.86E-01	-6.08E-04	3.85E-01
r	53	1.45E-02	-2.60E-05	1.45E-02
, 1	17.7	2.16E-04	-3.58E-07	2.16E-04
Toluene	0.97	2.18E-02	-1.28E-02	9.05E-03
y	0.34	5.55E-03	-2.00E-07	5.55E-03
in .	5.00E-03	4.10E-05	4.85E-09	4.10E-05
•••	Total	1.76E+04	9.21E+01	1.77E+04
	1014-			
			T'2 0.0	70-4-1
ETWA	Charact-	Packaging	Effects on	Total
	erisation	Packaging system	other	Lotai
ETWA [m³ water]				Totai
	erisation		other	I otal
[m³ water]	erisation factor	system	other life cycles	
[m³ water] Emissions to water	erisation factor	system 1.42E-01	other life cycles	1.03E-01
[m³ water] Emissions to water	erisation factor 190 1.20E+04	1.42E-01 4.94	other life cycles -3.84E-02 -1.35	1.03E-01 3.59
[m³ water] Emissions to water As Cd Cr	190 1.20E+04 67	1.42E-01 4.94 3.59E-01	-3.84E-02 -1.35 -1.00E-01	1.03E-01 3.59 2.59E-01
[m³ water] Emissions to water As Cd Cr	190 1.20E+04 67	1.42E-01 4.94 3.59E-01 1.08E-02	-3.84E-02 -1.35 -1.00E-01 0	1.03E-01 3.59 2.59E-01 1.08E-02
[m³ water] Emissions to water As Cd Cr Cr³+	190 1.20E+04 67 67 1.30E+03	1.42E-01 4.94 3.59E-01 1.08E-02 2.29	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01	1.03E-01 3.59 2.59E-01 1.08E-02 1.65
[m <sup>3</sup> water] Emissions to water As Cd Cr Cr <sup>3+</sup>	190 1.20E+04 67 67 1.30E+03	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01
	190 1.20E+04 67 67 1.30E+03 10 3.30E+03	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01
[m³ water] Emissions to water As Cd Cr Cr³+ Cu Ge H <sub>2</sub> S	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01 4.53E-01
[m³ water] Emissions to water As Cd Cr Cr³+ Cu Fe H <sub>2</sub> S Mn	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01 2.34E-01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04 -4.08E-02	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01 4.53E-01 1.94E-01
Emissions to water As Cd Cr Cr <sup>3+</sup> Cu Ge H <sub>2</sub> S Mn	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36 67 200	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01 2.34E-01 5.77E-01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04 -4.08E-02 -1.56E-01	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01 4.53E-01 1.94E-01 4.21E-01
imissions to water as Cd Cr Cr <sup>3+</sup> Cu Ge H <sub>2</sub> S Mn Ni	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36 67 200	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01 2.34E-01 5.77E-01 4.56E-11	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04 -4.08E-02 -1.56E-01 -6.89E-14	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01 4.53E-01 4.21E-01 4.55E-11
Emissions to water As Cd Cr Cr <sup>3+</sup> Cu Ge H <sub>2</sub> S Mn Ni Pb	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36 67 200 22 1.00E+03	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01 2.34E-01 5.77E-01 4.56E-11 6.31E+01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04 -4.08E-02 -1.56E-01 -6.89E-14 -1.10E-01	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01 4.53E-01 4.21E-01 4.55E-11 6.29E+01
[m³ water] Emissions to water As Cd Cr Cr Cr³* Cu Fe	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36 67 200 22 1.00E+03 20	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01 2.34E-01 5.77E-01 4.56E-11 6.31E+01 2.86E-02	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04 -4.08E-02 -1.56E-01 -6.89E-14 -1.10E-01 -7.99E-03	1.03E-01 3.59 2.59E-01 1.08E-02 1.65 2.52E-01 1.32E-01 4.53E-01 4.21E-01 4.55E-11 6.29E+01 2.06E-02
Emissions to water As Cd Cr Cr <sup>3+</sup> Cu Ge H <sub>2</sub> S Mn Ni Pb Phenol	190 1.20E+04 67 67 1.30E+03 10 3.30E+03 36 67 200 22 1.00E+03	1.42E-01 4.94 3.59E-01 1.08E-02 2.29 2.52E-01 1.84E-01 4.53E-01 2.34E-01 5.77E-01 4.56E-11 6.31E+01	-3.84E-02 -1.35 -1.00E-01 0 -6.38E-01 -4.20E-04 -5.16E-02 -8.00E-04 -4.08E-02 -1.56E-01 -6.89E-14 -1.10E-01	1.03E-01 3.59 2.59E-01 1.08E-02

... Table 4.1 continued from previous page.

HTS	Charact-	Packaging	Effects on	Total
[m³ soil]	erisation	system	other	
[ 562]	factor	***************************************	life cycles	
Emissions to air				
As	100	5.69E-02	-3.60E-03	5.34E-02
Benzene	14	7.00E-01	-3.69E-01	3.31E-01
Cd	4.5	2.46E-03	-3.09E-04	2.15E-03
Cr	1.1	7.42E-04	-7.24E-05	6.69E-04
Cr3+	1.1	2.94E-04	-5.12E-07	2.94E-04
Cu	4.00E-03	4.64E-05	1.71E-07	4.65E-05
Dioxin	1.40E+04	8.58E-04	2.72E-04	1.13E-03
Fe	0.77	8.55E-04	0	8.55E-04
Formaldehyde	5.80E-03	8.11E-05	-4.01E-05	4.10E-05
H <sub>2</sub> S	0.26	1.93E-02	-4.96E-03	1.44E-02
Hg	81	1.94E-01	-4.42E-03	1.89E-01
Mn	0.42	1.67E-04	-2.89E-07	1.67E-04
Mo .	1.5	3.89E-04	-4.84E-07	3.89E-04
Ni	0.12	2.01E-03	-3.89E-04	1.62E-03
NMVOC, diesel engines	0.28	8.48	4.52E-02	8.52
NMVOC, el-coal	2.50E-04	1.52E-04	-2.34E-07	1.52E-04
Pb	8.30E-02	1.68E-04	-2.35E-05	1.44E-04
Sb	17	8.29E-04	-1.52E-06	8.28E-04
Se	4.40E-02	1.60E-04	-2.53E-07	1.60E-04
Tl	10	1.22E-04	-2.02E-07	1.22E-04
Toluene	1.00E-03	2.25E-05	-1.32E-05	9.33E-06
v	0.96	1.57E-02	-5.65E-07	1.57E-02
	Total	9.47	-3.37E-01	9.13

Table 4.2
Classification and characterisation for the packaging system with 150 cl
refillable PET bottles. The unit of the characterisation factor is g equivalent
per g emission. Functional unit: packaging and distribution of 1000 litres.

NP [kg NO <sub>3</sub> -equivalent	Charact- erisation s] factor	Packaging system	Effects on other life cycles	Total
Emissions to air	-			
NH <sub>3</sub>	3.64 E-03	2.20E-04	-8.91E-07	2.19E-04
NO <sub>x</sub>	1.35 E-03	5.48E-01	-5.07E-02	4.98E-01
Emissions to water				
CN <sup>-</sup>	2.38E-03	3.91E-06	-8.84E-07	3.03E-06
NH₄⁺	3.44E-03	5.22E-05	-2.14E-05	3.07E-05
NH₄-N	4.42E-03	4.13E-05	-7.56E-07	4.05E-05
Nitrates	1.00E-03	2.86E-05	-1.25E-05	1.61E-05
NO <sub>3</sub> -N	4.43E-03	3.79E-07	-6.90E-09	3.72E-07
Phosphate	3.20E-02	1.44E-03	-5.19E-04	9.23E-04
PO <sub>4</sub> 3-	1.05E-02	2.60E-06	0	2.60E-06
Tot-N	4.43E-03	7.87E-03	-1.49E-03	6.38E-03
Γot-P	3.20E-02	1.12E-03	0	1.12E-03
	Total	5.59E-01	-5.28E-02	5.06E-01

POCP [kg C₂H₄-equivalents	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to air				
Acetylene	2.00E-04	6.50E-09	-4.88E-07	-4.82E-07
Aldehydes	5.00E-04	1.84E-07	-3.35E-09	1.81E-07
Alkanes	4.00E-04	9.72E-07	-2.44E-05	-2.34E-05
Alkenes	9.00E-04	5.82E-08	-4.39E-06	-4.33E-06
Aromates (C9-C10)	8.00E-04	4.68E-06	-3.99E-06	6.87E-07
Benzene	2.00E-04	8.26E-06	-4.12E-06	4.14E-06
CH₄	7.00E-06	1.23E-03	1.19E-04	1.34E-03
co ·	3.00E-05	5.12E-03	-3.41E-04	4.77E-03
Ethane	1.00E-04	6.47E-09	-4.88E-07	-4.82E-07
Ethene	1.00E-03	1.62E-07	-1.22E-05	-1.20E-05
Formaldehyde	4.00E-04	4.37E-06	-2.16E-06	2.21E-06
HC	6.00E-04	1.03E-01	-3.43E-02	6.90E-02
NMVOC	4.00E-04	2.18E-02	-4.92E-03	1.68E-02
Ethene Formaldehyde HC	1.00E-03 4.00E-04 6.00E-04	1.62E-07 4.37E-06 1.03E-01	-1.22E-05 -2.16E-06 -3.43E-02	-1.20E-0 2.21E-0 6.90E-0

... Table 4.2 continued from previous page.

		· ·		
POCP	Charact-	<b>Packaging</b>	Effects on	Total
[kg C <sub>2</sub> H <sub>4</sub> -equivalents]	erisation	system	other	
[kg C2114-equivalents]	factor		life cycles	
		<b>-</b>		
NMVOC, diesel engines	6.00E-04	1.76E-02	5.31E-05	1.76E-02
NMVOC, el-coal	8.00E-04	4.52E-04	-8.19E-06	4.44E-04
NMVOC, oil combustion	3.00E-04	2.16E-04	0	2.16E-04
NMVOC, petrol engines	6.00E-04	6.58E-14	-1.20E-15	6.46E-14
NMVOC, power plants	5.00E-04	1.36E-04	-2.48E-06	1.34E-04
Pentane	4.00E-04	4.64E-05	-1.89E-05	2.75E-05
Propane	4.00E-04	7.83E-06	-6.07E-06	1.76E-06
Propene	1.00E-03	6.47E-08	-4.88E-06	-4.82E-06
Toluene	6.00E-04	1.17E-05	-6.18 <b>E</b> -06	5.53E-06
VOC, coal combustion	5.00E-04	7.37E-06	-1.35E-07	7.24E-06
VOC, diesel engines	6.00E-04	2.44E-04	-4.44E-06	2.40E-04
VOC, natural gas combustion	2.00E-04	2.30E-13	-4.19E-15	2.25E-13
	Total	1.50E-01	-3.95 <b>E</b> -02	1.11E-01
AP	Charact-	Packaging	Effects on	Total
	Charact- erisation	Packaging system	Effects on other	Total
AP [kg SO <sub>2</sub> -equivalents]				Total
	erisation		other	Total
[kg SO <sub>2</sub> -equivalents]	erisation		other	Total
[kg SO₂-equivalents]	erisation factor	system	other life cycles	
[kg $SO_2$ -equivalents] Emissions to air $H_2S$	erisation factor	6.92E-05	other tife cycles	5.69E-05
[kg SO <sub>2</sub> -equivalents] Emissions to air $H_2S$ HCl	erisation factor 1.88E-03 8.80E-04	6.92E-05 3.19E-03	other life cycles -1.23E-05 -1.88E-04	5.69E-05 3.00E-03
$[kg\ SO_2\text{-equivalents}]$ Emissions to air $H_2S$ $HCI$ $HF$	1.88E-03 8.80E-04 1.60E-03	6.92E-05 3.19E-03 7.48E-05	other life cycles -1.23E-05 -1.88E-04 -3.84E-06	5.69E-05 3.00E-03 7.10E-05
[kg SO <sub>2</sub> -equivalents]  Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub>	1.88E-03 8.80E-04 1.60E-03 1.88E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07	5.69E-05 3.00E-03 7.10E-05 1.13E-04
[kg SO <sub>2</sub> -equivalents]  Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub>	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01
[kg SO <sub>2</sub> -equivalents]  Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub>	1.88E-03 8.80E-04 1.60E-03 1.88E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07	5.69E-05 3.00E-03 7.10E-05 1.13E-04
[kg SO <sub>2</sub> -equivalents]  Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub>	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01
[kg SO <sub>2</sub> -equivalents]  Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub> SO <sub>2</sub>	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01
[kg SO <sub>2</sub> -equivalents]  Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub> SO <sub>2</sub> Emissions to water	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04 1.00E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01 2.37E-01	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02 -4.40E-02	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01 1.93E-01 1.57E-02 2.77E-04
Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub> SO <sub>2</sub> Emissions to water  Acid as H <sup>+</sup>	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04 1.00E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01 2.37E-01	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02 -4.40E-02	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01 1.93E-01 1.57E-02 2.77E-04 7.86E-08
Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub> SO <sub>2</sub> Emissions to water  Acid as H <sup>+</sup> H <sup>+</sup>	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04 1.00E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01 2.37E-01	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02 -4.40E-02 -8.86E-03 -5.09E-06	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01 1.93E-01 1.57E-02 2.77E-04
Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub> SO <sub>2</sub> Emissions to water  Acid as H <sup>+</sup> H <sup>+</sup> H <sub>2</sub> S	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04 1.00E-03 3.20E-02 3.20E-02 1.88E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01 2.37E-01 2.46E-02 2.82E-04 1.02E-07	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02 -4.40E-02 -8.86E-03 -5.09E-06 -2.29E-08	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01 1.93E-01 1.57E-02 2.77E-04 7.86E-08
Emissions to air  H <sub>2</sub> S  HCl  HF  NH <sub>3</sub> NO <sub>x</sub> SO <sub>2</sub> Emissions to water  Acid as H <sup>+</sup> H <sup>+</sup> H <sub>2</sub> S  NH <sub>4</sub> <sup>+</sup>	1.88E-03 8.80E-04 1.60E-03 1.88E-03 7.00E-04 1.00E-03 3.20E-02 3.20E-02 1.88E-03 3.56E-03	6.92E-05 3.19E-03 7.48E-05 1.14E-04 2.84E-01 2.37E-01 2.46E-02 2.82E-04 1.02E-07 - 5.40E-05	-1.23E-05 -1.88E-04 -3.84E-06 -4.60E-07 -2.63E-02 -4.40E-02 -8.86E-03 -5.09E-06 -2.29E-08 -2.22E-05	5.69E-05 3.00E-03 7.10E-05 1.13E-04 2.58E-01 1.93E-01 1.57E-02 2.77E-04 7.86E-08 3.18E-05

... Table 4.2 continued from previous page.

GWP	Charact	Packaging	Effects on other	Total
[kg CO <sub>2</sub> -equivalents]	erisation factor	system	life cycles	
Emissions to air				
CH₄	2.50E-02	4.38	4.26E-01	4.80
CO	2.00E-03	3.41E-01	-2.27E-02	3.18E-01
CO₂	1.00E-03	7.24E+01	-7.85	6.45E+01
HC	3.00E-03	5.17E-01	-1.72E-01	3.45E-01
N₂O	0.32	2.55E-01	-5.42E-03	2.50E-01
	Total	7.79E+01	-7.62	7.03E+01
HTA	Charact-	Packaging	Effects on	Total
[m³ air]	erisation	system	other	
[111 434]	factor		life cycles	
<b>-</b>				
<b>Emissions to air</b> As	9.50E+06	4.67E+03	-3.18E+02	4.35E+03
Benzo(a)pyrene	5.00E+07	7.66E+01	-2.00E+01	5 66E+01
Benzene	1.00E+07	4.13E+05	-2.06E+05	2 07E+05
Cd	1.10E+08	4.56E+04	-5.94E+03	3 97E+04
CO	830	1.42E+05	-9.43E+03	1 32E+05
Cr	1.00E+06	6.01E+02	-5.17E+01	5.49E+02
Cr <sup>3+</sup>	1.00E+06	2.44E+02	-4.36	2 40E+02
Cu	570	6.26	1.10E-02	6.27
Dioxin	2.90E+10	1.77E+03	3.05E+02	2.07E+03
Fe	3.70E+04	1.80E+01	0	1.80E+01
Formaldehyde	1.30E+07	1.42E+05	-7.01E+04	7.20E+04
H <sub>2</sub> S	1.10E+06	4.05E+04	-7.18E+03	3.33E+04
Hg	6.70E+06	1.49E+04	-5.29E+02	1.43E+04
Mn	2.50E+06	9.20E+02	-1.67E+01	9.03E+02
Mo	1.00E+05	1.93E+01	-2.73E-01	1.90E+01
N <sub>2</sub> O	2.00E+03	1.60E+03	-3.39E+01	1.56E+03
Ni	6.70E+04	9.30E+02	-1.70E+02	7.61E+02
NMVOC, diesel engines	9.80E+05	2.87E+07	8.67E+04	2.88E+07
NMVOC, el-coal	3.80E+05	2.15E+05	-3.89E+03	2.11E+05
NO <sub>x</sub>	8.60E+03	3.49E+06	-3.23E+05	3.17E+06
Pb	1.00E+08	1.73E+05	-2.31E+04	1.49E+05
Sb	2.00E+04		-1.65E-02	8.86E-01
Se	1.50E+06		-8.85E+01	4.92E+03
SO <sub>2</sub>	1.30E+03		-5.72E+04	2.52E+05

... Table 4.2 continued from previous page.

HTA [m³ air]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Tl Toluene V	5.00E+05 2.50E+03 1.40E+05 Total	5.65 4.88E+01 1.03E+03 <b>3.37E+07</b>	-1.03E-01 -2.58E+01 -8.20E-01 -6.21E+05	5.55 2.30E+01 1.03E+03 <b>3.31E+07</b>
ETWC [m³ water]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to air				
As	380	1.87E-01	-1.27E-02	1.74E-01
Benzene	4.00	1.65E-01	-8.25E-02	8.28E-02
Cd	2.40E+04	9.96	-1.30	8.66
Cr	130	7.81E-02	-6.72E-03	7.14E-02
Cr <sup>3+</sup>	130	3.17E-02	-5.67E-04	3.12E-02
Cu	2.50E+03	2.75E+01	4.81E-02	2.75E+01
Dioxin	5.60E+08	3.41E+01	5.89	4 00E+01
Fe	20	9.72E-03	0	9.72E-03
Formaldehyde	24	2.62E-01	-1.29E-01	1.33E-01
Hg	4.00E+03	8.88	-3.16E-01	8.56
Mn	71	2.61E-02	-4.76E-04	2.56E-02
Мо	400	7.72E-02	-1.09E-03	7.61E-02
Ni	130	1.81	-3.29E-01	1.48
NMVOC, diesel engines	62	1.82E+03	5.49	1.82E+03
NMVOC, el-coal	11.4	6.44	-1.17E-01	6.32
Pb	400	6.90E-01	-9.26E-02	5.98E-01
Se	4.00E+03	1.34E+01	-2.36E-01	1.31E+01
Sr	2.00E+03	5.09E-01	-9.26E-03	5.00E-01
Tl	670	7.58E-03	-1.38E-04	7.44E-03
Toluene	4.00	7.81E-02	-4.12E-02	3.68E-02
<b>v</b> .	40	2.94E-01	-2.34E-04	2.94E-01
Zn	200	1.55	-6.09E-03	1.54
Emissions to water				
As	1.90E+03	1.35	-2.99E-01	1.05
Cd	1.20E+05	4.72E+01	-1.05E+01	3.66E+01
Cr	670	3.47	-7.81E-01	2.69
Cr <sup>3+</sup>	670	4.98E-02	0	4.98E-02
Cu	1.30E+04	2.22E+01	-4.98	1.72E+01
	2.50E(04			

... Table 4.2 continued from previous page.

			<u> </u>	_
ETWC	Charact-	Packaging	Effects on	Total
	erisation	system	other	
[m³ water]	factor		life cycles	<u>.</u>
	1.005.00	2.34	-4.26E-02	2.29
Fe	1.00E+02 6.70E+03	3.62E-01	-8.18E-02	2.80E-01
H <sub>2</sub> S	360	4.20	-7.63E-02	4.13
⁄In	·670	<b>2.2</b> 1	-3.32E-01	1.88
Ni 	2.00E+03		-1.22	4.27
Pb	2.002+03	8.45E-11	-1.55E-12	8.29E-11
Phenol	1.00E+04		-1.06E+01	5.74E+02
Sr ;	200	2.77E-01	-6.21E-02	2.15E-01
-	1.00E+03		-1.38	7.78
Zn				2.59E+03
	Total	2.61E+03	-2.17E+01	2,356+03
			1000 order con	Total
HTW	Charact-		Effects on	rotai
[m³ water]	erisation	system	other	
	factor		tife cycles	
Emissions to air			0.405.04	1 205 02
As	7.4	3.64E-03	-2.48E-04	3.39E-03
Benzene	2.3	9.50E-02	-4.74E-02	4.76E-02
Cd	560	2.32E-01	-3.03E-02	2.02E-01
Cr_	3.6	2.16E-03	-1.86E-04	1.98E-03
Cr <sup>3+</sup>	3.6	8.78E-04	-1.57E-05	8.63E-04
Cu	3.4	3.73E-02	6.54E-05	3.74E-02
Dioxin	2.20E+08		2.31	1.57E+01
Fe	9.60E-03		0	4.67E-06
Formaldehyde	2.20E-05		-1.19E-07	1.22E-07
H₂S	8.10E-04		-5.28E-06	2.45E-05
Hg	1.10E+05		-8.68	2.35E+02
Mn	5,30E-03		-3.55E-08	1.91E-06
<b>M</b> o	5.30E-02		-1.45E-07	1.01E-05
Ni	3.70E-03		-9.37E-06	4.20E-05
NMVOC, diesel engines	4.60E-02		4.07E-03	1.35
NMVOC, el-coal	7.30E-04	4.12E-04	-7.47E-06	4.05E-04
Pb	53	9.15E-02	-1.23E-02	7.92E-02
Sb	64	2.89E-03	-5.28E-05	2.84E-03
Se	28	9.36E-02	-1.65E-03	9.19 <b>E</b> -02
<b>T</b> 1	1.30E+0	4 1.47E-01	-2.68E-03	1.44E-0
Toluene	4.00E-03	7.81E-05	-4.12E-05	3.68E-05
	2 705 00	2 725 04	2 17E 07	2.72F <sub>2</sub> 04

-2.17E-07

2.72E-04

3.70E-02

2.72E-04

... Table 4.2 continued from previous page.

HTW [m² water]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to water				
As	37	2.63E-02	-5.82E-03	2.04E-02
Cd	2.80E+03	1.10	-2.46E-01	8.55E-01
Cr	18	9.33E-02	-2.10E-02	7.23E-02
Cr <sup>3+</sup>	18	1.34E-03	0	1.34E-03
Cu	17	2.90E-02	-6.51E-03	2.25E-02
F	1.20E-02	5.27E-04	-2.88E-05	4.98E-04
Fe	4.80E-02	1.12E-03	-2.04E-05	1.10E-03
H <sub>2</sub> S	4.10E-03	2.21E-07	-5.00E-08	1.71E-07
Mn	2.70E-02	3.15E-04	-5.73E-06	3.09E-04
Ni	1.90E-02	6.27E-05	-9.41E-06	5.33E-05
Pb	260	7.13E-01	-1.59E-01	5.55E-01
Phenol	3.40E-02	6.53E-14	-1.20E-15	6.41E-14
Sb	3.20E+02	1.89E-03	-4.25E-04	1.46E-03
v	0.19	2.63E-04	-5.90E-05	2.04E-04
	Total	2.62E+02	-6.90	2.55E+02

ETSC [m³ soil]	Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Emissions to air				
As	0.27	1.33E-04	-9.04E-06	1.24E-04
Benzene	3.6	1.49E-01	-7.42E-02	7.45E-02
Cd '	1.8	7.47E-04	-9.73E-05	6.50E-04
Cr	1.00E-02	6.01E-06	-5.17E-07	5.49E-06
Cr <sup>3+</sup>	1.00E-02	2.44E-06	-4.36E-08	2.40E-06
Cu	2.00E-02	2.20E-04	3.85E-07	2.20E-04
Dioxin	1.20E+04	7.32E-04	1.26E-04	8.58E-04
Fe	0.53	2.58E-04	0	2.58E-04
Formaldehyde	2.00E+02	2.19	-1.08	1.11
Hg ·	5.3	1.18E-02	-4.18E-04	1.13E-02
Mn	1.9	6.99E-04	-1.27E-05	6.86E-04
Мо	3.9	7.53E-04	-1.07E-05	7.42E-04
Ni	5.00E-02	6.94E-04	-1.27E-04	5.68E-04
NMVOC, diesel engines	580	1.70E+04	5.13E+01	1.71E+04
NMVOC, el-coal	92	5.20E+01	-9.42E-01	5.10E+01
Pb	1.00E-02	1.73E-05	-2.31E-06	I.49E-05

... Table 4.2 continued from previous page.

	ETSC [m³ soil]		Charact- erisation factor	Packaging system	Effects on other life cycles	Total
Se			106	2 54E OI	6 35E 02	3.49E.01
Sr			106 53	3.54E-01 1.35E-02	-6.25E-03 -2.46E-04	3.48E-01 1.32E-02
71			33 17.7	2.00E-04	-2.46E-04 -3.64E-06	1.32E-02 1.97E-04
Toluene			. 0.97	2.00E-04 1.89E-02	-9.99E-03	8.93E-03
V			0.34	2.50E-03	-1.99E-06	2.50E-03
Zn			5.00E-03	3.87E-05	-1.52E-07	3.86E-05
<b></b>		Total	3.0012 03	1.71E+04	4.92E+01	1.71E+04
	ETWA		Charact-	Packaging	Effects on	Total
	[m³ water]		erisation factor	system	other life cycles	
Emissions to	water					
As	· italei		190	1.35E-01	-2.99E-02	1.05E-01
Cd			1.20E+04	4.72	-1.05	3.66
Cr			67	3.47E-01	-7.81E-02	2.69E-01
Сг <sup>3+</sup>			67	4.98E-03	0	4.98E-03
Cu			1.30E+03	2.22	-4.98E-01	1.72
Fe		-	10	2.34E-01	-4.26E-03	2.29E-01
H₂S			3.30E+03	1.78E-01	-4.03E-02	1.38E-01
Mn			36	4.20E-01	-7.63E-03	4.13E-01
<b>N</b> i			67	2.21E-01	-3.32E-02	1.88E-01
Pb			200	5.49E-01	-1.22E-01	4.27E-01
Phenol			22	4.22E-11	-7.74E-13	4.15E-11
Sr			1.00E+03	5.84E+01	-1.06	5.74E+01
V			20	2.77E-02	-6.21E-03	2.15E-02
Zn			100	9.15E-01	-1.38E-01	7.78E-01
		Total		6.84E+01	-3.08	6.53E+01
	HTS		Charact-	Packaging	Effects on	Total
	[m³ soil]		crisation	system	other	
	[m-son]		factor		life cycles	
Emissions to	air					
<b>Emissions to</b> As	air		100	4.92E-02	-3.35E-03	4.58E-02

... Table 4.2 continued from previous page.

IITS	Charact-	Packaging	Effects on	Total
[m³ soil]	erisation	system	other	
	factor		life cycles	
Cd	4.5	1.87E-03	-2.43E-04	1.6 <b>2E</b> -03
Cr	1.1	6.61E-04	-5.69E-05	6.04E-04
Cr <sup>3+</sup>	1.1	2.68E-04	-4.80E-06	2.64E-04
Cu	4.00E-03	4.39E-05	7.70E-08	4.40E-05
Dioxin	1.40E+04	8.53E-04	1.47E-04	1.00E-03
Fe	0.77	3.74E-04	0	3.74E-04
Formaldehyde	5.80E-03	6.34E-05	-3.13E-05	3.21E-05
H₂S	0.26	9.57E-03	-1.70E-03	7.88E-03
Hg	81	1.80E-01	-6.39E-03	1.73E-01
Mn	0.42	1.55E-04	-2.81E-06	1.52E-04
Mo	1.5	2.90E-04	-4.10E-06	2.86E-04
Ni	0.12	1.67E-03	-3.04E-04	1.36E-03
NMVOC, diesel engines	0.28	8.21	2.48E-02	8.24
NMVOC, el-coal	2.50E-04	1.41E-04	-2.56E-06	1.39E-04
Pb	8.30E-02	1.43E-04	-1.92E-05	1.24E-04
Sb	17	7.67E-04	-1.40E-05	7.53E-04
Se	4.40E-02	1.47E-04	-2.59E-06	1.44E-04
Ti	10	1.13E-04	-2.06E-06	1.11E-04
Toluene	1.00E-03	1.95E-05	-1.03E-05	9.21E-06
v	0.96	7.05E-03	-5.62E-06	7.05E-03
	Total	9.04	-2.76E-01	8.77

#### 4.2 Normalisation

**Table 4.3**Normalisation results for the packaging system with 50 cl refillable PET bottles. Functional unit: packaging and distribution of 1000 litres.

Normalisation:	Normalisation	Packaging	Effects on	Total
Environmental impact categories	reference (1)	system	other	[PEwdK90] (2)
Environnement impact caregories		$[PE_{WDK90}]$ (2)	life cycles	
			[PE <sub>WDK</sub> <sub>00</sub> ] (2)	
- 107				
Environmental impacts				
Global warming (GWP)	8700	1.07E-02	-9.88E-04	9.71E-03
Photochemical ozone formation (POCP)	20	1.11E-02	-3.27E-03	7.80E-03
Acidification (AP)	124	6.02E-03	-1.08E-03	4.94E-03
Nutrient enrichment (NP)	298	2.31E-03	-2.92E-04	2.02E-03
Human toxicity, water (HTW)	59000	4.76E-03	-4.07E-05	4.72E-03
Human toxicity, soil (HTS)	310	3.06E-02	-1.09E-03	2.95E-02
Ecotoxicity, aquatic, chronic (ETWC)	470000	5.80E-03	-1.71E-05	5.78E-03
Ecotoxicity, terrestrial, chronic (ETSC)	30000	5.87E-01	3.07E-03	5.90E-01
Ecotoxicity, aquatic, acute (ETWA)	48000	1.53E-03	-5.55E-05	1.48E-03
Human toxicity, air (HTA)	9.20E+09	3.90E-03	-9.73 <b>E-05</b>	3.80E-03
Waste				
Bulk waste (non-hazardous)	1350	1.14E-02	4.55E-04	1.18E-02
Hazardous waste	20.7	5.07E-02	-1.84E-02	3.23E-02
Slag and ashes	320	1.46E-03	7.09E-05	1.53E-03
Nuclear waste	0.159	5.46E-02	4.68E-04	5.51E-02
Resources				
Oil	590	3.30E-02	-1.11E-02	2.19E-02
Coal	570	2.35E-02	-4.72E-04	2.31E-02
Brown coal	250	1.15E-03	-1.28E-04	1.03E-03
Natural gas	310	2.47E-02	-9.27E-03	1.54E-02
Aluminium	3.1	2.86E-04	-1.07E-04	1.79E-04
Lead	0.64	- 0	0	0
Iron	100	1.53E-06	-4.74E-07	1.06E-06
Copper	1.7	0	0	0
Manganese	1.8	1.46E-04	-5.15E-05	9.41E-05
Nickel	0.18	0	0	0
Tin	0.04	0	0	- 0
Zinc	1.4	0	0	0
				·

<sup>(1)</sup> The normalisation references have the following units: characterisation equivalent/pers/year (for environmental impacts), kg/pers/year (for waste) m³/pers/year (for wood) and kg/pers/year (for other resources).

<sup>(2)</sup> PE<sub>WDK90</sub>: person equivalent based on emission levels, waste levels and resource demand in the year 1990.

**Table 4.4**Normalisation results for the packaging system with 150 cl refillable PET bottles. Functional unit: packaging and distribution of 1000 litres.

Normalisation: Environmental impact categories	Normalisation reference (1)	Packaging system [PE <sub>WDKPO</sub> ] (2)	Effects on other life cycles	Total [PEwbKog] (2)
			$[PE_{WDK90}](2)$	
Environmental impacts				
Global warming (GWP)	8700	8.95E-03	-8.76E-04	8.08E-03
Photochemical ozone formation (POCP)	20	7.51E-03	-1.98E-03	5.53E-03
Acidification (AP)	124	4.44E-03	-6.41E-04	3.80E-03
Nutrient enrichment (NP)	298	1.88E-03	-1.77E-04	1.70E-03
Human toxicity, water (HTW)	59000	4.43E-03	-1.17E-04	4,32E-03
Human toxicity, soil (HTS)	310	2.92E-02	-8.90E-04	2.83E-02
Ecotoxicity, aquatic, chronic (ETWC)	470000	5.55E-03	-4.61E-05	5.50E-03
Ecotoxicity, terrestrial, chronic (ETSC)	30000	5.69E-01	1.64E-03	5.70E-01
Ecotoxicity, aquatic, acute (ETWA)	48000	1.43E-03	-6.41E-05	1.36E-03
Human toxicity, air (HTA)	9.20E+09	3.67E-03	-6.75E-05	3.60E-03
Waste				
Bulk waste (non-hazardous)	1350	9.76E-03	-4.78E-04	9.28E-03
Hazardous waste	20.7	4.46E-02	-1.45E-02	3.00E-02
Slag and ashes	320	1.22E-03	3.89E-05	1.26E-03
Nuclear waste	0.159	5.17E-02	3.84E-04	5.21E-02
Resources				
Oil	590	2.26E-02	-6.39E-03	1.62E-02
Coal	570	2.14E-02	-6.32E-04	2.08E-02
Brown coal	250	1.08E-03	-1.10E-04	9.69E-04
Natural gas	310	1.62E-02	-5.78E-03	1.04E-02
Aluminium	3.1	1.47E-04	-5.11E-05	9.57E-05
Lead	0.64	0	0	0
Iron	100	9.60E-07	-2.63E-07	6.97E-07
Copper	1.7	0	0	0
Manganese	1.8	9.67E-05	-3.41E-05	6.27E-05
Nickel	0.18	0	0	0
Tin	0.04	0	0	0
Zinc	1.4	0	0	0
•				

<sup>(1)</sup> The normalisation references have the following units: characterisation equivalent/pers/year (for environmental impacts), kg/pers/year (for waste) m³/pers/year (for wood) and kg/pers/year (for other resources).

<sup>(2)</sup> PE<sub>WDK90</sub>: person equivalent based on emission levels, waste levels and resource demand in the year 1990.

#### 4.3 Weighting

**Table 4.5**Weighting results for the packaging system with 50 cl refillable PET bottles.
Functional unit: packaging and distribution of 1000 litres.

Weighting: Environmental impact categories	Weighting factor	Packaging system	Effects on other life cycles	Total
Environmental impacts	[PET <sub>WDK2000</sub> /PE <sub>WDK90</sub> ] (1)	[PET <sub>WDK2000</sub> ]	[PET <sub>WDK2000</sub> ]	[PET <sub>WDK2000</sub> ]
Global warming (GWP)	1.3	1.39E-02	-1.28E-03	1.26E-02
Photochemical ozone formation (POCP)	1.2	1.33E-02	-3.93E-03	9.36E-03
Acidification (AP)	1.3	7.82E-03	-1.41E-03	6.42E-03
Nutrient enrichment (NP)	1.2	2.77E-03	-3.51E-04	2.42E-03
Human toxicity, water (HTW)	3.1	1.48E-02	-1.26E-04	1.46E-02
Human toxicity, soil (HTS)	2.3	7.03E-02	-2.50E-03	6.78E-02
Ecotoxicity, aquatic, chronic (ETWC)	2.6	1.51E-02	-4.45E-05	1.50E-02
Ecotoxicity, terrestrial, chronic (ETSC)	1.9	1.12	5.83E-03	1.12
Ecotoxicity, aquatic, acute (ETWA)	2.6	3.98E-03	-1.44E-04	3.84E-03
Human toxicity, air (HTA)	2.8	1.09E-02	-2.72E-04	1.06E-02
Waste	[PETWIKEEPPEWERE]	[PET <sub>WDK2000</sub> ]	$[PET_{WDK2000}]$	$[PET_{WDK2000}]$
Bulk waste (non-hazardous)	1.1	1.25E-02	5.00E-04	1.30E-02
Hazardous waste	1.1	5.58E-02	-2.02E-02	3.56E-02
Slag and ashes	1.1	1.60E-03	7.80E-05	1.68E-03
Nuclear waste	1.1	6.01E-02	5.15E-04	6.06E-02
Resources	$[PR_{WSO}/PE_{WDKSO}]$	$[PR_{w_{90}}]$ (2)	[PRw90]	$[PR_{w_{90}}]$
Oil	2.30E-02	7.58E-04	-2.54E-04	5.04E-04
Coal	5.80E-03	1.36E-04	-2.74E-06	1.34E-04
Brown coal	2.60E-03	3.00E-06	-3.32E-07	2.67E-06
Natural gas	1.60E-02	3.95E-04	-1.48E-04	2.47E-04
Aluminium	5.10E-03	1.46E-06	-5.47E-07	9.11E-07
Lead	4.80E-02	0	0	0
Iron	8.50E-03	1.30E-08	-4.03E-09	8.97E-09
Copper	2.80E-02	0	0	0
Manganese	1.20E-02	1.75E-06	-6.18E-07	1.13E-06
Nickel	1.90E-02	0	0	0
Tin	3.70E-02	0	0	0
Zinc	5.00E-02	0	0	0

PET<sub>WDK2000</sub>: person equivalent based on target emissions in the year 2000.
 PE<sub>WDK200</sub>: person equivalent based on emission levels in the year 1990.

<sup>(2)</sup> PRw90: person-reserve, i.e., the fraction of known global reserves per person, in 1990.

**Table 4.6**Weighting results for the packaging system with 150 cl refillable PET bottles. Functional unit: packaging and distribution of 1000 litres.

Weighting:	Weighting	Packaging	Effects on	Total
Environmental impact categories	factor	system	other life cycles	
				,
Environmental impacts	[PET <sub>WDK2000</sub> /PE <sub>WDK90</sub> ] (1)	[PET <sub>WDK2000</sub> ]	[PET <sub>WDK2000</sub> ]	[PET <sub>WDK2000</sub> ]
Global warming (GWP)	1.3	1.16E-02	-1.14E-03	1.05E-02
Photochemical ozone formation (POCP)	1.2	9.01E-03	-2.37E-03	6.64E-03
Acidification (AP)	1.3	5.77E-03	-8.33E-04	4.94E-03
Nutrient enrichment (NP)	1.2	2.25E-03	-2.13E-04	2.04E-03
Human toxicity, water (HTW)	3.1	1.37E-02	-3.63E-04	1.34E-02
Human toxicity, soil (HTS)	2.3	6.71E-02	-2.05E-03	6.50E-02
Ecotoxicity, aquatic, chronic (ETWC)	2.6	1.44E-02	-1.20E-04	1.43E-02
Ecotoxicity, terrestrial, chronic (ETSC)	1.9	1.08	3.12E-03	1.08
Ecotoxicity, aquatic, acute (ETWA)	2.6	3.71E-03	-1.67E-04	3.54E-03
Human toxicity, air (HTA)	2.8	1.03E-02	-1.89E-04	1.01E-02
Waste	(PETWINGTOPEWINE)	$[PET_{WDK2000}]$	[PET <sub>WDK2000</sub> ]	[PET <sub>WDK2000</sub> ]
Bulk waste (non-hazardous)	1.1	1.07E-02	-5.26E-04	1.02E-02
Hazardous waste	1.1	4.90E-02	-1.60E-02	3.30E-02
Slag and ashes	1.1	1.34E-03	4.28E-05	1.39E-03
Nuclear waste	1.1	5.69E-02	4.23E-04	5.73E-02
Resources	[PRws/PEwokso]	$[PR_{w_{90}}]$ (2)	$[PR_{W90}]$	[PR <sub>w90</sub> ]
Oil	2.30E-02	5.20E-04	-1.47E-04	3.73E-04
Coal	5.80E-03	1.24E-04	-3.66E-06	1.20E-04
Brown coal	2.60E-03	2.81E-06	-2.87E-07	2.52E-06
Natural gas	1.60E-02	2.60E-04	-9.25E-05	1.67E-04
Aluminium	5.10E-03	7.49E-07	-2.61E-07	4.88E-07
Lead	4.80E-02	0	0	0
Iron	8.50E-03	8.16E-09	-2.24E-09	5.93E-09
Copper	2.80E-02	0	0	0
Manganese	1.20E-02	1.16E-06	-4.09E-07	7.52E-07
Nickel	1.90E-02	0	0	0
Tin	3.70E-02	0.00	0	0.00
Zinc	5.00E-02	0	0	0
•				

PETWDK2000: person equivalent based on target emissions in the year 2000.
 PEWDK90: person equivalent based on emission levels in the year 1990.

<sup>(2)</sup> PRW90: person-reserve, i.e., the fraction of known global reserves per person, in 1990.

## 5 Interpretation

#### 5.1 Dominance Analysis

#### Important impacts

The normalisation and weighting results indicate that the packaging systems with refillable PET bottles contribute most to the following environmental impacts (see Tables 4.3-4.6):

- Ecotoxicity, terrestrial, chronic (ETSC)
- Human toxicity, soil (HTS)
- Ecotoxicity, aquatic, chronic (ETWC)
- Human toxicity, water (HTW)
- Global warming (GWP)
- Human toxicity, air (HTA)

However, the uncertainties in the normalisation and weighting results for toxicity and ecotoxicity impacts are very large. There are large uncertainties and possibly important data gaps in the inventory results regarding toxic emissions (see, e.g., sections 2.1 and 3.3 in Technical report 7). There are large data gaps in the characterisation of toxicity and ecotoxicity impacts (see section 5.3 below). Furthermore, there are large uncertainties in the reference flows used in the normalisation of these impacts (see section 5.4.3).

It should also be noted that the fact that an environmental impact gets a high score in the normalisation and weighting does not necessarily imply that the impact is important. The normalisation and weighting results shows how much the packaging system contributes to an environmental impact, compared to current impact levels or targets levels. But the normalisation and weighting do not take into account the fact that different target levels may not be equally important.

Waste and resources

The refillable PET bottle systems contribute less than 100 mPET for all waste categories and less than 1 mPR for the depletion of all resources.

Important processes

The processes contributing most to the environmental impacts of the 50 cl refillable PET bottle system are identified in Table 5.1. This table also presents processes or parts of the system investigated were the packaging system results in significant environmental gains. Such gains can be caused by, e.g., the use of recycled material from the packaging system.

The results of a dominance analysis of the 150 cl bottle system would be similar to the results presented in Table 5.1. The reason is that the structure of the two systems is quite similar. The systems mainly differ with respect to the mass flows, the washing and filling process and the distribution of beverage.

Table 5.1

The processes most important for the environmental impacts of the 50 cl refillable PET bottle system. The figures are given in % of the net total potential environmental impact.

	GWP	РОСР	AP	NP	HTW	HTS	ETW C	ETSC	ETW A	НТА
1. PET-resin production	17	83	.39	24						
3. Bottle production	14		20							
4. Washing & filling	31		11	12	53	10	15		51	
6. Caps & inserts production					19				19	
7. PP-production		20	14							
Trp 21. Distribution of beverage	27	26	28	48		86	69	92	12	85
28. PET-production (avoided)		-29	-14							
PET-resin production	The largest contribution to POCP and AP is caused by hydro carbon emissions (POCP) and emissions of SO <sub>2</sub> and NO <sub>x</sub> (AP) from the PET-resin production. The production of PET-resin also contributes to NP mainly ue to NO <sub>x</sub> emissions.									
Bottle production	The produ emissions.		bottles	mainl	y contrit	outes to	AP, w	hich is c	raused t	by SO <sub>2</sub>
Washing & filling	The largest contributions to HTW, ETWA and GWP are caused by mercury emissions to air (HTW), strontium emissions to water (ETWA) and CO <sub>2</sub> emissions (GWP) from the washing and filling process at the soft drink producer. The Hg emissions originate from combustion of coal, e.g., at electricity production. The Sr is emitted at coal extraction and at other processes associated with electricity production.									
PP-production	The production of polypropylene mainly contributes to POCP, which is caused by hydro carbon emissions.									
Distribution of beverage	The largest contributions to ETSC, HTS, HTA, ETWC, and NP are caused by the distribution of beverage. The main contributing parameters are emissions of NMVOC from diesel engines for ETSC, HTS, HTA and ETWC as well as NO <sub>x</sub> for NP. The distribution of beverage also contributes to AP, POCP and GWP, which is caused by emissions of NO <sub>x</sub> (AP), emissions of NMVOC and NMVOC from diesel engines (POCP) and CO <sub>2</sub> emissions.						e to AP, ons of			
PET-production (avoided)	The avoid		-		-			oided in	npacts f	or

#### 5.2 Sensitivity Analysis

#### **Amounts**

#### 5.2.1 Non-elementary inflows

Non-elementary inflows are auxiliary materials and other material flows that are not traced back all the way to the boundary between technosphere and nature. Many non-elementary inflows are documented in this LCA (see Tables 3.3 and 3.6) but they are all relatively small. The total amount of non-elementary inflows to the 50 cl system is 4.5 kg per 1000 litres (the inflows to the 150 cl system are 1.9 kg). This corresponds to approx. 2 % of the weight of the total packaging. The largest non-elementary inflows are:

- Sodium hydroxide (NaOH) (washing & filling), 3.0 kg/1000 l.
- Fillers (paper), 0.4 kg/1000 litres.
- Bark (cardboard, paper and planks), 0.3 kg/1000 l.
- Other additives (glue), 0.2 kg/1000 l.
- Calcium hydroxide (Ca(OH)<sub>2</sub>) (waste incineration), 0.1 kg/1000 l.
- Binders (paper), 0.1 kg/1000 l.

NaOH

The largest non-elementary inflow (1 % of total packaging weight) is sodium hydroxide (NaOH) used in the washing and filling process at the soft drink producer. The production of NaOH demands approx. 10.6 MJ/kg. This means the production would increase the total energy demand in the packaging system by 3 %.

Environmental significance

The other non-elementary inflows are used in very small amounts (< 0.2 % of the total packaging weight). They are used in paper production (fillers and bark), cardboard and planks production (bark), glue production (other additives), waste incineration (Ca(OH)<sub>2</sub>) and paper production (binders).

The effect of the production of these materials on total LCA results is likely to be small since the flows are small. This is particularly true for energy related emissions such as CO<sub>2</sub>, SO<sub>2</sub>, NO<sub>x</sub> and VOC.

#### Co-products

#### 5.2.2 Non-elementary outflows

Non-elementary outflows are waste and co-products that are not traced all the way to the boundary between technosphere and nature. The non-elementary outflows are documented in Tables 3.3 and 3.6. The effects of the co-products depend on for what purpose the co-products are used, and what, if anything, they can replace. However, we estimate the effects to be relatively minor since these outflows are all small. The total amount of non-elementary co-product outflows from the 50 cl system is 0.4 kg per 1000 litres (the outflows from the 150 cl system are smaller). This corresponds to approx. 0.2 % of the weight of the total packaging.

Bulk waste

The total non-elementary waste flows from the 50 cl system amount to 13 kg. However, most of this waste is bulk waste. The energy demanded for

management of bulk waste is small (Tillman et al. 1992). We also estimate most of this waste to cause little environmental impacts in the landfill because it is relatively inert.

Hazardous waste

The amount of hazardous waste from the 50 cl system is 0.7 kg. It mainly consists of unspecified hazardous waste from the production of natural gas and electricity. The environmental impacts of the management of this waste are unknown, i.e., no information has been available within the project.

#### 5.2.3 Excluded unit processes

As stated above (section 2.1), production of materials for secondary packagings (multipacks), transport packaging (pallets and plastic ligature) and cap inserts is included in the LCA, but the actual packaging production conversion, nailing etc. - is not included. The retailer is not included as well.

Multi-pack production

Multipack production includes cutting and folding. We estimate the environmental impacts of these processes to be negligible. Multipack production may also include printing. We estimate the energy related environmental impacts of print production and printing processes to be small. However, the toxicity impacts and the depletion of scarce resources are unknown.

Pallet production

Since 95% of the pallets are reused, the demand for new pallets is only 0.10 pieces per 1000 litres (for the 50 cl system). The energy demand for pallet production has been given as 7 kWh electricity and 0.3 kg oil per 25 kg pallet (IDEMAT database 1995 referred to by RDC 1997). This means the energy demand for pallet production is well below 1% of total energy demand in the packaging system.

Pallet production also causes emissions of approximately 130 g sawdust per 1000 litres (IDEMAT 1995 via RDC 1997). This is the same order of magnitude as the emissions of particulates from the packaging system, but the sawdust is estimated to be much less environmentally hazardous.

Plastic ligature production

The amount of plastic ligature corresponds to 0.1 % of the weight of the total packaging. The production of plastic ligature could therefore be considered as negligible.

Cap inserts

The amount of cap inserts corresponds to 0.01 % of the weight of the total packaging. The production of cap inserts could therefore be considered as negligible.

Retailer

In the base case the retailer was excluded. When including these data in the base case the emissions of CO<sub>2</sub>, NO<sub>x</sub>, SO<sub>2</sub> and total VOC increases by about 1 % for each of these emissions.

Consumer transports

Transports between retailer and the residence of the consumer are also excluded from the analysis. The effect of the beverage packaging on the fuel demand for this transport is estimated to be 8 MJ per 1000 litres or less (see

Technical report 7). This is less than 1% of the total energy demand of the packaging system.

#### 5.2.4 Other factors

Table 5.2
Results of sensitivity analyses.

Parameters	Base case	90 % collection rate	Bottle weight (+ 20 %)	Distribution (light truck)	Electricity, fragmented markets	Electricity, European base- load average
	[g/1000   beverage]	[% of hase case]	[% of base case]	[% of base case]	[% of base case]	[% of base case]
CO <sub>2</sub>	7,73E+04	156	110	119	89	83
SO <sub>2</sub>	2,75E+02	235	113	106	86	132
NO <sub>x</sub>	4,36E+02	155	106	131	92	93
VOC, total	5,06E+02	169	109	112	76	80

#### Collection rate

The collection rate is 98.5 % in the base case. A sensitivity analysis regarding the collection rate was performed. The collection rate was decreased from 98.5 % (as in the base case) to 90 %. The results for some of the important inventory parameters are shown in table 5.2. It is clear from the results that the assumption regarding the collection rate is important.

#### Bottle weight

The bottle weight is 53 g in the base case. This could be compared to 52 g in the previous study. A sensitivity scenario corresponding to an increase of the bottle weight by 20 % (64 g) was performed. The results for some of the important inventory parameters are shown in table 5.2. The bottle weight appears to be of minor importance especially since the bottle weight increase of 20 % is excessive.

#### Discarded bottles

An increased share of discarded bottles at the soft drink producer (the share of discarded bottles is 3.5 % in the base case) has similar effects as the decrease of collection rate above.

#### Allocation methods

In the recycling of discarded PET bottles and PP caps it is assumed that 50 % of the PET and PP replaces virgin raw materials and that 50 % replaces recycled material from other products. A sensitivity scenario is calculated in Technical report 6, in which the recycled PET bottles and PP caps were assumed to replace 100 % virgin material. The results indicate that this assumption is important for the LCA results. The most important difference between the sensitivity scenario and the base case scenario is that avoided PET production is doubled. For the refillable PET bottle this is particularly important for POCP and AP, as indicated by the dominance analysis above (see Table 5.1).

Use of recycled PET

If recycled PET is used in the production of PET bottles, the increased demand for recycled PET would affect other systems. The effect on other systems depend on what is the alternative fate of the recycled material: waste disposal or recycling into other products (see Main report, section 2.6.2). To be consistent with the base case assumption that recycled PET from the packaging systems replaces 50% virgin raw materials and 50% recycled materials form other systems, we here assume that the alternative fate of the recycled PET is 50% waste disposal and 50% recycling into other products.

The use of 1 ton recycled material in PET bottles would reduce the primary PET production in the packaging system by nearly 1 ton. However, under the 50/50 assumption discussed above, the primary PET production in other systems would be increased by approximately 0.5 ton. The net effect is that primary production is reduced by approximately 0.5 ton. As indicated by the dominance analysis, this would have a significant effect on the POCP and AP results.

Distribution of beverage

A sensitivity analysis regarding the distribution of beverage was performed. When using data for light truck the environmental impacts were increased especially concerning  $NO_x$  and  $CO_2$  (table 5.2).

Electricity production

The electricity data used in the base case represent coal marginal. Two sensitivity analyses were performed for electricity production (long term base load at fragmented markets and European base load average). It is clear from the results (table 5.2) that the assumption regarding the electricity production is important.

#### 5.3 Assessment of data gaps

Inventory .

The data used for bottle production are aggregated and include both preform and bottle production. There are no information available concerning the share of material scrap lost in the process. This material waste is very small according to some bottle producers (PETCORE and Constar 1997) and the material is recycled for production of PET film and similar products.

There are no data available concerning water emissions from the washing and filling process.

For the grinding of crates to granulate and for the production of new crates, there are no information available concerning the share of material lost in these processes.

The production of PET flakes (between bottle bailing and PET recycling) is not included. The recycling data is valid for production of PET-resin from 75 % of virgin PET and 25 % of clean PET-flakes from recycled PET-bottles. In this case the raw material is only recycled PET-bottles, but these data are assumed to be a good approximation. Furthermore, there are no information available concerning the share of material lost in the process.

Characterisation

There are no known data gaps in the characterisation of global warming, photochemical ozone formation, acidification and nutrification. However, it should be noted that emissions measured as BOD or COD are not considered in the characterisation. These emissions have oxygen depleting impacts similar to those of nutrifying chemicals, but they do not contribute significantly to nutrification or any other environmental impact considered in this study.

There are large data gaps in the characterisation of most toxicity impacts since a large share of the hydrocarbon and NMVOC emissions have an unspecified composition. The characterisation indicates that hydrocarbons and NMVOCs are important for human toxicity in air and soil, and for chronic terrestrial and aquatic ecotoxicity. No characterisation factors were available for the unspecified emissions.

Normalisation

Reference values for the normalisation are available for all environmental impact categories covered by this LCA. Reference values are missing for the depletion of some of the resources, e.g., dolomite, feldspar and uranium. We estimate the effects of these data gaps on the conclusions of the LCA to be small. The demand for uranium is small in this LCA, since the nuclear share of electricity production is small. It should really be zero. The reason why any uranium demand is reported in the LCA is that we have not used marginal data for electricity that is used in production of plastics and fuel.

Weighting

The data gaps in the weighting are similar to those in the normalisation.

#### 5.4 Assessment of data quality

#### Marginal/average

#### 5.4.1 Overview

In order to assess the environmental consequences of choosing a packaging system with PET bottles, we should ideally have used data representing the specific processes and transports actually affected by such a choice. As stated in the main report (section 2.9), the ideal data should be recent and relevant for actual or potential Danish packaging systems. They should reflect the technologies actually affected by a change in the packaging systems. For many processes, this is the long-term marginal technology.

In practice, we used specific data for the distribution of the beverage. We explicitly used long-term marginal data for electricity production and for waste management. Marginal thinking was also applied to the transports between retailer and consumer residence, and to the refrigeration of the beverage container. For most other processes and transports, marginal data were not available and average or site specific data were used instead. This reduces the quality of these data with respect to the goal of this study.

#### Quality aspects

#### 5.4.2 Specific processes

The data quality of the most important processes is summarised in Table 5.3. The uncertainty, completeness and representativity of the data are considered. The data uncertainty includes uncertainties in measurements, calculations and estimations. The uncertainty is estimated to be small, medium or large compared to what is common in LCAs.

The assessment of data completeness includes considerations of how large share of the relevant industries etc. that are presented in the data. It also includes considerations of whether the data reflects yearly averages or single measurements. The completeness is estimated to be good, fair or poor compared to what is common in LCAs.

The representativity reflects an assessment of how well the data set represents the industries etc. that are really relevant for the study. The representativity assessment also includes considerations of the time-related, geographical and technological representativity of the data. The completeness is estimated to be good, fair or poor compared to what is common in LCAs.

**Table 5.3**Assessment of the data quality for the most important processes.

	Uncertainty	Completeness	Representativity
PET-resin production	Small	Good	Fair
3. Bottle production	Small	Good	Fair
4. Washing & filling	Medium	Fair	Good
6. Caps & inserts production	· Medium	Fair	Good
7. PP-production	Small	Good	Fair
Trp 21. Distribution of beverage	Medium	Good	Good
28. PET-production (avoided)	Small	Good	Fair

#### PET-resin production etc.

For the production of PET-resin (and avoided PET production), bottles and PP, we used APME data. They represent a large share of the PET producers. These data are assessed to have small uncertainty and good completeness because they represent European averages. As indicated above, the most relevant data reflect marginal technology. Since the APME data represent average technology, the representativity is only fair.

#### Washing & filling

Data on washing and filling represent soft drink producers that are likely to be affected. About 50 % of the soft drink market share is covered by our data. The uncertainty in the most important parameters -  $CO_2$  and VOC - is low and high respectively.

#### Distribution of beverage

Data on distribution represent the transport activities affected by a choice of packaging system. We used data on actual transport distances and truck sizes (Jacobsen 1997). The fuel demand is based on data on the relevant vehicles from Volvo (Rydberg 1997). Most of the emissions are calculated using standardised emission factors from CORINAIR (1996). Hence, there is a significant uncertainty in the emissions. For further details, see Technical report 7.

#### Characterisation

#### 5.4.3 Impact assessment

The characterisation models the potential environmental impacts of the packaging systems. As such, we estimate the characterisation factors to be fairly accurate. Most of them rely on chemical reactions. For this reason, the relations between the amount of chemical substances emitted and the potential environmental impacts are fairly certain. An exception is the characterisation of photochemical ozone formation caused by unspecified VOC and hydrocarbon emissions. Here, we estimate the uncertainty to be approximately 50%.

It should be noted that the actual environmental impacts of the packaging systems can be quite different from the potential impacts. It is not certain that the substances emitted will actually react according to the chemical reactions

in the characterisation models. This depends, e.g., on the place and time duration of the emission.

Normalisation

The normalisation references are based on statistics. The uncertainties are sometimes very large. We estimate the uncertainties in the normalisation references to be a factor 2-4 for toxicity and 10-25% for other environmental impacts. Large errors in the normalisation references are important for the normalisation and weighting results of the individual packaging systems. However, the comparisons between systems are not affected, because the same normalisation references are applied to each individual system.

Weighting

Weighting factors should in principle not have any uncertainty as they express political goals.

#### 5.5 Known errors

There are no known errors in this LCA.

## 6 References

- Andersson, R (1998) Personal communication. AB Svenska Returpack, Stockholm, Sweden.
- Boustead, I. (1992) Eco-balance methodology for commodity thermoplastics, Association of plastics manufacturers in Europe (APME). Brussels.
- Boustead, I. (1993) Eco-profiles of the European plastics industry Report 3: Polyethylene and Polypropylene, Association of plastics manufacturers in Europe (APME). Brussels.
- Boustead, I. (1995) Eco-profiles of the European plastics industry Report 8: Polyethylene terephthalate (PET), Association of plastics manufacturers in Europe (APME). Brussels.
- CORINAIR (1996) The EMEP/CORINAIR Atmospheric Emission Inventory Guidebook (CORINAIR 90). European Environment Agency. Copenhagen.
- Jacobsen, J (1997) Personal communication. Logisys. Copenhagen.
- PET Container Recycling Europe (PETCORE) (1997), Amsterdam, The Netherlands, Matthews, Vince Personal communication and Constar International, Oxon, UK, Chilton, Tom Personal communication.
- RDC (1997) Eco-balances for policy-making in the domain of packaging and packaging waste. Reference no.: B4-3040/95001058/MAR/E3. Recherche Développement & Consulting. Brussels.
- Rydberg T (1997) Personal communication. Volvo. Gothenburg.
- Tillman A-M, Baumann H, Eriksson E, Rydberg T (1992) Packaging and the Environment. Offprint from SOU 1991:77. Chalmers Industriteknik. Gothenburg.
- Wenzel H, Hauschild M, Alting L. (1997). Environmental assessment of products. Vol. I: Methodology, tools, and case studies in product development. Chapman & Hall. London.

## Annex A:

# Description of the input data in annex A and B

#### Detailed process trees

The detailed process tree of the two systems are presented in figure A.1 in annex A. The systems (50 cl and 150 cl) are identical, which is why there is no process tree in annex B.



In some cases the boxes with dotted lines represent processes for which we have no data. However, in many cases these boxes do not represent any processes. These are only modules used to facilitate the calculations.



Transports are represented by an arrow containing an oval and "Trp X".

Input data

The input data of the life cycle systems are presented in printouts from the LCA software LCA inventory Tool (LCAiT).

Annex A contains the input data for the 50 cl system. Annex B, which contains the input data for the 150 cl system, has been reduced to contain only data that is not identical to the 50 cl system.

The data presentation is explained in the beginning of the annex A printout.

The processes and transports have the same number in the process tree as in the data printout.

-		0		'	-	
			•			
•						
				•		
					-	
				-		
	·		•			
		•				
			•			
÷						
					•	

### 50 cl refillable PET bottles

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Energy carrier:

All energy demand presented under the heading "Energy carrier" describes energy at final use in the processes and transports of the system. Most of these parameters are internal parameters, i.e. they describe flows that do not cross the boundary of the system investigated. They make it possible to calculated, e.g., how much electricity is used in the system.

Some parameters appear in both of the two categories air- and water emissions. To be able to separate these parameters in the inventory profile, the emissions to water have been given the name: parameter (aq) e.g. Cu (aq). Resources have in the same way been called resource (r) e.g. crude oil (r). Non-elementary inflows and outflows have been given the name parameter (in) and (out) respectively.

#### Calculation procedures - process cards:

The data are entered in most process cards as g or MJ per kg total outflow from the process card. In some cases, the data are entered as g or MJ per kg of total inflow to the process card. Whether the data refer to the outflow or inflow is stated immediately below the data. The magnitude of the total outflow (or inflow) is also stated here. The magnitude of the flows have been calculated by the software when the system was solved.

In some processes, data on emissions etc. from the combustion of a fuel are missing. When the system is solved, estimates for the combustion emissions per kg outflow (inflow) from the process card are calculated through multiplying the fuel demand entered under the heading "Energy carrier" with emission factors for final use in our energy database (see Technical report 7). This calculation is reported through the use of the letters FU under the heading "E Factor". In many cases, the data entered in the process card do not include emissions etc. from the production of fuels and electricity used in the process. These emissions are calculated through multiplying the fuel and electricity demand with the corresponding emission factors for extraction etc. in the energy database (see Technical report 7). This calculation is reported through the use of the letters "Ex" under the heading "Energy carriers".

When the system is solved, the environmental inputs and outputs of the whole system are calculated. For each process, the data estimated through the use of emission factors are added to the data entered under the heading "Emissions, waste and resources". The totals are multiplied by the total outflow (or inflow, when applicable) to obtain the total resource demand, emissions etc. of the process.

#### Calculation procedures - transport cards:

Data on transport modes and distances are entered in the transport cards. When the system is solved, the distances are multiplied by the output flow from the transport card to obtain the transport volume measured as kg-km per functional unit. For each transport mode, this volume is multiplied by the fuel demand factors in our transport database (see Technical report 7). The emissions and resource demand are calculated through multiplying the fuel demand by the emission factors for fuel production and final use in the energy database.

Process Card: 1. PET-resin		
Outflows PET-resin	Percent	Massflow [kg] 5.245
r E i -i esili		3.243
Emissions, waste and resources	[g]	Reference
Particulates	3.800	Air
CO2	2.33e+003	
CO	18.000	
SO2	25.000	
NOx	20.200	
HCI	0.110	
HC .	40.000	
Metals	1.00e-002	
Organics	9.400	
COD (aq)	3.300	Water
BOD (aq)	1.000	
Na+ (aq)	1.500	
Acid as H+ (aq)	0.180	
Metals (aq)	0.120	
Cl- (aq)	0.710	
Dissolved organics (aq)	13.000	
Suspended solids (aq)	0.600	
Detergent/oil (aq)	2.00e-002	
HC (aq)	0.400	•
Dissolved solids (aq)	0.580	
Phosphate (as P2O5) (aq)	1.00e-002	
Other nitrogen (aq)	1.00e-003	
SO42- (aq)	4.00e-002	
Waste, mineral	30.000	Waste
Waste, ashes	9.600	
Waste, mixed industrial	3.500	•
Waste, regulated chemicals	0.130	
Waste, inert chemicals	1.900	
Bauxite (r)	0.310	Resource
NaCl (r)	4.900	
Clay (r)	1.00e-003	
Ferromanganese (r)	1.00e-003	
Iron ore (r)	0.550	
Limestone (r)	0.270	
Manganese (r)	5.00e-002	
Metallurgical coal (r)	0.230	
Wiching Edit Coal (1)	0.200	To be continued
l L	<del></del>	1000 0011111000

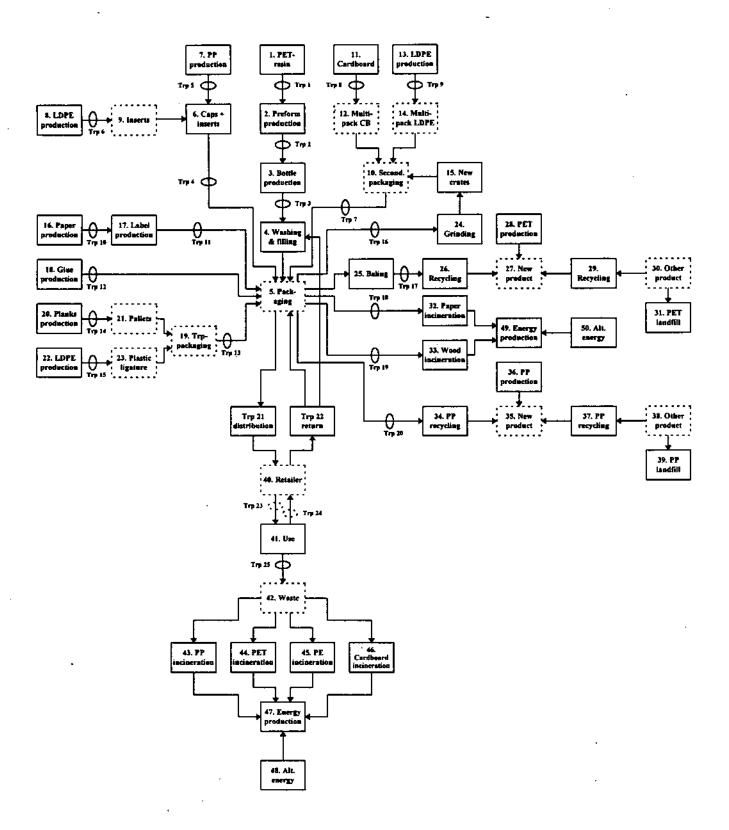


Figure A.1
Process tree for the 50 and 150 cl refillable PET bottle system.

Sand (r)	2.00e-002		
Water (r)	1.75e+004		
Phosphate rock (r)	3.00e-002		
Crude oil (r)	376.100		(2) Fuel resource
Natural gas (r)	307.900		(2) Fuel resource
Coal (r)	138.900		(2) Fuel resource
Crude oil, feedstock (r)	777.500	•	(2) Feedstock resource
Natural gas, feedstock (r)	233.500		(2) Feedstock resource
Coal, feedstock (r)	0.356		(2) Feedstock resource
Energy carrier	[M <b>J</b> ]	E Factor	Reference
Oil	16.060	None	(3) Fuel
Natural gas	16.660	None	(3) Fuel
Coal	3.890	None	(3) Fuel
Oil, feedstock	33.180	None	(3) Feedstock
Natural gas, feedstock	12.630	None	(3) Feedstock
Coal, feedstock	1.00e-002	None	(3) Feedstock
Electricity, coal marginal	0.727	Ex	(4)

The sum of output flow(s) (5.245 kg) is used to calculate emissions and energies

#### Notes

Production of 1 kg of bottle grade polyethylene terephthalate (PET) from virgin feedstock (ethylene and para-xylene) (1). The data includes all process steps from extraction of feedstock resources (crude oil and natural gas) to solid state polymerisation.

General comments concerning the APME Eco-profiles report series:

- In the report, the results for the cradle to gate life cycle are aggregated. This means that emissions from combustion of fuels and from the production of electricity are already included in the process emissions and that resources from the production of electricity are included in the energy demand (fuels). The fuel "other" (in the APME-report) mainly consists of oil and gas and has therefore been added to the value for oil.

#### References and comments:

- (1) Boustead, Ian, Eco-profiles of the European plastics industry, Report 8: Polyethylene terephtalate (PET), A report for APME's Technical and Environmental Centre, Brussels, April 1995, table 1, page 6.
- (2) The fuels and feedstocks in the Eco-profile report correspond to primary resources (MJ). The MJ-figure has been converted to g by using the higher heat value (6).
- (3) The original figure is an internal parameter because the environmental load associated with the production and combustion is included in the emissions and resource consumption above. Therefore it would not be correct to use the emission factors from the database.
- (4) The hydro power and nuclear power inputs have been replaced by electricity from coal condensing plants, in accordance with the long-term marginal assumption (see the main report). The efficiencies used for electricity production are 0.80 for hydro power and 0.35 for nuclear power (5). (5) Boustead, Ian, Eco-balance methodology for commodity plastics, PWMI/APME, Brussels, 1992.
- (6) The Eco-profile reports have been carried out by Boustead Consulting (Ian Boustead). The heat values used in these studies were provided by William Dove, Boustead Consulting, UK.
- Oil: 42.7 MJ/kg.
- Natural gas: 54.1 MJ/kg.
- Coal: 28 MJ/kg.

	_	
	ert Cartell	Ten l

Inflows Percent Massflow [kg]
PET-resin 5.245

Outflows

5.245

Modes of conveyance[km]ReferenceTruck, heavy (highway, 70%)300.000

The sum of output flow(s) (5.245 kg) is used to calculate emissions and energies

#### Notes

The transport of PET-resin to preform production has been estimated.

Both PET-resin and preforms are assumed to be produced in central Europe. A transport distance of 300 km has been assumed to be representative.

Energy carrier		[MJ]	E Factor	Reference
Outflows Preforms			5.245	
Inflows PET-resin		Percent	Massflow [kg] 5.245	
Process Card:	<ol><li>Preform production</li></ol>			

The sum of output flow(s) (5.245 kg) is used to calculate emissions and energies

#### Notes

The production of preforms is included in the production of bottles. There are no information available concerning the share of material scrap lost in the process. Therefore the inflow is identical to the outflow.

tost in the process. The	terore the littlow is iden	ical to the outlow.	 	<del></del> .
Transport Card:	Trp 2		To be continued	

Annex A

3

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Inflows Preforms Percent

Massflow [kg]

5.245

Outflows

5.245

Modes of conveyance Truck, heavy (highway, 70%)

[km] 800.000 Reference

The sum of output flow(s) (5.245 kg) is used to calculate emissions and energies

#### Notes

The transport of preforms to bottle production has been estimated.

The preforms are assumed to be produced in central Europe and the bottles are assumed to be produced in Denmark. A transport distance of 800 km has been assumed to be representative.

Process Card: 3. Bot	tle production		
Inflows Preforms	Percent	Massflow [kg] 5.245	
Outflows Bottles	-	5.245	
Emissions, waste and resource Water (r) Coal (r) Crude oil (r) Natural gas (r) Waste, mineral Waste, slags & ashes Waste, mixed industrial	s [g] 1.75e+004 0.485 5.33e-002 1.41e-002 92.000 28.100 0.200		Reference Resource (2) Fuel resource (2) Fuel resource (2) Fuel resource Waste
Dust CO CO2 SO2 NOx HCI HF HC COD (aq)	6.400 0.980 1.60e+003 17.000 5.400 0.270 1.00e-002 1.300		Air
BOD (aq) Suspended solids (aq)	3.00e-003 2.00e-003 0.150		Water
Energy carrier Hard coal Oil Natural gas Electricity, coal marginal	[MJ] 13.571 2.277 0.763 2.410	E Factor None None None FU/Ex	Reference (3) Fuel (3) Fuel (3) Fuel (4)

The sum of output flow(s) (5.245 kg) is used to calculate emissions and energies

## Notes

Production of 1 kg of PET bottles from PET-resin (production of polymer not included) (1).

General comments concerning the APME Eco-profiles report series:

- In the report, the results for the cradle to gate life cycle are aggregated. This means that emissions from combustion of fuels and from the production of electricity are already included in the process emissions and that resources from the production of electricity are included in the energy demand (fuels).
- Neither the size of the bottles nor the type of bottles (refillable/disposable) are specified in the report.
- There are no information available concerning the share of material scrap lost in the process. Therefore the inflow is identical to the outflow.

### Other references and comments:

- (1) Boustead, I., Eco-profiles of the European plastics industry, Report 10: Polymer Conversion, A report for the Technical and Environmental Centre of the Plastics Manufacturers in Europe (APME) in collaboration with EuPC (European Plastics Converters) and supported by EUROMAP (European Committee of Machinery Manufacturers for the Plastics and Rubber Industries), Brussels, May 1997, table 27, page 22. (2) The fuels and feedstocks in the Eco-profile report correspond to primary resources (MJ). The MJ-figure has been converted to g by using the higher heat value (6).
- (3) The original figure is an internal parameter because the environmental load associated with the production and combustion is included in the emissions and resource consumption above. Therefore it would not be correct to use the emission factors from the database.
- (4) The hydro power and nuclear power inputs have been replaced by electricity from coal condensing plants, in accordance with the long-term marginal assumption (see the main report). The efficiencies used for electricity production are 0.80 for hydro power and 0.35 for nuclear power (5). (5) Boustead, Ian, Eco-balance methodology for commodity plastics, PWMI/APME, Brussels, 1992.
- (6) The Eco-profile reports have been carried out by Boustead Consulting (Ian Boustead). The heat values used in these studies were provided by William Dove, Boustead Consulting, UK.
- Oil: 42.7 MJ/kg.
- Natural gas: 54.1 MJ/kg.

	_					
'	Γo	be.	con	tını	ued	

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

- Coal: 28 MJ/kg.

Transport Card:

Trp 3

Inflows

Percent

Massflow [kg] 5.245

Bottles Outflows

5.245

Modes of conveyance

Reference

Truck, heavy (highway, 70%)

100,000

The sum of output flow(s) (5.245 kg) is used to calculate emissions and energies

The transport of bottles to the soft-drink producer has been estimated.

The bottles are assumed to be produced in Denmark relatively close to the soft-drink producer. A transport distance of 100 km has been assumed to be representative.

Inflows Rottles Return (bottles) Outflows Bottle+beverage

Process Card:

4. Washing & filling

Percent

Massflow [kg]

5.245

104.237

1.11e+003

Emissions, waste and resources Water (r) NaOH (in)

[g] 8.11e+003 26.000

Reference Resource

Non-elementary inflow

Energy carrier Electricity, coal marginal Natural gas (>100 kW)

[MJ] 0.679 1.019 E Factor Ex FU/Ex

Reference

The sum of input flow(s) (109.482 kg) is used to calculate emissions and energies Mass change factor 10.115

## Notes

Washing and filling of 50 cl refillable PET bottles for soft drinks at the soft-drink producer (1).

The fuel used and the furnace size is unknown. Natural gas and a furnace size larger than 100 kW has been assumed.

Material balance per bottle (2) (3):

- Inflow: bottles (new and reused) + bottles (for recycling) =  $53 + [0.035 \times 53] = 54.855 \text{ g}$  (3) (4).
- Outflow: bottle + beverage = 54.855 + 500 = 554.855 g (4) (5).
- Mass change factor (out/in) = ... = 10.115.

### Data gaps:

Pasteurisation of soft drinks is associated with the beverage. Thus energy use associated with the pasteurisation procedure is not included. The production of sodium hydroxide (NaOH) has not been included and is therefore accounted for as a non-elementary inflow. Cleaning agents (except NaOH) are used in quite small amounts and have not been accounted for. Aquatic emissions of e.g. COD, BOD, N and P are subjects to efficient cleaning procedures in municipal waste water treatment plants and emissions to the environment are assumed to be minimal and thus negligible. Energy use at the waste water treatment plant is estimated to be only a few percent of the total energy use for tapping. The fate of organic cleaning agents in municipal waste water treatment plants as well as their eventual impact in the environment have not been quantified due to lack of data, and potential environmental impacts are unknown.

### References and comments:

(1) The soft-drink producer (confidential). Data were collected by Per Nielsen, IPU and entered by Lisa Person, CIT.

(2) The information about the recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

(3) The information about the bottle weights were provided by PLM, Sweden, Nils Ljungqvist and Constar International, UK, Tom Chilton. The weight used in the previous study was 52 g. The weight used above has been estimated by Vince Matthews, PETCORE, UK, to be an representative average for Europe.

(4) The recycling rates were provided by reference 1. 3.5 % of the bottles goes to material recycling, which means that an additional amount of 3.5 % is taken into to the system.

(5) The amount of beverage is 50 cl, which corresponds to 0.50 kg.

Process Card:	5. Packaging			
Inflows -		Percent	Massflow [kg]	
Labels		9.30e-002 %	1.201	
Caps+inserts		0.340 %	4.392	
Bottle+beverage			1.11e+003	
Secondary packaging		0.100 %	1.292	
Return (other pac.)			174.635	
Transport packaging		0.180 %	2.325	•
Glue		3.10e-002 %	0.400	
				To be continued

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Outflows			
Crate/tray recyc.	5.70e-002 %	0.736	
Bottle recycling	0.287 %	3.707	•
Paper incineration	9.20e-002 %	1.188	
Wood incineration	0.177 %	2.286	
Cap/insert recyc.	0.289 %	3.733	
Beverage distribu.		1.28e+003	
Emissions, waste and resources Glue (out)	{g] 0.308		Reference Non-elementary outflow
Energy carrier	[MJ]	E Factor	Reference

The sum of output flow(s) (1.29e+003 kg) is used to calculate emissions and energies

#### Notes

Packaging of the beverage bottles at the soft-drink producer. The environmental load associated with the packaging equipment etc. has not been inclu

## Material balance per bottle (1):

- # Inflows:
- Bottle+beverage: Distribution of 1 bottle corresponds to 53+500 g. Furthermore, 3.5 % of the bottles goes to material recycling (0.035x53=1.855 g), see the outflow "Bottles to recycling" below. This means that the inflow of "Bottle+beverage" = 53+1.855+500=554.855 g.
- Caps and inserts: 2.2 g.
- Secondary packaging: 0.6463 g (2).
- Labels: 0.6 g.
- Glue (for labels): 0.2 g.
- Transport packaging: Pallets + Plastic ligature = 1.17 g (4) (5).
- Return of other packaging: 0.85 x (Cap+insert) + 0.985 x (Label + Glue) + Crates (distribution flow) + Trays (distribution flow) + Pallets (distribution flow) = ... = 87.46 g (6) (7).
- Total inflow = ... = 647.13 g.

#### # Outflows:

- Crates and trays to recycling (identical to the inflow of crates and trays, see reference 2 and 3) = ... = 0.3713 g.
- Bottles to recycling (3.5 % of the bottles are recycled according to reference 1):  $0.035 \times 53 = 1.855 \text{ g}$ .
- Paper to incineration (0.5 % of the labels disappears in the waste management according to reference 1, which means that 98.5 % is washed away at the soft-drink producer) =  $0.985 \times 0.6 = 0.591$  g.
- Pallets (wood) to incineration (identical to the inflow of pallets, see reference 4 and 5) = ... = 1.146 g.
- Caps and inserts to recycling (85 % of the caps and inserts are recycled according to reference 1) =  $0.85 \times 2.2 = 1.87 \text{ g}$
- Distribution of beverage: (Bottle+beverage) + (Cap+insert) + Label + Glue + Crates (distribution flow) + Trays (distribution flow) + Multipack(CB) + Multipack(PE) + Pallets (distribution flow) + Plastic ligature = 554.85 + 2.2 + 0.6 + 0.2 + 58.13 + 3.75 + [18/6x0.05] + [15/6x0.05] + 22.92 + 0.021 = 641.09 g.
- Total outflow = ... = 646.93 g.
- # Mass change factor (out/in) = ... = 0.9997 = 1.000.

The waste water treatment of glue has not been included in the study. Glue has therefore been accounted for as a non-elementary outflow. This explains that the inflow is larger than the outflow (inflow - outflow = 0.199 g). This corresponds to the amount of glue that does not disappear in the waste management (together with the bottles and labels). The amount of glue per kg outflow = 0.199/0.64693 = 0.308 g.

### References and comments:

- (1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.
- (2) Secondary packaging consists of: Crates + Trays + Multipack (CB) + Multipack (LDPE) = [Weight of crate/Number of bottles x Market share x (1-Recycling rate)] + [Weight of tray/Number of bottles x Market share x (1-Recycling rate)] + [Weight of Multipack (CB)/Number of bottles x Market share] + [Weight of Multipack (LDPE)/Number of bottles x Market share] = [1550/24x0.9x0.006] + [1800/48x0.1x0.006] + [18/6x0.05] + [15/6x0.05] = 0.6463 g (3).
- (3) The recycling rates were provided by reference 1. As much as 99.4 % of the crates and trays is recycled, which means that only 0.6 % of new crates and trays is taken into to the system.
- (4) Pallets + Plastic ligature = [Weight of pallet/Number of bottles x Market share x (1-Recycling rate)] + [Amount of plastic ligature per pallet/Number of bottles x Market share] = [22000/690x1x0.05] + [20/960x1] = 1.146 + 0.021 = 1.17 g.
- (5) The reuse rate were provided by reference 1. As much as 95 % of the pallets is reused, which means that only 5 % of new pallets is taken into to the system.
- (6) The recycling rates (provided by reference 1) were used to calculate the return of packaging to the soft-drink producer. 15 % of the caps and inserts and 1.5 % of the labels and glue disappear in the waste management (together with 1.5 % of the bottles).
- (7) The distribution flow corresponds to the real material flow in the distribution system. The distribution flows (of crates, trays and pallets) =  $[\text{Weight/Number of bottles x Market share}] \longrightarrow [1550/24x0.9] + [1800/48x0.1] + [22000/690x1] = 58.13 + 3.75 + 22.92.$

Process Card: 6. Ca	ps+inserts	
Inflows PP	Percent .	Massflow [kg] 3.992
Inserts	9.091 %	0.399
Outflows		
Caps+inserts		4.392
Emissions, waste and resource	es [g]	Reference
Pigment (in)	8.450	Inflow not followed from the cradic To be continued

#### 6

# 50 cl refillable PET bottles

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Waste, PP 41.800 Incinerated
Waste, pigment 9.70e-003 Unspecified, no heavy metals

Energy carrier [MJ] E Factor Reference.

Electricity, coal marginal 6.180 Ex

The sum of input flow(s) (4.392 kg) is used to calculate emissions and energies

#### Notes

Production of 1 kg of PP caps, not including the production of PP.

Data are the same as those used in the study from 1995 (1), according to the producer of PP-caps, Larsen & Becker. The data in reference 1 is given per kg of PP-caps (not per kg caps+inserts) and these figures have been recalculated using the following factor: weight of cap/weight of cap+insert = 2.0/(2.0 + 0.2) = 0.909 kg PP-caps/kg total outflow.

Material balance per bottle (2):

- # Inflows:
- Caps: 2.0 g.
- Insert: 0.2 g.
- # Outflow: Caps+inserts: 2.2 g.
- # Mass change factor (out/in) = ... = 1.000.

#### References:

(1) Pommer K., Suhr Wesnæs M., Madsen C. (1995): Miljømæssig kordægning af emballager til øl og læskedrikke. Delrapport 5: Genpåfyldelige PET-flasker. Miljø- og Energiministeriet Miljøstyrelsen, page 38.

(2) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Transport Card:	Тгр 4		
Inflows Caps+inserts		Percent	Massflow [kg] 4.392
Outflows			4.392

Modes of conveyance Truck, medium (rural, 40%)

[km] 100.000 Reference

The sum of output flow(s) (4.392 kg) is used to calculate emissions and energies

## Notes

**Process Card:** 

The transport of caps and inserts to the soft-drink producer has been estimated.

7. PP-production

The caps are assumed to be produced in Denmark relatively close to the soft-drink producer. A transport distance of 100 km has been assumed to be representative.

Outflows	Percent	Massflow [kg]
PP		3.992
Emissions, waste and resources	[g]	Reference
Particulates	2.000	Аіт
CO2	1.10e+003	
CO	0.700	
SO2	11.000	
H2S	1.00e-002	
NOx	10.000	
HCI .	4.00e-002	
HF ,	1.00e-003	
HC	13.000	
Metals	5.00e-003	
COD (aq)	0.400	Water
BOD (aq)	6.00e-002	
Acid as H+ (aq)	9.00e+002	
Nitrates (aq)	2.00e-002	
Metals (aq)	0.300	
NH4+ (aq)	1.00e-002	
Cl- (aq)	0.800	
Dissolved organics (aq)	3.00e-002	
Suspended solids (aq)	- 0.200	
Oil (aq)	4.00e-002	
HC (aq)	0.300	
Dissolved solids (aq)	0.200	
Phosphate (aq)	2.00e-002	
Other nitrogen (aq)	1.00e-002	
		To be continued

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

	<del>00 00 11.10</del>		
Other organics (aq)	0.250		
Waste, industrial	4.000		Waste
Waste, mineral	14.000		
Waste, ashes	5.000		•
Waste, toxic chemicals	3.00e-002		·
Waste, non toxic chemicals	8.000		
Iron ore (r)	0.300		Resource
Limestone (r)	0.200		
Water (r)	3.10e+003		•
Bauxite (r)	0.400		
NaCl (r)	5.000		
Clay (r)	3.00e-002		
Crude oil (r)	139.100		(1) Fuel resource
Natural gas (r)	167.470		(1) Fuel resource
Coal (r)	59.290		(1) Fuel resource
Crude oil, feedstock (r)	1.15e+003		(1) Feedstock resource
Natural gas, feedstock (r)	234.000		(1) Feedstock resource
Coal, feedstock (r)	0.357		(1) Feedstock resource
Hydropower [MJel] (r)	0.810		(2) Electricity resource
Uranium (as pure U) (r)	7.58e-003		(3) Electricity resource
Waste, highly radioactive	2.10e-002		(4) Waste
Energy carrier	[MJ]	E Factor	Reference
Oil	5.940	None	(5) Fuel
Natural gas	9.060	None	(5) Fuel
Coal	1.660	None	(5) Fuel
Oil, feedstock	48.900	None	(5) Feedstock
Natural gas, feedstock	12. <b>66</b> 0	None	(5) Feedstock
Coal, feedstock	1.00e-002	None	(5) Feedstock
Electricity	2.370	None	(6)
Hydro power [MJel]	1.000	None	(8)
Hydro power [MJel]	0.810	None	(7)

The sum of output flow(s) (3.992 kg) is used to calculate emissions and energies

#### Notes

Production of 1 kg of polypropene (PP) from virgin feedstock (propylene). The data includes all process steps from extraction of feedstock resources (crude oil and natural gas) to polymerisation.

General comments concerning the APME Eco-profile report series:

- In the APME-reports, the results for the cradle to gate life cycle are aggregated. This means that emissions from combustion of fuels and from the production of electricity are already included in the process emissions and that resources from the production of electricity are included in the energy demand (fuels). The fuel "other" (in the APME-report) mainly consists of oil and gas and has therefore been added to the value for oil.

Main reference: Boustead, Ian, Eco-profiles of the European plastics industry, Report 3: Polyethylene and Polypropylene, A report for The European Centre for Plastics in the Environment (PWMI/APME), Brussels, May 1993, table 26, page 17.

## Other references and comments:

- (1) The fuels and feedstocks in the Eco-profile report correspond to primary resources (MJ). The MJ-figure has been converted to g by using the higher heat value (9).
- (2) Hydro power has been accounted for as a resource in MJ electricity. Since LCAiT does not handle other units than g, the MJel is put in the name (3) The consumption of uranium has been calculated based on the original figure for nuclear power given as MJ electricity. 1 MJ of electricity from nuclear power corresponds to 0.00758 g of uranium (as pure U) (10).
- (4) The generation of radioactive waste has been calculated based on the original figure for nuclear power given as MJ electricity. 1 MJ of electricity from nuclear power corresponds to 0.021 g of highly radioactive waste (10).
- (5) The original figure is an internal parameter because the environmental load associated with the production and combustion is included in the emissions and resource consumption above. Therefore it would not be correct to use the emission factors from the database.
- (6) The original figure is an internal parameter because the environmental load associated with the production is included in the emissions and resource consumption above. Therefore it would not be correct to use any emission factors for electricity production from the database.
- (7) The original figure corresponds to MJ consumed electricity from hydro power. This parameter is internal because the environmental load associated with the production is included in the emissions and resource consumption above.
- (8) The original figure corresponds to MJ consumed electricity from nuclear power. This parameter is internal because the environmental load associated with the production is included in the emissions and resource consumption above.
- (9) The Eco-profile reports from APME have been carried out by Boustead Consulting (Ian Boustead). The heat values used in these studies were provided by William Dove, Boustead Consulting, UK.
- Oil: 42.7 MJ/kg.
- Natural gas: 54.1 MJ/kg.
- Coal: 28 MJ/kg.
- (10) Livscykelanalys av Vattenfalls Elproduktion, Sammanfattande rapport, Stockholm, Sweden, 1996, page 70-71.

Transport Card:	Trp 5			
Inflows PP		Percent	Massflow [kg] 3.992	
Outflows			4 000	
			3.992	To be continued

Annex A

8

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Modes of conveyance Truck, heavy (highway, 70%) [km] 300.000

ikm)

Reference

The sum of output flow(s) (3.992 kg) is used to calculate emissions and energies

#### Notes

The transport of PP has been estimated.

The PP is assumed to be produced in Denmark. A transport distance of 300 km has been assumed to be representative.

The 11 is assumed to be produced in Delin	iark. A transport distance	Of 500 km has been assur	med to be representative.
Process Card: 8. LDPE-producti	on		
Outflows LDPE	Percent	Massflow [kg] 0.399	
Emissions, waste and resources	[g]		Reference
Particulates	3.000		Air
CO2	1.25e+003		
CO	0.900		
SO2	9.000		
NOx	12.000		
HCI	7.00e-002		
HF	5.00e-003		
HC	21.000		
Metals	5.00e-003		
COD (aq)	1.500		Water
BOD (aq)	0.200		
Acid as H+ (aq)	6.00e-002		
Nitrates (aq)	5.00e-003		
Metals (aq)	0.250		
NH4+ (aq)	5.00e-003		
Cl- (aq)	0.130		
Dissolved organics (aq) Suspended solids (aq)	2.00e-002		
Oil (aq)	0.500		
HC (aq)	0.200		
Dissolved solids (aq)	0.100 0.300		
Phosphate (aq)	5.00e-003		
Other nitrogen (aq)	1.00e-002		
Waste, industrial	3.500		Waste
Waste, mineral	26.000		W 4510
Waste, ashes	9.000		
Waste, toxic chemicals	0.100		
Waste, non toxic chemicals	0.800		
Iron ore (r)	0.200		Resource
Limestone (r)	0.150		14004114
Water (r)	2.40e+004		
Bauxite (r)	0.300		
NaCl (r)	8.000		
Clay (r)	2.00e-002		
Ferromanganese (r)	1.00e-003		
Crude oil (r)	88.760		(i) Fuel resource
Natural gas (r)	228.800		(1) Fuel resource
Coal (r)	117.100		(1) Fuel resource
Crude oil, feedstock (r)	793.200		(1) Feedstock resource
Natural gas, feedstock (r)	610.400		(1) Feedstock resource
Coal, feedstock (r)	0.357		(1) Feedstock resource
Hydropower [MJel] (r)	0.540	•	(2) Electricity resource
Uranium (as pure U) (r)	1.27e-002		(3) Electricity resource
Waste, highly radioactive	3.50e-002		(4) Waste
Energy carrier	[MJ]	E Factor	Reference
Oil	3.790	None	(5) Fuel
Natural gas	12.380	None	(5) Fuel
Coal	3.280	None	(5) Fuel
Oil, feedstock	33.870	None	(5) Feedstock
Natural gas, feedstock	33.020	None	(5) Feedstock
Coal, feedstock	1.00e-002	None	(5) Feedstock
Electricity	2 140	Mone	76)

The sum of output flow(s) (0.399 kg) is used to calculate emissions and energies

3.140

1.670

0.540

### Notes

Electricity

Nuclear power [MJel]

Hydro power [MJel]

Production of 1 kg of low density polyethylene (LDPE) from virgin feedstock (ethylene). The data includes all process steps from extraction of

None

None

(6)

(8)

(7)

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

feedstock resources (crude oil and natural gas) to polymerisation.

General comments concerning the APME Eco-profile report series:

- In the APME-reports, the results for the cradle to gate life cycle are aggregated. This means that emissions from combustion of fuels and from the production of electricity are already included in the process emissions and that resources from the production of electricity are included in the energy demand (fuels). The fuel "other" (in the APME-report) mainly consists of oil and gas and has therefore been added to the value for oil.

Main reference: Boustead, Ian, Eco-profiles of the European plastics industry, Report 3: Polyethylene and Polypropylene, A report for The European Centre for Plastics in the Environment (PWMI/APME), Brussels, May 1993, table 17, page 11.

Other references and comments:

- (1) The fuels and feedstocks in the Eco-profile report correspond to primary resources (MJ). The MJ-figure has been converted to g by using the higher heat value (9).
- (2) Hydro power has been accounted for as a resource in MJ electricity. Since LCAiT does not handle other units than g, the MJel is put in the name.
- (3) The consumption of uranium has been calculated based on the original figure for nuclear power given as MJ electricity. 1 MJ of electricity from nuclear power corresponds to 0.00758 g of uranium (as pure U) (10).
- (4) The generation of radioactive waste has been calculated based on the original figure for nuclear power given as MJ electricity. 1 MJ of electricity from nuclear power corresponds to 0.021 g of highly radioactive waste (10).
- (5) The original figure is an internal parameter because the environmental load associated with the production and combustion is included in the emissions and resource consumption above. Therefore it would not be correct to use the emission factors from the database.
- (6) The original figure is an internal parameter because the environmental load associated with the production is included in the emissions and resource consumption above. Therefore it would not be correct to use any emission factors for electricity production from the database.
- (7) The original figure corresponds to MJ consumed electricity from hydro power. This parameter is internal because the environmental load associated with the production is included in the emissions and resource consumption above.
- (8) The original figure corresponds to MJ consumed electricity from nuclear power. This parameter is internal because the environmental load associated with the production is included in the emissions and resource consumption above.
- (9) The Eco-profile reports from APME have been carried out by Boustead Consulting (Ian Boustead). The heat values used in these studies were provided by William Dove, Boustead Consulting, UK.
- Oil: 42.7 MJ/kg.
- Natural gas: 54.1 MJ/kg.
- Coal: 28 MJ/kg.
- (10) Livscykelanalys av Vattenfalls Elproduktion, Sammanfattande rapport, Stockholm, Sweden, 1996, page 70-71.

Transport Card: Trp 6			<del></del>
Inflows LDPE	Percent	Massflow [kg] 0.399	
Outflows		0.399	
Modes of conveyance Truck, heavy (highway, 70%)	[km] 300.000	Reference	
The sum of output flow(s) (0.399 kg	) is used to calculate emissions	and energies	

## Notes

The transport of LDPE has been estimated.

Process Card:	9. Inserts			
Inflows LDPE		Percent	Massflow [kg] 0.399	
Outflows Inserts			0.399	
Energy carrier		[ <b>MJ</b> ]	E Factor	Reference

The sum of output flow(s) (0.399 kg) is used to calculate emissions and energies

### Notes

Data for the production of inserts are not available. This process is however assumed to be negligible and is therefore not included.

Process Card:	<ol><li>Secondary packaging</li></ol>			
Inflows		Percent	Massflow [kg]	
Multipack-Cardboard		23.211 %	0.300	
Multipack-LDPE			0.256	
New crates/trays			0.736	
Outflows				
Secondary packaging	•		1.292	
Energy carrier		[MJ]	E Factor	Referenc <del>e</del>

The sum of output flow(s) (1.292 kg) is used to calculate emissions and energies

### Notes

This process box is just used in order to summarise the different flows of secondary packaging.

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Material balance per bottle (1):

## # Inflows:

- Crates + Trays = [Weight of crate/Number of bottles x Market share x (1-Recycling rate)] + [Weight of tray/Number of bottles x Market share
- x (1-Recycling rate) = [1550/24x0.9x0.006] + [1800/48x0.1x0.006] = 0.3488 + 0.0225 g (2).
- Multipack (Cardboard) = [Weight of Multipack (CB)/Number of bottles x Market share] = [18/6x0.05] = 0.15 g.
- Multipack (LDPE) = [Weight of Multipack(LDPE)/Number of bottles x Market share] = [15/6x0.05] = 0.125 g.
- Total inflow = ... = 0.6463 g.

### # Outflow:

- Secondary packaging = 0.6463 g.
- # Mass change factor (out/in) =  $\dots$  = 1.000.

## References and comments:

- (1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.
- (2) The recycling rates were provided by reference 1. As much as 99.4 % of the crates and trays is recycled, which means that only 0.6 % of new crates and trays is taken into to the system.

Transport Card: Ti	тр 7		
Inflows Secondary packaging	Percent	Massflow [kg] 1.292	
Outflows		1.292	
Modes of conveyance Truck, medium (rural, 40%	[km] 5) 100.000	Refe	rence

The sum of output flow(s) (1.292 kg) is used to calculate emissions and energies

### Notes

The transport of secondary packaging to the soft-drink producer has been estimated.

The secondary packaging is assumed to be produced in Denmark relatively close to the soft-drink producer. A transport distance of 100 km has been assumed to be representative.

Outflows	Percent	Massflow [kg]
Cardboard		0.300
Emissions, waste and resources	<b>[g]</b>	Reference
Land use [m2*years] (r)	18.069	
Particulates	1.959	
CO2 (bio)	1.33e+003	
CO2	456.189	
NOx	3.782	
SO2	1.194	
H2S	0.110	
COD (aq)	16.710	
BOD-5 (aq)	5.900	
Suspended solids (aq)	2.100	
Waste, ashes	5.800	
Waste, inorganic sludges	15.700	
Waste, other rejects	10.800	
Waste, organic sludges	2.600	•
NaOH (in)	7.800	
HCl (in)	6.00e-002	
Starch (in)*	1.600	
Sizing agents (in)	5.900	
Retention agents (in)	2.000	
Defoamer (in)	1.200	
Biocides (in)	2.00e-002	
Lubricants (in)	0.260	
Na2CO3 (in)	1.700	·
CaCO3 (in)	3.100	
CaO (in)	8.200	
Na2SO4 (in)	4.900	
H2SO4 (in)	13.200	
Sulphur (in)	0.200	
Alum (in)	3.700	
Other additives (in)	0.300	
CO	0.722	
NMVOC	0.510	
CH4	0.499	
		To be continued

O cl refillable PET bott le: 50CL-RE.LCA Printed: Fri 98-05-29				Annex A	
ioxin	4.58e-010				
H3	2.65e-004				
20	9.65e-003				
CI	1.42e-003		-		
F	9.23e-004				
adioactive emissions [kBq]	3.32e+004				
S	2.75e-006	·			
d .	6.10e-006				
г	5.16e-006				
g	6.34e-007 2.31e-004				
i )	1.99e-005				
, N-	1.61e-005				
ot-N (aq)	2.01e-002				
nosphate (aq)	1.54e-004			•	
2S (aq)	5.07e-007				
il (aq)	0.114				
rganics (aq)	9.15e-002				
adioactive emissions [kBq] (aq)	311.600				
l (aq)	2.01e-003				
s (aq)	1.33e-005				
d (aq)	6.91e-006				
o (aq)	2.18e-003				
r (aq)	4.87e-005				
u (aq)	1.60e-005				
i (aq)	3.98e-005				
o (aq)	4.99e-005				
) (aq)	5.54e-008				
1 (aq)	4.34e-003				
(aq)	1.30e-005 5.47e-005				
n (aq) · (aq)	7.47e-003				
- (aq)	3.347				
042- (aq)	0.131				
N- (aq)	1.55e-005				
aste, industrial	51.055				
aste, hazardous	5.326				
aste, highly radioactive	2.86e-002				
rude oil (r)	123.652				
atural gas (r)	19.466				
ard coal (r)	2.619				
rown coal (r)	2.336				
ood (r)	6.31e-002				
ranium (as pure U) (r)	1.77e-004				
ydro power-water (r)	8.34e+008				
MVOC, diesel engines	0.232				
n :	5.65e-005 5.65e-007				
: u	9.82e-005				
MVOC, oil combustion	0.471				
enzene	1.61e-003		-		
cazene r3+	2.71e-006				
043- (aq)	1.63e-004				
r3+ (aq)	4.88e-005	•			
aste, radioactive	2.86e-004				
iomass (r)	6.24e-002				
eat (in)	5.236				
ark (in)	48.216				
nergy carrier	(MJ)	E Factor	Reference		
il, heavy fuel	2.040	None	74E1E1 CTIFC	•	
il, light fuel	1.00e-002	None			
atural gas (>100 kW)	0.690	None			
iesel, heavy & medium truck (urban)	0.784	None		•	
at	0.110	None			
ark	0.820	None			
	-0.340	None		•	
eat -	2.600	Ex			
eat lectricity, coal marginal	2.000				
lectricity, coal marginal iesel, heavy & medium truck (highway)	0.325	None			
lectricity, coal marginal					

#### 12

# 50 cl refillable PET bottles

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:15

Production of 1 kg of cardboard (1). The data are imported from a database file (card-b.lca).

Production of cardboard has been approximated with data for production of kraftliner. This approximation has been validated through a comparison with confidential actual cardboard data.

The file includes data on wood harvesting, wood transport and production of kraftliner. Data on wood transport and on kraftliner production are adapted from FEFCO (1). Data on wood harvesting are adapted from reference 2.

The data above include emissions etc. from fuel production. These have been calculated by using emission factors from our energy database. The emission factors take into account emissions etc. for production of the electricity that is used for fuel production. However, the data above do not include emissions etc. for production of the electricity that is used in production of kraftliner. When the total emissions profile of the packaging system is calculated, these emissions etc. are included through the use of emission factors for extraction etc. as is denoted above (E Factor: Ex).

#### References:

(1) European Database for Corrugated Board Life Cycle Studies, FEFCO, Groupement Ondulé, KRAFT Institute, 1996/1.

(2) Örjan Hedenberg, Birgit Backlund Jacobson, Tiina Pajula, Lisa Person, Helena Wessman; Use of agro fibre for paper production from an environmental point of view, NordPap DP2/54, Scan Forskrapport 682, Nordic Industrial Fund, Oslo, 1997.

Transport Card:

Trp 8

**Inflows** Cardboard Percent

Massflow [kg]

0.300

Outflows

0.300

Modes of conveyance

[km]

Reference

Truck, heavy (highway, 70%)

300.000

The sum of output flow(s) (0.300 kg) is used to calculate emissions and energies

The transport of cardboard has been estimated.

The cardboard is assumed to be produced in Denmark. A transport distance of 300 km has been assumed to be representative.

Process Card:

12. Multipack-Cardboard

Inflows Cardboard Percent

Massflow [kg]

0.300

Outflows

Multipack-Cardboard

0.300

Energy carrier

[MJ]

E Factor

Reference

The sum of output flow(s) (0.300 kg) is used to calculate emissions and energies

Data for the production of cardboard multipacks are not available. This process is however assumed to be negligible and is therefore not included.

Process Card:

LDPE-production

Outflows LOPE

Percent

Massflow [kg]

0.256

**Energy carrier** 

(MJ)

Reference

The sum of output flow(s) (0.256 kg) is used to calculate emissions and energies

### Notes

Identical to process 8.

Transport Card:

Tro 9

Inflows LDPE

Percent

(km)

300.000

Percent

Massflow [kg]

0.256

Outflows

0.256

Modes of conveyance

Reference

--- To be continued

Truck, heavy (highway, 70%)

Notes

The transport of LDPE has been estimated.

Process Card:

14. Multipack-LDPE

The sum of output flow(s) (0.256 kg) is used to calculate emissions and energies

Inflows LDPE

Massflow [kg]

0.256

Outflows

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

Multipack-LDPE

0.256

Energy carrier

[MJ]

E Factor

Reference

The sum of output flow(s) (0.256 kg) is used to calculate emissions and energies

#### Notes

Data for the production of LDPE multipacks are not available. This process is however assumed to be negligible and is therefore not included.

Process Card:	15. New crate/tray			
Inflows Recycled PE -		Percent	Massflow [kg] 0.736	
Outflows New crates/trays			0.736	
Energy carrier Electricity, coal margin.	al	[ <b>MJ</b> ] 2.070	E Factor Ex	Reference

The sum of output flow(s) (0.736 kg) is used to calculate\_emissions and energies

#### Notes

Production of crates and trays by injection moulding of recycled HDPE (1).

For 50 cl bottles, crates holding 24 bottles are most common (market share: 90 %). Trays holding 48 bottles are used as well (market share: 10 %) (2).

Based on the market shares the average weight of one crate or tray is 1.580 kg and it holds an average of 26.4 bottles.

The electricity consumption for the production of crates and trays is the same per kg product.

#### References:

(1) Data were provided by John Holm at Schoeller-Plast-Enterprise A/S, Regstrup, Denmark, collected and entered by Lisa Person, CIT.

(2) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Process Card:	16. Paper production			
Outflows Paper		Percent	Massflow [kg] 2.046	
Emissions, waste and re	acourant.	[g]		Reference
Land use [m2*years] (r)		9,324		******
Surface water (r)	•	6.40e+004		
Dust		3.150		
CO2		361.950		
CO		0.292		
NOx		2.309		
SO2		1.269		
CH4		0.423		
N2O		6.55e-003		
PAH		1.50e-006		
Alkanes		1.80e-003		
Propane		9.00e-005		
Formaldehyde		1.35e-003		
Aromates (C9-C10)		4.51e-004		
Benzo(a)pyrene		9.00e-008		
Toluene		9.00e-005		
HC1		5.63e-003		•
HF		1.70e-003		
TRS		0.430		
As		4.16e-005		
Ca		2.40e-004		
Cd		1.04e-004		
Co		9,90e-005		
Cu		1.65e-004		
Cr		4.90e-005		•
Fe		5.40e-004		
Hg		1.03e-006		
Mo		4.80e-005		•
Na		2.25e-003		
Ni	•	2.15e-003		
PЬ		1.88e-004		
Se		3.61e-005		
Zn		1.30e-004		•
V		7.80e-003		
BOD-7 (aq)		7.670		
AOX (aq)		0.155		m. t
	<u> </u>			To be continued
· · · · · · · · · · · · · · · · · · ·				

50 cl refillable PET be	ottles	Annex A	14
File: 50CL-RE.LCA Printed: Fri 98-05-	29 11:16		
Suspended solids (aq)	2.920		
Tot-N (aq) Tot-P (aq)	0.312 3.90e-002		
Chlorate (aq)	1.080		
Waste, paper production	85.800	-	
Binders (in)	47.800		
Corrugated board (in) Fillers (in)	18.500 216.000		
H2SO4 (in)	26.700	•	
NaClO3 (in)	27.600		
NaOH (in)	26.400		
O2 (in) SO2 (in)	24.800 19.400		
Dry strength additives (in)	20.300		
Tall oil (out)	26.000	•	
Steam [MJ] (out)	2.210		
Warm water [MJ] (out) NMVOC	0.150 9.91e-002		
Dioxin	3.94e-010		
NH3	1.19e-004		
H2S	2.01e-005		
Particulates Radioactive emissions [kBq]	0.171 1.07e+005		
CN-	2.37e-005		
COD (aq)	1.87e-003		
BOD-5 (aq)	5.67e-005		
Phosphate (aq) H2S (aq)	3.00e-005 9.86e-008		
Oil (aq)	9.17e-002		
Organics (aq)	7.12e-002		
Radioactive emissions (kBq] (aq)	1.01e+003		
Al (aq) As (aq)	3.93e-004 1.12e-005		
Cd (aq)	5.51e-006	•	
Co (aq)	4.78e-005		
Cr (aq)	9.47e-006		
Cu (aq) Ni (aq)	3.11e-006 3.35e-005		
Pb (aq)	4.09e-005		
Sb (aq)	1.08e-008		
Sn (aq) V (aq)	8.45e-004 2.52e-006		
Zn (aq)	1.09e-005		
F- (aq)	1.01e-003	,	
Cl- (aq)	2.719		
SO42- (aq) CN- (aq)	0.106 3.01e-006		
Waste, industrial	10.458		
Waste, hazardous	0.122		
Waste, highly radioactive	5.23e-003		
Crude oil (r) Natural gas (r)	99.822 4.238		
Hard coal (r)	3.886		
Brown coal (r)	2.138		
Wood (r)	1.23e-002		•
Uranium (as pure U) (r) Hydro power-water (r)	1.66e-004 1.23e+009		
NMVOC, diesel engines	6.65e-002		
NMVOC, oil combustion	0.693		
Benzene Cr3+	2.37e-003		
PO43- (aq)	3.99e-006 2.40e-004		
Cr3+ (aq)	7.17e-005		
Waste, radioactive	4.23e-004		
Biomass (r) VOC, natural gas combustion	9.18e-002		
VOC, natural gas combustion VOC, coal combustion	9.40e-014 1.42e-006	•	
VOC, diesel engines	3.33e-005		
NMVOC, power plants	2.54e-005		
NMVOC, petrol engines HC	8.99e-015		
Aldehydes	1.46e-004 3.56e-008		
Organics	7.09e-008		
Metals	2.29e-008	<b></b>	
		To be continued	

15

File: 50CL-RE.LCA Printed: Fri 98-05-2	9 11:16	•••	
BOD (aq)	1.14e-007		
Dissolved organics (aq)	6.29e-015		
Dissolved solids (aq)	9.56e-004		
NO3-N (aq)	5.91e-009		
NH4-N (aq)	7.64e-007		
Nitrogen (aq)	3.47e-007		
H+ (aq)	6.87e-007		
HC (aq)	4.58e-007		
Phenol (aq)	1.57e-016		
Aromates (C9-C10) (aq)	1.57e-007		
Fe (aq)	1.91e-006		
Mn (aq)	9.56e-007		
Sr (aq)	4.78e-006		
Metals (aq)	1.14e-007		
Salt (aq)	9.56e-005		
Waste, mineral	4.98e-005		
Waste, slags & ashes (waste incin.)	7.48e-009		
Waste, slags & ashes (energy prod.)	2.80e-003		
Waste, bulky	0.518		
Waste, sludge	4.02e-013		
Waste, rubber	5.85e-007		
Waste, chemical	3.85e-006		
Crude oil, feedstock (r)	1.62e-007		
Softwood (r)	5.01e-004		
Fuel, unspecified [MJ] (r)	5.35e-009		
NaCl (r)	3.21e-006		
Clay (r)	6.87e-007		
CaCO3 (r)	3.21e-006		
Al (r)	1.83e-006		
Fe (r)	1.92e-006		
Mn (r)	1.13e-008		
Water (r)	344.400		
Ground water (r)	4.33e-008		
Peat (in)	28.560		
Bark (in)	14.112		
Energy carrier	[MJ]	E Factor	Reference
Electricity, coal marginal	2.725	Ex	

Oil, heavy fuel 3.000 None Oil, light fuel 4.00e-002 None 0.349 **None** Diesel, heavy & medium truck (urban) Hard coal 2.80e-002 None Bark 0.240 None 0.600 None Peat Diesel, heavy & medium truck (highway) 5.93e-002 None Diesel, ship (4-stroke) 2.98e-002 None 7.34e-003 None Diesel, heavy & medium truck (rural)

The sum of output flow(s) (2.046 kg) is used to calculate emissions and energies

### Notes

Production of 1 kg of fine paper (1). The data are imported from a database file (paper.ica). The file includes data on wood harvesting, wood transport and production of paper. Data for wood transport and for production of paper are adapted from STFI (1). Data on wood harvesting are adapted from reference 2.

The data above include emissions etc. from fuel production. These have been calculated by using emission factors from our energy database. The emission factors take into account emissions etc. for production of the electricity that is used for fuel production. However, the data above do not include emissions etc. for production of the electricity that is used in production of paper. When the total emissions profile of the packaging system is oalculated, these emissions etc. are included through the use of emission factors for extraction etc. as is denoted above (E Factor: Ex).

### References

(1) Data from the STFI database (The Swedish Pulp and Paper Institute).

(2) Örjan Hedenberg, Birgit Backlund Jacobson, Tiina Pajula, Lisa Person, Helena Wessman; Use of agro fibre for paper production from an environmental point of view, NordPap DP2/54, Scan Forskrapport 682, October 1997.

Transport Card:	Trp 10			
Inflows Paper		Percent	Massflow [kg] 2.046	
Outflows	·		2.046	
Modes of conveyance Truck, heavy (highway		[km] 300.000		Reference
		1 1	1	

The sum of output flow(s) (2.046 kg) is used to calculate emissions and energies

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

The transport of paper has been estimated.

Process Card:	17. Label printing		
Inflows Paper		Percent	Massflow [kg] 2.046
Outflows Labels			1.201
Emissions, waste and resources		[g]	
Ink (in)		23.652	
Lacquer, water (in)		14.191	
Lacquer, various (in	)	4.730	
Auxiliary materials		9.697	
VOC	•	0.946	

Incinerated

Reference

Waste, paper 496.689 Waste, other 7.096 Paper, recycling (out) 83.254 Paper, fuel (out) 163,200

Non-elementary outflow Non-elementary outflow

Non-elementary inflow Non-elementary inflow Non-elementary inflow (2) Non-elementary inflow

Energy carrier Electricity, coal marginal

[MJ] 2.725

2.365

E Factor

Reference

The sum of output flow(s) (1.201 kg) is used to calculate emissions and energies Mass change factor 0.587

Waste, ink

Printing of 1 kg of labels for glass and PET refillable and disposable bottles. The data for the different labels are aggregated into a "standard average" label for beer and carbonated soft drink (1).

The production of labels for beer and carbonated softdrinks corresponds to about 55% of Nova Prints total production (defined as printed paper). Therefore, 55% of all the activities at Nova-Print (i.e. cleaning, maintenance, research and development, laboratory facilities, marketing, administration, facilities for personnel) are allocated to the production of labels for beer and carbonated softdrinks.

The weight of the labels has been calculated based on the inflows and outflows below: Inflows and outflows per 1000 labels:

Inflower

- paper = 360 g

- ink & lacquer = 9 g

Outflows;

- waste, ink = 0.5 g
- waste, paper = 105 g
- paper for recycling = 17.6 g
- paper for fuel = 34.5 g

Weight of 1000 labels:

360+9-0.5-105-17.6-34.5 = 211.4 g.

## Material balance:

- Inflow: 360 g of paper.
- Outflow: 211.4 g of labels.
- Mass change factor (out/in) = ... = 0.587. The rest of the inflows and outflows are not included in the material balance since they are accounted for as non-elementary inflows and outflows.

## References and comments:

(1) Data were supplied by Jørgen Jensen at Nova Print AS Danmark, Odense, Denmark, collected by Anna Ryberg, CIT and entered by Johan Widheden, CIT.

(2) The many small individual flows of auxiliary materials have been aggregated into one value.

The auxiliary materials are: IPA spirit, Mineral cleaning agent, Vegetable cleaning agent, Spray powder, Cloths, Various oils, Various chemicals, Wat

Transport Card:	Ттр II		
Inflows Labels		Percent	Massflow [kg] 1.201
Outflows			
			1.201

Modes of conveyance Truck, medium (rural, 40%)

(km) 100.000 Reference

The sum of output flow(s) (1.201 kg) is used to calculate emissions and energies

The transport of labels to the soft-drink producer has been estimated.

Annex A

# 50 cl refillable PET bottles

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

The labels are assumed to be produced in Denmark relatively close to the soft-drink producer. A transport distance of 100 km has been assumed to be representative.

Process Card: 18. Glue production			•
Outflows Glue	Percent	Massflow [kg] 0.400	
F-missions			
Emissions, waste and resources	[g]		Reference
Uranium (as pure U) (r) Hydro power-water (r)	7.07e-006		
Crude oil (r)	6.60e+004		
Natural gas (r)	6.061		
Hard coal (r)	0.250		
Brown coal (r)	0.117		
Wood (r)	9.71e-002		•
Water (r)	5.96e-003 559.881		
Particulates	1.76e-002		
CO2	19.752		
co	3.46e-002		
NOx	0.188		
SO2	2.20e-002		·
NMVOC	4.81e-002		
NMVOC, diesel engines	1.91e-002		
CH4	2.48e-002		
Dioxin	2.07e-011		
NH3	5.85e-005		
N2O	6.09e-004		
HCI	5.82e-005		
H2S	1.15e-006		
HF	6.24e-006		
Radioactive emissions [kBq]	624.264		
As	1.08e-007		
Cd	2.66e-007		
Cr	4.91e-007		
Cu	9.42e-006		
Hg	2.59e-008		
Ni 	1.03e-005		
Pb S-	8.67e-007		
Se	5.42e-008		
Zn CN	5.42e-006		
CN-	1.67e-009		
COD (aq) BOD-5 (aq)	9.07e-004		
Tot-N (aq)	2.76e-005		
Phosphate (aq)	1.33e-003		
H2S (aq)	1.46e-005 4.78e-008		
Oil (aq)	5.61e-003		
Organics (aq)	4.69e-003		
Radioactive emissions [kBq] (aq)	5.866		
Al (aq)	1.90e-004		
As (aq)	6.20e-007		
Cd (aq)	3.44e-007		
Co (aq)	3.72e-007		
Cr (aq)	4.59e-006		
Cu (aq)	1.51e-006		
Ni (aq)	1.86e-006	•	
Pb (aq)	2.40e-006		
Sb (aq)	5.23e-009		
Sn (aq)	4.10e-004		
V (aq)	1.22e-006		
Zn (aq)	5.16e-006		
F- (aq)	6.93e-006		
Cl- (aq)	0.164		•
SO42- (aq)	6.48e-003		
CN- (aq)	1.46e-006		
Waste, industrial	0.705		
Waste, highly radioactive	7.18e-003		
Waste, highly radioactive Other additives (in)	2.06e-002		Non alamantari i- G
	433.168		Non-elementary inflows
Energy carrier	[MJ]	E Factor	Reference
Electricity, coal marginal	0.810	Ex	
Diesel, heavy & medium truck (highway)	0.236	None	
			To be continued
			·

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

The sum of output flow(s) (0.400 kg) is used to calculate emissions and energies

#### Notes

Production of 1 kg of glue for labels (1). The data are imported from a database file (glue.lca).

The file includes glue production. No data were available for the production of raw materials (Casein, Urea, Starch etc.) and therefore these have been accounted for as non-elementary inflows (Other additives). Transportation data (distances with truck) for raw materials were provided by the supplier and are included.

The data above include emissions etc. from fuel production. These have been calculated by using emission factors from our energy database. The emission factors take into account emissions etc. for production of the electricity that is used for fuel production. However, the data above do not include emissions etc. for production of the electricity that is used in production of glue. When the total emissions profile of the packaging system is calculated, these emissions etc. are included through the use of emission factors for extraction etc. as is denoted above (E Factor: Ex).

(1) The glue is produced by Casco Products, Fredensborg, Denmark, and the data were recieved from Jean Paul Schwartz (Casco, Denmark), via Birgit Nilsson (Casco, Stockholm, Sweden). They were collected and entered by Lisa Person, CIT.

Transport Card:

Tro 12

Inflowe Glue

Percent

Massflow [kg]

0.400

Outflows

0.400

Modes of conveyance

[km]

Reference

Truck, heavy (highway, 70%)

300,000

The sum of output flow(s) (0.400 kg) is used to calculate emissions and energies

#### Notes

The transport of glue has been estimated.

The glue is assumed to be produced in Denmark. A transport distance of 300 km has been assumed to be representative.

Process Card:

19. Transport packaging

Inflows

Percent

[MJ]

Massflow [kg]

Plastic ligature Pallets

1.778 %

4.13e-002

2.284

Transport packaging

2.325

Energy carrier

E Factor

Reference

The sum of output flow(s) (2.325 kg) is used to calculate emissions and energies

# Notes

This process box is just used in order to summarise the different flows of transport packaging.

## Material balance per bottle (1):

## # Inflows:

- Pallets = [Weight of pallet/Number of bottles x Market share x (1-Recycling rate)]= [22000/960x1.0x0.05] = 1.146 g (2).
- Plastic ligature = [Weight of plastic ligature/Number of bottles x Market share] = [20/960x1.0] = 0.0208 g.
- Total inflow = ... = 1.17 g.

## # Outflow:

- Transport packaging = 1.17 g.
- # Mass change factor (out/in) = ... = 1.000,

### References and comments:

(1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

(2) The recycling rates were provided by reference I. As much as 95 % of the pallets is reused, which means that only 5 % of new pallets is taken into to the system.

Transport Card:

Trp 13

Inflows

Percent

Massflow [kg] 2.325

Transport packaging

Outflows

2.325

Modes of conveyance

Reference

Truck, medium (rural, 40%)

[km] 100.000

The sum of output flow(s) (2.325 kg) is used to calculate emissions and energies

Notes

The transport of transport packaging to the soft-drink producer has been estimated.

The transport packaging is assumed to be produced in Denmark relatively close to the soft-drink producer. A transport distance of 100 km has been assumed to be representative.

Process Card: 20. Planks for pall	ets		
Outflows Planks	Percent	Massflow [kg] 2.284	
Emissions, waste and resources	[g]		Reference
Land use [m2*years] (r)	18.770		
HC	0.571		
CO2	103.005		
CO	1.324		
NOx	1.050		
SO2	0.140		
NMVOC · CH4	0.250 0.131		
Dioxin	1.08e-010		
NH3	1.88e-004		
N2O	2.28e-003		
HCI	3.03e-004		
H2S	5.98e-006		
HF	3.33e-005		
Particulates	0.273		
Radioactive emissions [kBq]	7.04c+005		
As	5.62e-007		
Cd	1.32e-006		
Cr V-	2.24e-006		
Hg Ni	2.67e-007 5.33e-005		
Pb	4.51e-006		
CN-	8.70e-009		
COD (aq)	4.72e-003		
BOD-5 (aq)	1.43e-004		
Tot-N (aq)	6.90e-003		
Phosphate (aq)	7.58e-005		
H2S (aq)	2.49e-007		
Oil (aq)	2.92e-002		
Organics (aq)	2.44e-002	•	
Radioactive emissions [kBq] (aq)	6.61e+003		
Al (aq)	9.89e-004 3.22e-006		
As (aq) Cd (aq)	1.79e-006		
Co (aq)	9.57e-005		
Cr (aq)	2.39e-005		
Cu (aq)	7.85e-006		
Ni (aq)	9.68e-006		
Pb (aq)	1.25e-005		
Sb (aq)	2.72e-008		
Sn (aq)	2.13e-003		
V (aq)	6.37e-006		
Zn (aq)	2.69e-005		
F- (aq) Cl- (aq)	3.60e-005 0.854		
SO42- (aq)	3.37e-002		
CN- (aq)	7.59e-006		
Waste, industrial	3.666		
Waste, hazardous	3.74e-002		
Waste, highly radioactive	1.04e-002		
Crude oil (r)	31.529		
Natural gas (r)	1.306		
Hard coal (r)	0.606		•
Brown coal (r)	0.505		
Wood (r) Uranium (as pure U) (r)	3.10e-002 3.67e-005		
Hydro power-water (r)	7.42e+007		
NMVOC, diesel engines	0.146		•
Zn	2.22e-005		
Se	2.21e-007		•
Cu	3.85e-005		
Ethane	2.11e-005		
Propane	3.17e-005		<b>.</b>
			To be continued
<u> </u>	·		<del> </del>

Notes

Data for the production of pallets are not available. This process is however assumed to be negligible and is therefore not included.

Process Card:

22. LDPE-production

Outflows Percent Massflow [kg]

50 cl refillable PET bottles Annex A 21 File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16 LDPE 4.13e-002 **Energy carrier** (MJ) E Factor Reference The sum of output flow(s) (4.13e-002 kg) is used to calculate emissions and energies Notes Identical to process 8. Transport Card: Trp 15 Inflows Percent Massflow [kg] LDPE 4.13e-002 Outflows 4.13e-002 Modes of conveyance [km] Reference 300.000 Truck, heavy (highway, 70%) The sum of output flow(s) (4.13e-002 kg) is used to calculate emissions and energies Notes The transport of LDPE has been estimated. Process Card: 23. Plastic ligature Inflows Percent Massflow [kg] LDPE 4.13e-002 Outflows Plastic ligature 4.13e-002 [MJ] Reference **Energy carrier** E Factor The sum of output flow(s) (4.13e-002 kg) is used to calculate emissions and energies Data for the production of plastic ligature are not available. This process is however assumed to be negligible and is therefore not included. Transport Card: Trp 16 Inflows Percent Massflow [kg] Crate/tray recyc. 0.736 Outflows 0.736 Reference Modes of conveyance (km) 130.000 Truck, heavy (highway, 70%) The sum of output flow(s) (0.736 kg) is used to calculate emissions and energies Transport of crates and trays to material recycling (1). References: (1) The information about transport distances were provided by Bryggeriføreningen via Logisys (Jan Jacobsen). **Process Card:** 24. Grinding Massflow (kg) Inflows Percent Crate/tray recyc. 0.736 Outflows Recycled PE 0.736 Reference Emissions, waste and resources [g]20.000 Waste, incinerated Waste, PE-dust Reference [MJ] E Factor Energy carrier 0.162 Ex Electricity, coal marginal The sum of output flow(s) (0.736 kg) is used to calculate emissions and energies Grinding of crates and trays into polyethylene granulates (1). A mobile grinding unit at the soft-drink producer grinds the crates and trays into granulates, which are transported to the factory for production of new crates. References:

(1) Data were supplied by John Holm at Schoeller-Plast-Enterprise A/S, Regstrup, Denmark, collected and entered by Lisa Person, CIT.

Transport Card: Trp 17 Inflows

Bottle bales

Percent Massflow [kg]

3.707

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

Outflows

3.707

Modes of conveyance Truck, heavy (highway, 70%)

[km] 700.000 Reference

Annex A

The sum of output flow(s) (3.707 kg) is used to calculate emissions and energies

#### Notes

The transport of bottle bales to material recycling has been estimated. (The potential transport of bottles to baling has been neglected.)

The bottles bales are transported to the Netherlands (1). A transport distance of 700 km has been assumed to be representative.

#### References:

(1) The information about the location of the recycling plant were provided by John Holm at Schoeller-Plast-Enterprise A/S, Regstrup, Denmark.

Process Card: 25. Baling			-
Inflows Bottle recycling	Percent	Massflow [kg] 3.707	
Outflows Bottle bales		3.707	
Emissions, waste and resources Steel strappings (in)	[g] 3.000		Reference Non-elementary inflow
Energy carrier Electricity, coal marginal	[ <b>MJ</b> ] 6.48e-002	E Factor Ex	Reference

The sum of output flow(s) (3.707 kg) is used to calculate emissions and energies

#### Notes

Baling of PET bottles (1). A mobile bale press unit produces bales of 250 kg, which are transported to the Netherlands, where they are grinned into flakes, washed and dried. The production of steel strappings has been assumed to be negligible and therefore this has been accounted for as a non-elementary inflow.

#### References:

(1) Data were supplied by John Holm at Schoeller-Plast-Enterprise A/S, Regstrup, Denmark, collected and entered by Lisa Person, CIT.

Process Card: 26. Recycling	
Inflows Percent Massflo Bottle bales 3.707	w [kg]
Outflows PET-resin (rec-1) 3.707	
Emissions, waste and resources         [g]           Nitrogen (in)         1.85e-002           Polymer filter screens (in)         1.500           Acetaldehyde         2.30e-002           Water (r)         4.00e+004           Water (aq)         3.50e+004           Waste, industrial         1.500           Waste, polymer         15.000	Reference (2) Non-elementary inflow Non-elementary inflow Air (3) Waste
Energy carrier [MJ] E Factor Electricity, coal marginal 0.403 Ex Natural gas (>100 kW) 1.125 FU/Ex	Reference (4) Fuel

The sum of output flow(s) (3.707 kg) is used to calculate emissions and energies

## Notes

Production of PET-resin for bottle production (1). The data is valid for production of PET-resin from 75 % of virgin PET and 25 % of clean PET-flakes from recycled PET bottles. In this case the raw material is only recycled PET bottles, but these data is assumed to be a good approximation. Furthermore there is a data gap for the production of PET-flakes from baled PET bottles.

The output from the process is solid state PET-resin ready for use in PET bottles. The production of nitrogen and polymer filter screens has not been included and therefore these are accounted for as non-elementary inflows. There are no information available concerning the share of material scrap lost in the process. Therefore the inflow is identical to the outflow.

### References and comments:

- (1) Data were supplied by Steve Nichols, Wellman, USA, from Wellman PET Resins Europe, situated in Emmen, The Netherlands, collected by Lisa Person, ClT and entered by Johan Widheden, ClT. Data refers to EcoClear PET-resin.
- (2) Data from Hoekloos, Rotterdam, The Netherlands. Density used: 1.23 kg/m3.
- (3) Filter screens.
- (4) Density: 0.8 m3. Heat value used: 48.5 MJ/kg.

27. New product

Inflows Percent Massflow [kg]

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

 Virgin PET
 1.854

 PET-resin (rec-2)
 25.000 %
 1.854

 PET-resin (rec-1)
 50.000 %
 3.707

Energy carrier [MJ] E Factor Reference

The sum of output flow(s) (7.414 kg) is used to calculate emissions and energies

#### Notes

The PET-resin produced from recycled bottles from the packaging system is assumed to replace in part (50%) virgin PET-resin and in part (50%) PET-resin based on recycled bottles from other systems in Europe.

Process Card:	28. PET-production			
Outflows Virgin PET		Percent	Massflow [kg]	
Emissions, waste and	1 ******	(a)	2.00	Reference
Particulates	1 LESURICES	[g] -3.800		Air
CO2		-2.33e+003		All
CO		-18.000		
SO2		-25.000		
NOx		-20,200		
HCI		-0.110		
HC	•	-40,000		
Metals		-1.00e-002		
Organics		-9.400		
COD (aq)		-3.300		Water
BOD (aq)		-1.000		
Na+ (aq)		-1.500		
Acid as H+ (aq)		-0.180		
Metals (aq)		-0.120		
Cl- (aq)		-0.710		
Dissolved organics (a		-13.000		
Suspended solids (aq	)	-0.600		
Detergent/oil (aq)		-2.00e-002		
HC (aq)		-0.400		
Dissolved solids (aq)		-0.580		
Phosphate (as P2O5)	(aq)	-1.00e-002		
Other nitrogen (aq)		-1.00e-003		•
SO42- (aq)		-4.00e-002		Wassa
Waste, mineral		-30.000		Waste
Waste, ashes	J_1	-9.600 2.500		
Waste, mixed industr		-3.500		
Waste, regulated cher Waste, inert chemical		-0.130 -1.900		
Bauxite (r)	1\$	-0.310		Resource
NaCl (r)		-0.510 -4.900		Resource
Clay (r)		-1.00e-003		
Ferromanganese (r)		-1.00e-003		
fron ore (r)		-0.550		
Limestone (r)		-0.270		
Manganese (r)		-5.00e-002		
Metallurgical coal (r)	1	-0.230		
Sand (r)		-2.00e-002		
Water (r)		-1.75e+004		
Phosphate rock (r)		-3.00e-002		
Crude oil (r)		-376.100	•	(i) Fuel resource
Natural gas (r)		-307.900		(i) Fuel resource
Coal (r)		-138.900		(1) Fuel resource
Crude oil, feedstock (		-777.500		(1) Feedstock resource
Natural gas, feedstock	k (r)	-233.500		(1) Feedstock resource
Coal, feedstock (r)		-0.356		(1) Feedstock resource
Hydro power [MJel]		-0.550		(2) Electricity resource
Uranium (as pure U)		-6.20e-003		(3) Electricity resource
Waste, highly radioac	ctive	-1.70e-002		(4) Waste
Energy carrier		[MJ]	E Factor	Reference
Oil		-16.060	None	(5) Fuel
Natural gas		-16.660	None	(5) Fuel
Coal	•	-3.890	None	(5) Fuel
Oil, feedstock		-33.180	None	(5) Feedstock
Natural gas, feedstock	k	-12.630	None	(5) Feedstock
Coal, feedstock		-1.00e-002	None	(5) Feedstock
Electricity		-2.710	None	(6)
Hydro power [MJel]		-0.550	None	(7)
				To be continued
				•

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

Nuclear power [MJel]

-0.820

None

(8)

Annex A

The sum of output flow(s) (1.854 kg) is used to calculate emissions and energies

#### Notes

The reduced production of virgin PET caused by the outflow of discarded PET bottles from the packaging system.

Production of 1 kg of bottle grade polyethylene terephthalate (PET) from virgin feedstock (ethylene and para-xylene) (1). The data includes all process steps from extraction of feedstock resources (crude oil and natural gas) to solid state polymerisation.

General comments concerning the APME Eco-profiles report series:

- In the report, the results for the cradle to gate life cycle are aggregated. This means that emissions from combustion of fuels and from the production of electricity are already included in the process emissions and that resources from the production of electricity are included in the energy demand (fuels). The fuel "other" (in the APME-report) mainly consists of oil and gas and has therefore been added to the value for oil.

Main reference: Boustead, Ian, Eco-profiles of the European plastics industry, Report 8: Polyethylene terephtalate (PET), A report for APME's Technical and Environmental Centre, Brussels, April 1995, table 1, page 6.

### Other references and comments:

- (1) The fuels and feedstocks in the Eco-profile report correspond to primary resources (MJ). The MJ-figure has been converted to g by using the higher heat value (9).
- (2) Hydro power has been accounted for as a resource in MJ electricity. Since LCAiT does not handle other units than g, the MJel is put in the name.
- (3) The consumption of uranium has been calculated based on the original figure for nuclear power given as MJ electricity. 1 MJ of electricity from nuclear power corresponds to 0.00758 g of uranium (as pure U) (10).
- (4) The generation of radioactive waste has been calculated based on the original figure for nuclear power given as MJ electricity. 1 MJ of electricity from nuclear power corresponds to 0.021 g of highly radioactive waste (10).
- (5) The original figure is an internal parameter because the environmental load associated with the production and combustion is included in the emissions and resource consumption above. Therefore it would not be correct to use the emission factors from the database.
- (6) The original figure is an internal parameter because the environmental load associated with the production is included in the emissions and resource consumption above. Therefore it would not be correct to use any emission factors for electricity production from the database.
- (7) The original figure corresponds to MJ consumed electricity from hydro power. This parameter is internal because the environmental load associated with the production is included in the emissions and resource consumption above.
- (8) The original figure corresponds to MJ consumed electricity from nuclear power. This parameter is internal because the environmental load associated with the production is included in the emissions and resource consumption above.
- (9) The Eco-profile reports from PWMI have been carried out by Boustead Consulting (Ian Boustead). The heat values used in these studies were provided by William Dove, Boustead Consulting, UK.
- Oil: 42.7 MJ/kg.
- Natural gas: 54.1 MJ/kg.
- Coal: 28 MJ/kg.
- (10) Livscykelanalys av Vattenfalls Elproduktion, Sammanfattande rapport, Stockholm, Sweden, 1996, page 70-71.

Process Card:	29. Recycling (avoided)			
Inflows Other PET-product		Percent	Massflow [kg] 1.854	
Outflows				
PET-resin (rec-2)			1.854	
Emissions, waste and r	esources	[g]		Reference
Nitrogen (in)		-1.85e-002		(2) Non-elementary inflow
Polymer filter screens (	in)	-1.500		Non-elementary inflow
Acetaldehyde		-2.30e-002		Air
Water (r)		-4.00e+004		
Water (aq)		-3.50e+004		
Waste, industrial		-1.500		(3) Waste
Waste, polymer		-15.000		
Energy carrier		[MJ]	E Factor	Reference
Electricity, coal margin	al	-0.403	· Ex	
Natural gas (>100 kW)		-1.125	FU/Ex	(4) Fuel

The sum of output flow(s) (1.854 kg) is used to calculate emissions and energies

### Notes

This is the production of recycled PET-resin based on used PET bottles from other systems which is reduced through the use of recycled bottles from the packaging system. The reason for the negative figures is that they refer to a reduction in the production.

For further details, see process 26.

Process	Card:

30. Other product

	Outflows PET-landfilling Other PET-product	<b>Percent</b> 50.000 %	Massflow [kg] 1.854 1.854	
ļ	Energy carrier	[MJ]	E Factor	Referenc

The sum of output flow(s) (3.707 kg) is used to calculate emissions and energies

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

#### Notes

When production of PET-resin based on PET bottles from other systems (in Europe) is reduced, these bottles end up at waste management. The marginal waste management is assumed to be landfilling (see Main report).

Process Card: 31. PET-landfill			
Inflows PET-landfilling	Percent	Massflow [kg] i.854	
Emissions, waste and resources CH4 CO2 COD (aq) Elementary waste, solid	[g] 8.000 23.000 0.240 980.000		Reference (1) Air (1) (1) Water Elementary waste
Energy carrier Electricity, coal marginal Diesel, heavy & medium truck (urban)	[ <b>MJ</b> ] 7.00e-004 3.50e-002	E Factor Ex FU/Ex	Reference (2) (2)

The sum of output flow(s) (1.854 kg) is used to calculate emissions and energies

#### Note:

Landfilling of polyethyleneterephtalate (PET) during a short-term perspective (1) (2). During the surveyable time-period 2 % of the polymer is assumed to be decomposed. "Solid waste" gives the weight of the waste in the landfill remaining after the surveyable time-period.

#### References

- (1) Sundqvist J-O et al, Life Cycle Assessment and Solid Waste, AFR, Stockholm, 1994.
- (2) Tillman et al., Packaging and the Environment, Chalmers Industriteknik, Gothenburg, Sweden, 1992.

н				
	Transport Card: Trp 18			
	Inflows Paper incineration	Percent	Massflow [kg] 1.188	
İ	Outflows		1.188	
	Modes of conveyance Truck, medium (rural, 40%)	[km] 20.000	Reference	
ı				

The sum of output flow(s) (1.188 kg) is used to calculate emissions and energies

## Notes

Trp 18

Transport of paper to waste incineration (1).

### References

(1) The information about transport distances were provided by Bryggeriføreningen via Logisys (Jan Jacobsen).

Process Card:	32. Paper incineration			
Inflows Paper incineration		Percent	Massflow [kg] 1.188	
Outflows Energy (paper)			14.105	
Emissions, waste and r Ca(OH)2 (in) Water (r) CO2 (bio) CO NOx Dioxin H2O Water to WWTP Waste, slags & ashes	esources	[g] 17.600 243.000 1.59e+003 5.000 1.200 1.00e-008 544.000 243.000 20.000	<u>-</u>	Reference (1)(2) Non-elementary inflow (1)(2) (1) Air (1) (1) (1) (1) (1) (1) (1) (1) (1) (Mater (1) Waste
Energy carrier Electricity, coal margin	nal	[ <b>MJ]</b> 0.180	E Factor Ex	Reference (1)

The sum of input flow(s) (1.188 kg) is used to calculate emissions and energies Mass change factor 11.870

### Notes

Incineration of paper used in labels.

Data used for paper were found in the EDIP unit process database (1), and calculated as cellulose, except data for the amount of heat and electricity produced in the process. These were calculated based on energy production in Danish waste incineration plants in 1992 (3). The incineration plants' own energy consumption was subtracted from the production, to yield the energy exported from the plant. The (lower) heat value used for paper was 15 MJ/kg (3). For further details, see Technical report 7.

Annex A

26

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

Energy production:

The heat produced in waste incineration is 11.3 MJ/kg waste and the electricity produced is 0.57 MJ/kg waste (3).

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ.

"Mass change factor":

The mass change factor in the LCAiT software is generally defined as the total outflow [kg]/total inflow [kg]. Since the outflow from this process is energy, the "mass change factor" is in this case the energy outflow[MJ]/the waste inflow [kg] = 11.87 MJ produced energy/kg waste.

References and comments:

(1) Frees N and Pedersen M A (1996): EDIP unit database.

(2) Used for fluegas cleaning.

(3) SK energi (1994); Opgørelse af affaldsressourcer i Danmark. Elsam/Elkraft. Styregruppe 4 for biomasse.

Transport Card:

Trp 19

Inflows Wood incineration Percent

Massflow [kg]

2.286

Outflows

2.286

Modes of conveyance

[km]

Reference

Truck, medium (rural, 40%)

20.000

The sum of output flow(s) (2.286 kg) is used to calculate emissions and energies

Transport of wood to waste incineration (1).

References:

(1) The information about transport distances were provided by Bryggeriføreningen via Logisys (Jan Jacobsen).

**Process Card:** 

33. Wood incineration

Inflows Wood incineration	Percent	Massflow [kg] 2.286
Outflows		

Energy (wood)	32.853			
Emissions, waste and resources	[g]		Reference	
Ca(OH)2 (in)	17.600		(1)(2) Non-elementary inflow	
Water (r)	243.000		(1)(2)	
CO2 (bio)	1.78e+003		(1)(5) Air	
CO	6.000		(1)(5)	
NOx	1.200		(1)(5)	
Dioxin	. 1.00e-008		(1)(5)	
H2O	522.000		(1)(5)	
Water to WWTP	243.000		(1) Water	
Waste, slags & ashes	30.000		(1) Waste	
Energy carrier	[MJ]	E Factor	Reference	
Electricity, coal marginal	0.180	Ex	(1)	

The sum of input flow(s) (2.286 kg) is used to calculate emissions and energies

Mass change factor 14.370

Incineration of wood used in pallets.

Data used for wood were found in the EDIP unit process database (1), except data for the amount of heat and electricity produced in the process. These were calculated based on energy production in Danish waste incineration plants in 1992 (3). The incineration plants' own energy consumption was subtracted from the production, to yield the energy exported from the plant. The (lower) heat value used for wood was 18.3 MJ/kg (5). For further details, see Technical report 7.

The heat produced in waste incineration is 13.8 MJ/kg waste and the electricity produced is 0.57 MJ/kg waste (3).

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ.

"Mass change factor":

The mass change factor in the LCAiT software is generally defined as the total outflow [kg]/total inflow [kg]. Since the outflow from this process is energy, the "mass change factor" is in this case the energy outflow[MJ]/the waste inflow [kg] = 14.37 MJ produced energy/kg waste.

### References and comments:

- (1) Frees N and Pedersen M A (1996): EDIP unit database.
- (2) Used for fluegas cleaning.
- (3) SK energi (1994): Opgørelse af affaldsressourcer i Danmark. Elsam/Elkraft. Styregruppe 4 for biomasse.
- (4) The air emissions are calculated based on an assumption that during incineration, 1 % of the wood becomes ashes, and also that the ashes

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

consist of 50 wt% C, 44 wt% O and 6 wt% H (6).

(5) Arbeidsrapport nr. 29 (1995): Miljøøkonomi for papir- og papkredsløb. Delrapport 2: Bølgepap. Miljø- og Energiministeriet Miljøstyrelsen.

Transport Card:

Trp 20

Inflows Cap/insert recyc.

Massflow [kg] Percent 3.733

Outflows

3.733

Modes of conveyance

[km]

Reference

The sum of output flow(s) (3.733 kg) is used to calculate emissions and energies

Transport of caps and inserts to material recycling (1).

(1) The information about transport distances were provided by Bryggeriføreningen via Logisys (Jan Jacobsen).

Process Card:	34. PP-recycling			
Inflows Cap/insert recyc.		Percent	Massflow [kg] 3.733	
Outflows PP (rec-1)			3.733	
Emissions, waste and Waste, PP-dust	resources	[g] 20.000		Reference (1) (2) Waste, incinerated
Energy carrier Electricity, coal margi Electricity, coal margi		[ <b>MJ</b> ] 0.162 2.070	E Factor Ex Ex	Reference (1) (2) (1) (3)

The sum of output flow(s) (3.733 kg) is used to calculate emissions and energies

Recycling of caps and inserts. Caps and inserts consist of 91 % polypropylene (PP) and 9 % of low density polyethylene (LDPE).

There are no data available for recycling of PP. The recycling process has been approximated with the recycling of HDPE into crates (1). These data involves grinding and injection moulding (process 24 and 15). There are no information available concerning the share of material scrap lost in the process. Therefore the inflow is identical to the outflow.

## References:

- (1) Data were provided by John Holm at Schoeller-Plast-Enterprise A/S, Regstrup, Denmark. The data were entered by Lisa Person, CIT.
- (2) Grinding.
- (3) Injection moulding.

Process Card:	35. New product			
Inflows Virgin PP		Percent	Massflow [kg] 1.866	
PP (rec-2) PP (rec-1)		25.000 % 50.000 %	1.866 3.733	
Energy carrier		[MJ]	E Factor	Reference

The sum of output flow(s) (7.466 kg) is used to calculate emissions and energies

The PP produced from recycled caps from the packaging system is assumed to replace in part (50%) virgin PP and in part (50%) PP recycled from other systems in Europe.

Outflows Virgin PP	Percent	Massflow [kg] 1.866
Emissions, waste and resources Particulates CO2 CO SO2 H2S NOx HCI HF	[g] -2.000 -1.10e+003 -0.700 -11.000 -1.00e-002 -10.000 -4.00e-002 -1.00e-003 -13.000	<b>Reference</b> Air .
HC Metals	-5.00e-003	
COD (aq)	-0.400	Water To be continued

Coal -1.660 None (5) Fuel (5) Feedstock Oil, feedstock -48.900 None Natural gas, feedstock -12.660 None (5) Feedstock (5) Feedstock Coal, feedstock -1.00e-002 None None Electricity -2.370 (6)-1.000Hydro power [MJel] None (8)Hydro power [MJel] -0.810None (7)

The sum of output flow(s) (1.866 kg) is used to calculate emissions and energies

### Notes

The reduced production of virgin PP caused by the outflow of PP-caps from the packaging system.

For further details, see process 7.

Process Card:	37. PP-recycling (avoided)		
Inflows Other PP-product	Percent	Massflow [kg]	
Outflows PP (rec-2)		1.866	
Emissions, waste and re Waste, PP-dust	sources [g] -20.000	,	Reference (1) (2) Waste, incinerated
Energy carrier Electricity, coal margina Electricity, coal margina		<b>E Factor</b> Ex Ex	Reference (1) (2) (1) (3)

The sum of output flow(s) (1.866 kg) is used to calculate emissions and energies

### Notes

This is the recycling of used PP from other systems which is reduced through the use of recycled caps from the packaging system. The reason for the negative figures is that they refer to a reduction in the production.

For further details, see process 34.

Process Card:	<ol><li>38. Other products</li></ol>
---------------	--------------------------------------

Outflows Percent Massflow [kg]

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

 PP-landfilling
 50.000 %
 1.866

 Other PP-product
 1.866

Energy carrier [MJ] E Factor Reference

The sum of output flow(s) (3.733 kg) is used to calculate emissions and energies

#### Notes

When production of PP based on caps from other systems (in Europe) is reduced, these caps end up at waste management. The marginal waste management is assumed to be landfilling (see Main report).

Annex A

29

Process Card: 39. PP-landfill			
Inflows PP-landfilling	Percent	Massflow [kg] 1.866	
Emissions, waste and resources	[g]		Reference
CH4	26.000		(1) <b>Ai</b> r
CO2	24.000		(1) .
COD (aq)	0.770		(i) Water
Elementary waste, solid	970.000		Elementary waste
Energy carrier	[MJ]	E Factor	Reference
Electricity, coal marginal	7.00e-004	Ex	(2)
Diesel, heavy & medium truck (urban)	3.50e-002	FU/Ex	(2)

The sum of output flow(s) (1.866 kg) is used to calculate emissions and energies

Tm 21

#### Notes

Landfilling of polypropylene (PP) during a short-term perspective (1) (2). During the surveyable time-period 3 % of the polymer is assumed to be decomposed. "Elementary solid waste" gives the weight of the waste in the landfill remaining after the surveyable time-period.

#### References

Transport Card:

(1) Sundqvist J-O et al, Life Cycle Assessment and Solid Waste, AFR, Stockholm, 1994.

(2) Tillman et al., Packaging and the Environment, Chalmers Industriteknik, Gothenburg, Sweden, 1992.

(Distribution of beverage)

Transport Card. Tip 21 (District	ation of perciape,		
Inflows Beverage distribu.	Percent	Massflow [kg] 1.28e+003	
Outflows		1.28e+003	
Modes of convevance	[km]		Reference
Distr, heavy (highway, 50%)(Scan)	56.700		
Distr, heavy (rural, 50%)(Scan)	45.360		
Distr, heavy (urban, 50%)(Scan)	11.340		
Distr. medium (highway, 50%)	14.400		
Distr, medium (rural, 50%)	14.400		
Distr, medium (urban, 50%)	19.200		
Distr, medium (highway, 40%)	0.800		
Distr, medium (rural, 40%)	2.400		
Distr, medium (urban, 40%)	4.800		

Calculated for a reference flow of 1.28e+003 [kg] which corresponds to 10001 of beverage The sum of output flow(s) (1.28e+003 kg) is used to calculate emissions and energies

### Notes

Distribution of PET bottles by truck, including beverage, pallet and all packaging.

During the distribution from the soft-drink producer to the retailer, the bottles are transported various distances on different types of roads, and by different kinds of trucks.

The distance on each type of road, for each of these trucks, have been supplied by LOGISYS (1). The load rate, fuel consumption and the emissions are calculated and described in Technical report 7 (2).

Reference flow: Distribution of 1000 litres of beverage corresponds to 1282 kg (3).

## References:

(1) Supplied by Jan Jacobsen, LOGISYS, collected by Per Nielsen, IPU and entered by Johan Widheden, CIT.

(2) Technical report 7: Energy and transport scenarios.

(3) Distribution of one bottle corresponds to 0.6411 kg (see the "Packaging" process above).

Process Card:	40. Retailers			
Inflows Beverage distribu. Bottles, caps etc	·	Percent 92.115 %	Massflow [kg] 1.28e+003 109.567	
Outflows Return		20.069 %	278.872	To be continued

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

1.11e+003

Emissions, waste and resources

2.10e-002

Reference

Plastic ligature (out)

Bever, to consumer

Non-elementary outflow

Annex A

30

Energy carrier

Reference

The sum of output flow(s) (1.39e+003 kg) is used to calculate emissions and energies

The choice of packaging is assumed to have negligible effect on the environmental impacts of the retailer.

Material balance per bottle (1):

### # Inflows:

- Distribution of beverage = ...= 641.09 g.
- From consumer: (0.985 x Bottles) + (0.85 x Cap+insert) + 0.985 x (Label + Glue) = ... = 55.88 g.

- To consumer: (Bottle+beverage) + (Cap+insert) + Label + Glue + Multipack (CB) + Multipack (LDPE) + (0.30 x Plastic ligature) = ... = 556.28 g.
- Return: The inflow from consumer + Crates (distribution flow) + Trays (distribution flow) + Pallets (distribution flow) = ... = 139.67 g.
- # The mass change factor (out/in) = ...= 0.9999 = 1.000.

70 % of the plastic ligature goes to material recycling (1). This corresponds to less than 1 % of the primary packaging and therefore this has been assumed to be negligible and the plastic ligature has been accounted for as a non-elementary outflow.

#### References:

(1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU. provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Energy carrier			[MJ]	E Factor	Reference
Outflows Return (other pac.) Return (bottles)			37.378 %	174.635 104.237	-
Inflows Return			Percent	Massflow [kg] 278.872	
Process Card:	Ттр 22	(Return)			

The sum of output flow(s) (278.872 kg) is used to calculate emissions and energies

The return transport to the soft-drink producer is included in the distribution of beverage (Trp 21) (1).

Material balance per bottle:

# Inflow: From retailer =  $\dots$  = 139.67 g.

- Bottles to washing and filling:  $0.985 \times Bottles = ... = 52.21 g$ .

(Labels, glue, cap and insert are included in the return-to-packaging flow below. This is not logical, but it makes it easier when carrying out the LC-c. - To packaging = ... = 87.46 g (See the process "Packaging" above).

# Mass change factor (out/in) = ... = 1.000.

## References:

(1) This information were provided by Bryggeriføreningen via Logisys (Jan Jacobsen).

Transport Card:

Trp 23

Inflows Bever, to consumer Percent

Massflow [kg]

1.11e+003

Outflows

1.11e+003

Modes of conveyance

[km]

Reference

The sum of output flow(s) (1.11e+003 kg) is used to calculate emissions and energies

### Notes

Transport of PET bottles (1) from retailer to consumer. The choice of beverage packaging is assumed not to affect the transport mode, the transport distance or the number of transports from retailer to home. Under this assumption, preliminary calculations show that the choice of packaging has negligible effect on the environmental impact of this transport.

(1) Includes: (Bottle+beverage) + (Cap+insert) + Label + Glue + Multipack (CB) + Multipack (LDPE) + (0.30 x Plastic ligature).

**Process Card:** 

41. Use (refrigeration)

31

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

Inflows Massflow [kg] Percent Bever, to consumer 1.11e+003 Outflows Bottles, caps etc 109.567 Waste 2.613 Emissions, waste and resources Reference [g] 0.533 Multipac-CB (out) Non-elementary outflow Energy carrier [MJ] E Factor Reference 1.87e-006 Electricity, coal marginal Ex

The sum of output flow(s) (112.180 kg) is used to calculate emissions and energies Mass change factor 0.101

The same data as those used in the study from 1995 have been used (1). The PET-bottle is cooled from 20 to 5 degrees Celsius, which correspond to an electricity consumption of 0.000396 MJ/kg PET-bottle. This figure has been recalculated into per kg total outflow using the factor 4.71 e-03 (see the material balance below) ---> 1.87 e-06 MJ/kg total outflow.

This figure has been recalculated into per kg total outflow using the factor: Weight of bottle/Total outflow (see the material balance below) = ... = 1.87 e-06 MJ/kg total outflow.

Material balance per bottle (2):

# Inflow: From retailer =  $\dots$  = 556.28 g.

- To retailer = (0.985 x Bottles) + (0.85 x Cap+insert) + 0.985 x (Label + Glue) = ... = 55.88 g.

- Waste: (0.015 x bottle) + (0.15 x Cap+insert) + 0.015 x (Label+Glue) + (0.8 x Multipack (CB)) + Multipack (LDPE) + (0.3 x Plastic ligature) = . = 1.376 g.
- Total outflow = ... = 56.25 g.
- # Mass change factor (out/in) =  $\dots$  = 0.1011.
- # Factor for recalculating the original electricity consumption: Weight of bottle/Total outflow = (0.005x53)/(56.25) = ...= 4.71 e-03 kg PET-bottle/kg total outflow.
- 20 % of the cardboard in the Multipacks goes to material recycling (2). This corresponds to less than 1 % of the primary packaging and therefore this has been assumed to be negligible and the cardboard has been accounted for as a non-elementary outflow.

- (1) Pommer K., Suhr Wesnæs M., Madsen C. (1995): Miljømæssig kortlægning af emballager til øl og læskedrikke. Delrapport 5: Genpåfyldelige PET-flasker. Miljø- og Energiministeriet Miljøstyrelsen. page 60.
- (2) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU. provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Transport Card: Trp 24 Percent Massflow [kg] Bottles, caps etc 109,567

Outflows

109,567

Modes of conveyance

[km]

Reference

The sum of output flow(s) (109.567 kg) is used to calculate emissions and energies

Transport of PET bottles (1) from consumer to retailer. The choice of beverage packaging is assumed not to affect the transport mode, the transport distance or the number of transports from home to retailer. Under this assumption, preliminary calculations show that the choice of packaging has negligible effect on the environmental impact of this transport.

(1) Includes:  $(0.985 \times Bottles) + (0.85 \times Cap+insert) + 0.985 \times (Label + Glue)$ .

Transport Card: Trp 25 Inflows Massflow [kg] Percent 2.613 Waste Outflows

2.613

Reference Modes of conveyance (km) 20.000 Truck, medium (rural, 40%)

The sum of output flow(s) (2.613 kg) is used to calculate emissions and energies

Notes

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

Transport of waste to incineration (1).

#### References

(1) The information about transport distances were provided by Bryggeriføreningen via Logisys (Jan Jacobsen).

Process Card:	42. Waste management			
Inflows Waste		Percent	Massflow [kg] 2.613	
Outflows Cardboard waste		8.719 %	0.228	
PE-waste		11.717 %	0.306	
PET-waste PP-waste		57.766 %	1.509 0.570	
Emissions, waste and Paper (out) Glue (out)	resources	[g] 2.200 0.700		Reference Non-elementary outflow Non-elementary outflow
Energy carrier		[MJ]	E Factor	Reference

The sum of output flow(s) (2.613 kg) is used to calculate emissions and energies

#### Notes

This process is only used in order to distribute the different waste flows.

Two waste flows are not followed to the grave; paper and glue used in bottle labels. These flows have therefore been accounted for as non-elementary outflows.

Material balance per bottle (1):

# Inflow: Waste = ... = 1.376 g.

### # Outflows:

- PP:  $(0.15 \times \text{Cap}) = ... = 0.300 \text{ g}$ .
- PET:  $(0.015 \times \text{bottle}) = ... = 0.795 \text{ g}.$
- PE: Multipack (LDPE) + (0.3 x Plastic ligature) + 0.15xInsert = ... = 0.161 g.
- Cardboard: 0.8 x Multipack (CB) = ... = 0.120 g.
- Total outflow = ... = 0.8462 g.
- # Mass change factor (out/in) = ... = 1.000.

## References:

(1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Process Card:	43. PP-incineration			
Inflows PP-waste		Percent	Massflow [kg] 0.570	
Outflows Energy (PP)			19.387	
Emissions, waste and r	esources	[g]		Reference
Ca(OH)2 (in)		17.600		(1)(2) Non-elementary inflow
Water (r)		243.000		(1)(2)
CO2		3.07e+003		(1) <b>A</b> ir
CO		10.000		(1)
NOx		1,200	-	(1)
Dioxin		1.00e-008		(1)
H2O		1.26e+003	•	(1)
Water to WWTP		243.000		(1) Water
Waste, slags & ashes		20.000		(1) Waste
Energy carrier		[MJ]	E Factor	Reference
Electricity, coal margin	al	0.180	Ex	(1)

The sum of input flow(s) (0.570 kg) is used to calculate emissions and energies Mass change factor 34.040

### Notes

Incineration of PP used in PET bottle caps.

Data used for PP were found in the EDIP unit process database (1), except data for the amount of heat and electricity produced in the process. These were calculated based on energy production in Danish waste incineration plants in 1992 (3). The incineration plants' own energy consumption is subtracted from the production, to yield the energy exported from the plant. The (lower) heat value used for PP was 43 MJ/kg (3). For further details, see Technical report 7.

# Energy production:

The heat produced in waste incineration is 32.4 MJ/kg waste and the electricity produced is 1.64 MJ/kg waste (3).

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ.

### "Mass change factor":

The mass change factor in the LCAiT software is generally defined as the total outflow [kg]/total inflow [kg]. Since the outflow from this process is energy, the "mass change factor" is in this case the energy outflow[MJ]/the waste inflow [kg] = 34.04 MJ produced energy/kg waste.

## References and comments:

- (1) Frees N and Pedersen M A (1996): EDIP unit database.
- (2) Used for fluegas cleaning.
- (3) SK energi (1994): Opgørelse af affaldsressourcer i Danmark. Elsam/Elkraft. Styregruppe 4 for biomasse.

Process Card:	45. PE-incineration			
Inflows PE-waste		Percent	Massflow [kg] 0.306	
Outflows Energy (PE)			10.485	
Emissions, waste and Ca(OH)2 (in) Water (r) CO2 CO NOx Dioxin H2O Water to WWTP Waste, slags & ashes	resources	[g] 17.600 243.000 3.07e+003 10.000 1.200 1.00e-008 1.26e+003 243.000 20.000		Reference (1)(2) Non-elementary inflow (1)(2) (1) Air (1) (1) (1) (1) (1) (1) (1) (Water (1) Waste
Energy carrier Electricity, coal marg	inal	[ <b>MJ</b> ] 0.180	E Factor Ex	Reference (1)

The sum of input flow(s) (0.306 kg) is used to calculate emissions and energies Mass change factor 34.250

#### Notes

Incineration of PE used in crates (HDPE), in caps (inserts to prevent leakage; LDPE) and in shrink film (LDPE).

PE includes both HDPE and LDPE since the processes for these plastics during incineration are the same. Data used for PE were found in the EDIP unit process database (1), except data for the amount of heat and electricity produced in the process. These were cuiculated based on energy production in Danish waste incineration plants in 1992 (3). The incineration plants' own energy consumption was subtracted from the production, to yield the energy exported from the plant. The (lower) heat value used for PE was 43.3 MJ/kg (3). For further details, see Technical report 7.

## Energy production:

The heat produced in waste incineration is 32.6 MJ/kg waste and the electricity produced is 1.65 MJ/kg waste (3)

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ.

## "Mass change factor":

The mass change factor in the LCAiT software is generally defined as the total outflow [kg]/total inflow [kg]. Since the outflow from this process is energy, the "mass change factor" is in this case the energy outflow[MJ]/the waste inflow [kg] = 34.25 MJ produced energy/kg waste.

# References and comments:

- (1) Frees N and Pedersen M A (1996): EDIP unit database.
- (2) Used for fluegas cleaning.
- (3) SK energi (1994): Opgørelse af affaldsressourcer i Danmark. Elsam/Elkraft. Styregruppe 4 for biomasse.

Process Card: 4	6. Cardboard incineration		·
Inflows Cardboard waste	Percent	Massflow [kg] 0.228	
Outflows		2.704	·
Energy (CB)		2.704	
Emissions, waste and reso	urces [g]		Reference
Ca(OH)2 (in)	17.600		(1)(2) Non-elementary inflow
Water (r)	243.000		(1)(2)
CO2 (bio)	1.59e+003		(1) Air
CO	5.000		(1)
NOx	1.200		(1)
Dioxin	1.00e-008		(1)
H2O	544.000		(1)
Water to WWTP	243.000		(1) Water
Waste, slags & ashes	20.000		(1) Waste
Energy carrier	[MJ]	E Factor	Reference
Electricity, coal marginal	0.180	Ex	(1)
			To be continued

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

The sum of input flow(s) (0.228 kg) is used to calculate emissions and energies Mass change factor 11.870

. .

Incineration of cardboard used in secondary packaging.

Data used for cardboard and corrugated board were found in the EDIP unit process database (1), and calculated as cellulose, except data for the amount of heat and electricity produced in the process. These were calculated based on energy production in Danish waste incineration plants in 1992 (3). The incineration plants' own energy consumption was subtracted from the production, to yield the energy exported from the plant. The (lower) heat value used for cardboard and corrugated board was 15 MJ/kg (3). For further details, see Technical report 7.

Energy production:

The heat produced in waste incineration is 11.3 MJ/kg waste and the electricity produced is 0.57 MJ/kg waste (3).

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ.

"Mass change factor":

The mass change factor in the LCAiT software is generally defined as the total outflow [kg]/total inflow [kg]. Since the outflow from this process is energy, the "mass change factor" is in this case the energy outflow[MJ]/the waste inflow [kg] = 11.87 MJ produced energy/kg waste.

References and comments:

(1) Frees N and Pedersen M A (1996): EDIP unit database.

(2) Used for fluegas cleaning.

(3) SK energi (1994): Opgørelse af affaldsressourcer i Danmark. Elsam/Elkraft. Styregruppe 4 for biomasse.

Process Card:	47. Energy use			
Inflows		Percent	Massflow [kg]	
Energy (PET)			37.431	
Energy (PE)			10.485	
Energy (CB)			2.704	
Alt.energy		50.000 %	70.008	
Energy (PP)			19.387	
Energy carrier		[M <b>J</b> ]	E Factor	Reference

The sum of output flow(s) (140.016 kg) is used to calculate emissions and energies

48. Alt. energy production

#### Notes

Process Card:

Heat and electricity produced in waste incineration is assumed to replace the same amount of heat and electricity from alternative energy production. The outflows/inflows of energy to/from this process are not mass flows, despite what is indicated above. Instead they are energy flows, measured in MJ (see remarks in the incineration processes).

Percent	Massflow [kg] 70.008	
[MJ]	E Factor	Reference
-0.447	FU/Ex	(1)(2)
-0.671	FU/Ex	(1)(2)
-5.00e-002	Ex	(1)
	[ <b>MJ</b> ] -0.447 -0.671	70.008  [MJ] E Factor -0.447 FU/Ex -0.671 FU/Ex

The sum of output flow(s) (70.008 kg) is used to calculate emissions and energies

### Notes

Alternative production of heat and electricity per MJ total energy produced:

- Heat: 0.95 MJ (2). The efficiency for production of heat from oil and natural gas is assumed to be 85 %. The total amount of primary fuels = 0.95/0.85 = 1.118 MJ/MJ of total energy produced. The heat produced in waste incineration is assumed to replace district heat produced from other fuels, which (as an average for Denmark) is a mix of 60 % light fuel oil and 40 % natural gas (1). This corresponds to 0.671 MJ of light fuel oil and 0.447 MJ of natural gas.
- Electricity: 0.05 MJ (2). The electricity produced in waste incineration is assumed to replace electricity from the grid.

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ (see remarks in the incineration processes).

### References:

- (1) Eurostat. (1997a). Energy Balance Sheets 1994-1995. Luxembourg: Statistical Office of the European Communities.
- (2) Frees N and Pedersen M A (1996): EDIP unit database.

Process Card:	49. Energy use			
Inflows Alt.energy 2 Energy (wood) Energy (paper)	,	<b>Percent</b> 50.000 %	Massflow [kg] 46.958 32.853 14.105	
Energy carrier		[MJ]	E Factor	Reference To be continued

35

File: 50CL-RE.LCA Printed: Fri 98-05-29 11:16

The sum of output flow(s) (93.917 kg) is used to calculate emissions and energies

Identical to process 47.

Process Card:

50. Alt. energy production

Outflows

Percent

Massflow [kg]

Alt.energy 2

**Energy** carrier

46.958

[MJ]

E Factor

Reference

The sum of output flow(s) (46.958 kg) is used to calculate emissions and energies

Notes

Identical to process 48.

Process Card:	44. PET-incineration			
Inflows PET-waste		Percent	Massflow [kg] 1.509	
Outflows Energy (PE)			37.431	
Emissions, waste an Ca(OH)2 (in) Water (r) CO2 CO NOx Dioxin H2O Water to WWTP Waste, slags & ashe		[g] 17.600 243.000 2.41e+003 8.000 1.200 1.00e-008 496.000 243.000 20.000		Reference (1)(2) Non-elementary inflow (1)(2) (1) Air (1) (1) (1) (1) (1) (1) (1) Water (1) Waste
Energy carrier	-ainal	[ <b>MJ</b> ] 0.180	E Factor Ex	Reference (1)

The sum of input flow(s) (1.509 kg) is used to calculate emissions and energies Mass change factor 24.800

## Notes

Incineration of PET used in bottles.

Electricity, coal marginal

Data used for PET were found in the EDIP unit process database (1), except data for the amount of heat and electricity produced in the process. These were calculated based on energy production in Danish waste incineration plants in 1992 (3). The incineration plants' own energy consumption is subtracted from the production, to yield the energy exported from the plant. The (lower) heat value used for PET was 31.4 MJ/kg (3). For further details, see Technical report 7.

Energy production:

The heat produced in waste incineration is 23.6 MJ/kg waste and the electricity produced is 1.20 MJ/kg waste (3).

The outflow of energy from this process is not a mass flow, despite what is indicated above. Instead it is an energy flow, measured in MJ.

The mass change factor in the LCAiT software is generally defined as the total outflow [kg]/total inflow [kg]. Since the outflow from this process is energy, the "mass change factor" is in this case the energy outflow[MJ]/the waste inflow [kg] = 24.8 MJ produced energy/kg waste.

# References and comments:

- (1) Frees N and Pedersen M A (1996): EDIP unit database.
- (2) Used for fluegas cleaning.
- (3) SK energi (1994): Opgørelse af affaldsressourcer i Danmark. Elsam/Elkraft. Styregruppe 4 for biomasse.

				<del>.</del>	
				-	
					•
			·	•	
•		•			
				·	
			·		
			·		
			·		
			·	•	
				•	
				•	
				•	
				•	
				•	
				•	
				•	
				•	
				•	
				•	
				•	
				•	
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				
	•				

#### 2

# 150 cl refillable PET bottles

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

4. Washing & filling

Inflows Bottles Return (bottles)	Percent	Massflow [kg] 3.486 69.060
----------------------------------	---------	----------------------------------

Outflows

Bottle+beverage 1.07e+003

Dottie-beverage		1.076+003	
Emissions, waste and resources Water (r) NaOH (in)	[g] 1.01e+004 13.000		Reference Resource Non-elementary inflow
Energy carrier Electricity, coal marginal	[ <b>MJ</b> ] 1.286	E Factor Ex	Reference
Natural gas (>100 kW)	1.336	FU/Ex	

The sum of input flow(s) (72.546 kg) is used to calculate emissions and energies

Mass change factor 14.803

#### Notes

Washing and filling of 150 cl refillable PET bottles for soft drinks at the soft-drink producer (1).

The fuel used and the furnace size is unknown. Natural gas and a furnace size larger than 100 kW has been assumed.

## Material balance per bottle (2) (3):

- Inflow: bottles (new and reused) + bottles (for recycling) =  $105 + [0.035 \times 105] = 108.675 \text{ g}$  (3) (4).
- Outflow: bottle + beverage = 108.675 + 1500 = 1608.675 g (4) (5).
- Mass change factor (out/in) = ... = 14.803.

#### Data gaps:

Pasteurisation of soft drinks is associated with the beverage. Thus energy use associated with the pasteurisation procedure is not included. The production of sodium hydroxide (NaOH) has not been included and is therefore accounted for as a non-elementary inflow. Cleaning agents (except NaOH) are used in quite small amounts and have not been accounted for. Aquatic emissions of e.g. COD, BOD, N and P are subjects to efficient cleaning procedures in municipal waste water treatment plants and emissions to the environment are assumed to be minimal and thus negligible. Energy use at the waste water treatment plant is estimated to be only a few percent of the total energy use for tapping. The fate of organic cleaning agents in municipal waste water treatment plants as well as their eventual impact in the environment have not been quantified due to lack of data, and potential environmental impacts are unknown.

# References and comments:

- (1) The soft-drink producer (confidential). Data were collected by Per Nielsen, IPU and entered by Lisa Person, CIT.
- (2) The information about the recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.
- (3) The information about the bottle weights were provided by PLM, Sweden, Nils Ljungqvist and Constar International, UK, Tom Chilton. The weight used in the previous study was 52 g. The weight used above has been estimated by Vince Matthews, PETCORE, UK, to be an representative average for Europe.
- (4) The recycling rates were provided by reference 1. 3.5 % of the bottles goes to material recycling, which means that an additional amount of 3.5 % is taken into to the system.
- (5) The amount of beverage is 150 cl, which corresponds to 1.50 kg.

#### Process Card: 5. Packaging Inflows Percent Massflow [kg] Labels 4.20e-002 % 0.528 Caps+inserts 0.117% 1.472 Bottle+beverage 1.07e+003 Secondary packaging 8.40e-002 % 1.057 Return (other pac.) 177.698 Transport packaging 0.248 % 3.120 Glue 1.60e-002 % 0.201 Outflows Crate/tray recyc. 5.50e-002 % 0.692 Bottle recycling 0.195 % 2.453 Paper incineration 4.20e-002 % 0.528 Wood incineration 0.243 % 3.057 Cap/insert recyc. 9.90e-002 % 1.245 Beverage distribu. 1.25e+003 Emissions, waste and resources [g] Reference Glue (out) 0.158 Non-elementary outflow Energy carrier IMJ1 E Factor Reference

The sum of output flow(s) (1.26e+003 kg) is used to calculate emissions and energies

### Notes

Packaging of the beverage bottles at the soft-drink producer. The environmental load associated with the packaging equipment etc. has not been included

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

Material balance per bottle (1):

### # Inflows:

- Bottle+beverage: Distribution of 1 bottle corresponds to 105+1500 g. Furthermore, 3.5 % of the bottles goes to material recycling (0.035x105=3.675 g), see the outflow "Bottles to recycling" below. This means that the inflow of "Bottle+beverage" = 105+3.675 +1500=1608.68 g.
- Caps and inserts: 2.2 g.
- Secondary packaging:1.579 g (2).
- Labels: 0.8 g.
- Glue (for labels): 0.3 g.
- Transport packaging: Pallets + Plastic ligature = 4.67 g (4) (5).
- Return of other packaging: 0.85 x (Cap+insert) + 0.985 x (Label + Glue) + Crates (distribution flow) + Trays (distribution flow) + Pallets (distribution flow) = ... = 266.12 g (6) (7).
- Total inflow = ... = 1884.3 g.

### # Outflows:

- Crates and trays to recycling (identical to the inflow of crates and trays, see reference 2 and 3) = ... = 1.029 g.
- Bottles to recycling (3.5 % of the bottles are recycled according to reference 1): 0.035 x 105 = 3.675 g.
- Paper to incineration (0.5 % of the labels disappears in the waste management according to reference 1, which means that 98.5 % is washed away at the soft-drink producer) =  $0.985 \times 0.8 = 0.788 \text{ g}$ .
- Pallets (wood) to incineration (identical to the inflow of pallets, see reference 4 and 5) = ... = 4.583 g.
- Caps and inserts to recycling (85 % of the caps and inserts are recycled according to reference 1) =  $0.85 \times 2.2 = 1.87 \text{ g}$ .
- Distribution of beverage: (Bottle+beverage) + (Cap+insert) + Label + Glue + Crates (distribution flow) + Trays (distribution flow) + Multipack(CB) + Multipack(PE) + Pallets (distribution flow) + Plastic ligature = 1608.68 + 2.2 + 0.8 + 0.3 + 165.03 + 6.458 + [18/3x0.05] + [15/3x0.05] + 91.67 + 0.0833 = 1872.09 g.
- Total outflow = ... = 1884.0 g.
- # Mass change factor (out/in) = ... = 0.9998 = 1.000.

The waste water treatment of glue has not been included in the study. Glue has therefore been accounted for as a non-elementary outflow. This explains that the inflow is larger than the outflow (inflow - outflow = 0.299 g). This corresponds to the amount of glue that does not disappear in the waste management (together with the bottles and labels). The amount of glue per kg outflow = 0.299/1.884 = 0.158 g.

### References and comments:

- (1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.
- (2) Secondary packaging consists of: Crates + Trays + Multipack (CB) + Multipack (LDPE) = [Weight of crate/Number of bottles x Market share x (1-Recycling rate)] + [Weight of tray/Number of bottles x Market share x (1-Recycling rate)] + [Weight of Multipack (CB)/Number of bottles x Market share] + [Weight of Multipack (LDPE)/Number of bottles x Market share] = [2017/11x0.9x0.006] + [1550/24x0.1x0.006] + [18/3x0.05] + [15/3x0.05] = 1.579 g (3).
- (3) The recycling rates were provided by reference 1. As much as 99.4 % of the crates and trays is recycled, which means that only 0.6 % of new crates and trays is taken into to the system.
- (4) Pallets + Plastic ligature = [Weight of pallet/Number of bottles x Market share x (1-Recycling rate)] + [Amount of plastic ligature per pallet/Number of bottles x Market share] = [22000/240x1x0.05] + [20/240x1] = 4.583 + 0.083 = 4.67 g.
- (5) The reuse rate were provided by reference 1. As much as 95 % of the pallets is reused, which means that only 5 % of new pallets is taken into to the system.
- (6) The recycling rates (provided by reference 1) were used to calculate the return of packaging to the soft-drink producer. 15 % of the caps and inserts and 1.5 % of the labels and glue disappear in the waste management (together with 1.5 % of the bottles).
- (7) The distribution flow corresponds to the real material flow in the distribution system. The distribution flows (of crates, trays and pallets) = [Weight/Number of bottles x Market share] ---> [2017/11x0.9] + [1550/24x0.1] + [22000/240x1] = 165.03 + 6.458 + 91.67.

Process Card:	6. Caps+inserts			
Inflows PP		Percent	Massflow (kg] 1.338	•
Inserts		9.091 %	0.134	
Outflows			•	
Caps+inserts			1.472	
Energy carrier		[MJ]	E Factor	Reference
701	6. ( ) (1.470.1 ) : 1.			

The sum of output flow(s) (1.472 kg) is used to calculate emissions and energies

### Notes

Identical to the 50 cl PET bottle system, see Annex A.

Transport Card: Trp 4			
Inflows Caps+inserts	Percent	Massflow [kg] 1.472	
Outflows		1.472	
Modes of conveyance	[km]		Reference
m			

The sum of output flow(s) (1.472 kg) is used to calculate emissions and energies

## Notes

	150 cl refillable PET bottles  Annex B  4  File: 150CL-RE.LÇA Printed: Fri 98-05-29 10:18						
	ET bottle system, see Annex	<b>'</b>			<del></del>		
Process Card:	7. PP-production	·					
Outflows PP		Percent	Massflow [kg]				
Energy carrier		[MJ]	E Factor	Reference			
The sum of output flow	(s) (1.338 kg) is used to cal-		energies				
Notes Identical to the 50 cl PE	ET bottle system, see Annex	. <b>A</b> .					
Transport Card:	Trp 5						
Inflows PP		Percent	Massflow [kg] 1.338				
Outflows	•		1.338	·			
Modes of conveyance		[km]		Reference			
Notes	(s) (1.338 kg) is used to calcard bottle system, see Annex		energies				
Process Card:	8. LDPE-production						
Outflows LDPE		Percent	Massflow [kg] 0.134				
Energy carrier		[MJ]	E Factor	Reference			
	(s) (0.134 kg) is used to cal-	culate emissions and	energies				
Notes Identical to the 50 ct PE	ET bottle system, see Annex	Α.					
Transport Card:	Trp 6						
Inflows LDPE		Percent	Massflow [kg] 0.134				
Outflows			0.134				
Modes of conveyance		[km]		Reference			
The sum of output flow	(s) (0.134 kg) is used to cale	culate emissions and o	energies				
Notes Identical to the 50 cl PE	T bottle system, see Annex	A					
Process Card:	9. Inserts						
Inflows LDPE		Percent	Massflow [kg] 0.134				
Outflows Inserts			0.134				
Energy carrier		[M <b>J</b> ]	E Factor	Reference	•		
The sum of output flow	(s) (0.134 kg) is used to calc	culate emissions and e	energies				
Notes Identical to the 50 cl PET bottle system, see Annex A.							
Process Card:	10. Secondary packaging						
Inflows Multipack-Cardboard Multipack-LDPE New crates/trays		Percent 19.000 %	Massflow [kg] 0.201 0.164 0.692				
Outflows Secondary packaging			1.057				
Energy carrier		[MJ]	E Factor	Reference			
The sum of output flow	(s) (1.057 kg) is used to calc	culate emissions and e	energies				
Notes				To he continued			

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

This process box is just used in order to summarise the different flows of secondary packaging.

Material balance per bottle (1):

- # Inflows:
- Crates + Trays = [Weight of crate (3)/Number of bottles x Market share x (1-Recycling rate)] + [Weight of tray/Number of bottles x Market share x (1-Recycling rate)] = [2017/11x0.9x0.006] + [1550/24x0.1x0.006] = 0.9902 + 0.0388 g (2).
- Multipack (Cardboard) = [Weight of Multipack (CB)/Number of bottles x Market share] = [18/3x0.05] = 0.30 g.
- Multipack (LDPE) = [Weight of Multipack(LDPE)/Number of bottles x Market share] = [15/3x0.05] = 0.25 g.
- Total inflow = ... = 1.579 g.
- # Outflow:
- Secondary packaging = 1.579 g.
- # Mass change factor (out/in) =  $\dots$  = 1.000.

References and comments:

- (1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.
- (2) The recycling rates were provided by reference 1. As much as 99.4 % of the crates and trays is recycled, which means that only 0.6 % of new crates and trays is taken into to the system.
- (3) There are two types of crates on the market: The first with a market share of 45 %, holding 12 bottles and with a weight of 2200 g. The second with a market share of 45 %, holding 10 bottles and the weight is unknown. An average of these two crates has been made (using the

same weight "per bottle" for the 10-bottle crate) ---> a market share of 90 %, 11 bottles and a weight of 2017 in average. Transport Card: Tm7Inflows Percent Massflow [kg] 1.057 Secondary packaging Outflows 1.057 Modes of conveyance [km] Reference The sum of output flow(s) (1.057 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Process Card: 11. Cardboard Outflows Percent Massflow [kg] Cardboard 0.201

[MJ]

E Factor

Reference

The sum of output flow(s) (0.201 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Transport Card:

Energy carrier

Trp8

Inflows Cardboard Percent

Massflow [kg]

0.201

Outflows

0.201

Modes of conveyance

(km)

Reference

The sum of output flow(s) (0.201 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

12. Multipack-Cardboard

Inflows

Percent

Massflow [kg] 0.201

Cardboard

**Energy carrier** 

Outflows Multipack-Cardboard

[MJ]

0.201 E Factor

Reference

The sum of output flow(s) (0.201 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

LDPE-production

Outflows

Percent

Massflow [kg]

	<u> </u>				<u></u>	
150 cl refilla	able PET bottle	es			Annex B	6
File: 150CL-RE.LCA	Printed: Fri 98-05-29 10:1	8				
LDPE			0.164			į
Energy carrier		[MJ]	E Factor	Reference		;
The sum of output flow	(s) (0.164 kg) is used to calc	ulate emissions and e	nergies	•		į
Notes Identical to the 50 cl Pi	ET bottle system, see Annex	Α.			-	
Transport Card:	Trp 9					,
Inflows LDPE	·	Percent	Massflow [kg] 0.164			
Outflows			0.164			
Modes of conveyance	•	[km]		Reference	•	
The sum of output flow	r(s) (0.164 kg) is used to calc	ulate emissions and e	nergies			
Notes Identical to the 50 cl Pi	ET bottle system, see Annex	- <b>A</b> .				
Process Card:	14. Multipack-LDPE					
Inflows LDPE	·	Percent	Massflow [kg] 0.164			•
Outflows Multipack-LDPE			0.164			
Energy carrier		[ <b>MJ</b> ]	E Factor	Reference		
The sum of output flow	(s) (0.164 kg) is used to calc	ulate emissions and e	nergies	·		
Notes Identical to the 50 cl PI	ET bottle system, see Annex	Α.				
Process Card:	15. New crate/tray	· · · · · · · · · · · · · · · · · · ·				
Inflows Recycled PE		Percent	Massflow [kg] 0.692			
Outflows New crates/trays			0.692			
Energy carrier Electricity, coal margin	al	[ <b>MJ</b> ] 2.070	E Factor Ex	Reference	•	
The sum of output flow	(s) (0.692 kg) is used to calc	ulate emissions and e	nergies			
Notes Production of crates an	d trays by injection moulding	g of recycled HDPE (	1).			
For 150 cl bottles, crate 10 %) (3).	es holding 11 bottles (2) are 1	nost common (market	t share: 90 %). Trays hol	ding 24 bottles are used as	well (market share	:5
Based on the market sh	ares the average weight of or	ne crate or tray is 1.97	0 kg and it holds an aver	rage of 12.3 bottles.		
The electricity consum	ption for the production of cr	ates and trays is the s	ame per kg product.			
(2) There are two types second with a market sl same weight "per bottle (3) The information abo	by John Holm at Schoeller-lof crates on the market: The hare of 45 %, holding 10 both?" for the 10-bottle crate)> out the weights, recycling rate breningen via Logisys (Jan Ja	first with a market shalles and the weight is a market share of 90 es, market shares etc.	nare of 45 %, holding 12 unknown. An average of 1 %, 11 bottles and a weig for the different packagi	bottles and with a weight of these two crates has been ight of 2017 in average.	of 2200 g. The made (using the	
Process Card:	16. Paper production					
Outflows Paper		Percent	Massflow [kg] 0.900	•		
Energy carrier		[MJ]	E Factor	Reference		
The sum of output flow	(s) (0.900 kg) is used to calc	ulate emissions and e	nergies			
Notes Identical to the 50 cl PI	ET bottle system, see Annex	Α.				
Transport Card:	Trp 10					
Inflows	-	Percent	Massflow [kg]			

Reference

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

Paper 0.900 Outflows

0.900

Modes of conveyance [km]

The sum of output flow(s) (0.900 kg) is used to calculate emissions and energies

Notes

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:	17. Label printing			
Inflows Paper		Percent	Massflow [kg] 0.900	
Outflows				
Labels			0.528	
Emissions, waste and	l resources	[g]		Reference
lnk (in)		23.652		Non-elementary inflow
Lacquer, water (in)		14.191		Non-elementary inflow
Lacquer, various (in)		4.730		Non-elementary inflow
Auxiliary materials (	in)	9.697		(2) Non-elementary inflow
VOC (	•	0.946		•
Waste, ink		2.365		
Waste, paper	·	496.689		Incinerated
Waste, other		7.096		
Paper, recycling (out	)	83.254		Non-elementary outflow
Paper, fuel (out)		163.200		Non-elementary outflow
Energy carrier		[MJ]	E Factor	Reference
Electricity, coal mars	zinal '	2.725	Ex	

The sum of output flow(s) (0.528 kg) is used to calculate emissions and energies Mass change factor 0.587

### Notes

Printing of 1 kg of labels for glass and PET refillable and disposable bottles. The data for the different labels are aggregated into a "standard average" label for beer and carbonated soft drink (1).

The production of labels for beer and carbonated softdrinks corresponds to about 55% of Nova Prints total production (defined as printed paper). Therefore, 55% of all the activities at Nova-Print (i.e. cleaning, maintenance, research and development, laboratory facilities, marketing, administration, facilities for personnel) are allocated to the production of labels for beer and carbonated softdrinks.

The same mass change factor (out/in) = (kg Labels/kg Paper) = 0.587 as for labels for 50 cl refillable bottles is used. The only difference between the two systems is the weight of the label (0.6 g for 50 cl bottles and 0.8 g for 150 cl bottles). The rest of the inflows and outflows are not included in the material balance since they are accounted for as non-elementary inflows and outflows.

# References and comments:

(1) Data were supplied by Jørgen Jensen at Nova Print AS Danmark, Odense, Denmark, collected by Anna Ryberg, CIT and entered by Johan Widheden, CIT.

(2) The many small individual flows of auxiliary materials have been aggregated into one value.

The auxiliary materials are: IPA spirit, Mineral cleaning agent, Vegetable cleaning agent, Spray powder, Cloths, Various oils, Various chemicals,

Transport Card: Trp 11

Inflows Percent Massflow [kg]
Labels 0.528

Outflows 0.528

Modes of conveyance [km] Reference

The sum of output flow(s) (0.528 kg) is used to calculate emissions and energies

18. Glue production

Notes

**Process Card:** 

Identical to the 50 cl PET bottle system, see Annex A.

Outflows
Glue
Percent
Massflow [kg]
0.201
Energy carrier
[MJ] E Factor Reference

The sum of output flow(s) (0.201 kg) is used to calculate emissions and energies

Notes

Percent

Massflow [kg]

--- To be continued ---

3.064

3.064

Inflows

**Planks** 

Outflows

150 cl refillable PET bottles Annex B File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18 The sum of output flow(s) (0.692 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Transport Card: Trp 17 Massflow [kg] Inflows Percent 2.453 Bottle bales Outflows 2.453 Reference Modes of conveyance [km] The sum of output flow(s) (2.453 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Process Card: 25. Baling Massflow [kg] Inflows Percent Bottle recycling 2.453 Outflows 2.453 Bottle bales E Factor (MJ) Reference Energy carrier The sum of output flow(s) (2.453 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Process Card: 26. Recycling Massflow [kg] Inflows Percent Bottle bales 2.453 Outflows 2.453 PET-resin (rec-1) Reference Energy carrier IMJI E Factor The sum of output flow(s) (2.453 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Process Card: 27. New product Inflows Massflow [kg] Percent Virgin PET 1.227 25.000 % 1.227 PET-resin (rec-2) 50.000 % 2.453 PET-resin (rec-1) Reference **Energy carrier** [MJ] E Factor The sum of output flow(s) (4.906 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. **Process Card:** 28. PET-production (avoided) Massflow [kg] Outflows Percent Virgin PET Reference [MJ] E Factor Energy carrier The sum of output flow(s) (1.227 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Process Card: 29. Recycling (avoided) Percent Massflow [kg] 1.227 Other PET-product 1.227 PET-resin (rec-2) [MJ] E Factor Reference Energy carrier

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

Annex B

13

Process Card:

39. PP-landfill

Inflows

PP-landfilling

Percent

Massflow [kg]

0.623

Energy carrier

[MJ]

E Factor

1.25c+003

Reference

Reference

The sum of output flow(s) (0.623 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Transport Card:	Trp 21	(Distribution of beverage)	
<b>Inflows</b> Beverage distribu.		Percent	Massflow [kg] 1.25e+003
Outflows			

Modes of conveyance	[km]
Distr, heavy (highway, 50%)(Scan)	56.700
Distr, heavy (rural, 50%)(Scan)	45.360
Distr, heavy (urban, 50%)(Scan)	11.340
Distr. medium (highway, 50%)	14.400
Distr, medium (rural, 50%)	14.400
Distr. medium (urban, 50%)	19.200
Distr. medium (highway, 40%)	0.800
Distr, medium (rural, 40%)	2.400
Distr, medium (urban, 40%)	4.800

Calculated for a reference flow of 1.25e+003 [kg] which corresponds to 1000 l of beverage The sum of output flow(s) (1.25e+003 kg) is used to calculate emissions and energies

Distribution of PET bottles by truck, including beverage, pallet and all packaging.

During the distribution from the soft-drink producer to the retailer, the bottles are transported various distances on different types of roads, and by different kinds of trucks.

The distance on each type of road, for each of these trucks, have been supplied by LOGISYS (1). The load rate, fuel consumption and the emissions are calculated and described in Technical report 7 (2).

Reference flow: Distribution of 1000 litres of beverage corresponds to 1248 kg (3).

### References:

- (1) Supplied by Jan Jacobsen, LOGISYS, collected by Per Nielsen, IPU and entered by Johan Widheden, CIT.
- (2) Technical report 7: Energy and transport scenarios.
- (3) Distribution of one bottle corresponds to 1.872 kg (see the "Packaging" process above).

Process Card: 40. Retailers			
Inflows Beverage distribu. Bottles, caps etc	<b>Percent</b> 94.622 %	Massflow [kg] 1.25e+003 71.046	
Outflows Return Bever, to consumer	18.679 %	246.758 1.07e+003	
Emissions, waste and resources Plastic ligature (out)	[g] 2.95e-002		Reference Non-elementary outflow
Energy carrier	[MJ]	E Factor	Reference

The sum of output flow(s) (1.32e+003 kg) is used to calculate emissions and energies

The choice of packaging is assumed to have negligible effect on the environmental impacts of the retailer.

Material balance per bottle (1):

- Distribution of beverage = ...= 1872.09 g.
- From consumer: (0.985 x Bottles) + (0.85 x Cap+insert) + 0.985 x (Label + Glue) = ...= 106.40 g.

- To consumer: (Bottle+beverage) + (Cap+insert) + Label + Glue + Multipack (CB) + Multipack (LDPE) + (0.30 x Plastic ligature) = ... = 1608.88 g.
- Return: The inflow from consumer + Crates (distribution flow) + Trays (distribution flow) + Pallets (distribution flow) = ... = 369.55 g.
- # The mass change factor (out/in) = ... = 0.9999 = 1.000.

Annex B

14

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

70 % of the plastic ligature goes to material recycling (1). This corresponds to less than 1 % of the primary packaging and therefore this has been assumed to be negligible and the plastic ligature has been accounted for as a non-elementary outflow.

### References

(1) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU, provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Process Card: Trp 22 (Return) Massflow [kg] Percent Return 246.758 Return (other pac.) 177.698 Return (bottles) 27.987 % 69,060

Energy carrier [MJ] E Factor Reference

The sum of output flow(s) (246.758 kg) is used to calculate emissions and energies

The return transport to the soft-drink producer is included in the distribution of beverage (Trp 21) (1).

Material balance per bottle:

# Inflow: From retailer =  $\dots$  = 369.55 g.

## # Outflow:

- Bottles to washing and filling:  $0.985 \times Bottles = ... = 103.42 \text{ g}$ .

(Labels, glue, cap and insert are included in the return-to-packaging flow below. This is not logical, but it makes it easier when carrying out the LC-ca To packaging = ... = 266.12 g (See the process "Packaging" above).

# Mass change factor (out/in) =  $\dots$  = 1.000.

### References:

(1) This information were provided by Bryggeriføreningen via Logisys (Jan Jacobsen).

Transport Card: Trp 23

Inflows Percent Massflow [kg] Bever, to consumer 1.07e+003

Outflows

1.07e + 003

Modes of conveyance

[km]

Reference

The sum of output flow(s) (1.07e+003 kg) is used to calculate emissions and energies

### Notes

Identical to the 50 cl PET bottle system, see Annex A.

<u></u>	<u> </u>	
Process Card:	41. Use (refrigeration)	

Inflows Percent Massflow [kg] Bever, to consumer 1.07e + 003

Outflows

Bottles, caps etc 71.046 Waste 1.576

Emissions, waste and resources Reference Multipac-CB (out) 0.551 Non-elementary outflow

Energy carrier [MJ] E Factor Reference

1.91e-006 The sum of output flow(s) (72.622 kg) is used to calculate emissions and energies

# Notes

The same data as those used in the study from 1995 have been used (1). The PET bottle is cooled from 20 to 5 degrees Celsius, which correspond to an electricity consumption of 0.000396 MI/kg PET bottle. This figure has been recalculated into per kg total outflow using the factor 4.82 e-03 (see the material balance below) ---> 1.87 e-06 MJ/kg total outflow.

Material balance per bottle (2):

Mass change factor 6.76e-002

Electricity, coal marginal

# Inflow: From retailer =  $\dots$  = 1608.88 g.

- To retailer = (0.985 x Bottles) + (0.85 x Cap+insert) + 0.985 x (Label + Glue) = ... = 106.40 g.
- Waste: (0.015 x bottle) + (0.15 x Cap+insert) + 0.005 x (Label+Glue) + (0.8 x Multipack (CB)) + Multipack (LDPE) + (0.3 x Plastic ligature) = ... = 2.420 g.
- Total outflow = ... = 108.82 g.

File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18

# Mass change factor (out/in) =  $\dots$  = 0.0676.

# Factor for recalculating the original electricity consumption: Weight of bottle/Total outflow = (0.005x105)/(108.82) = ... = 4.82 e-03 kg PET bottle/kg total outflow.

20 % of the cardboard in the Multipacks goes to material recycling (2). This corresponds to less than 1 % of the primary packaging and therefore this has been assumed to be negligible and the cardboard has been accounted for as a non-elementary outflow.

## References:

(1) Pommer K., Suhr Wesnæs M., Madsen C. (1995): Miljømæssig kortlægning af emballager til øl og læskedrikke. Delrapport 5: Genpåfyldelige PET-flasker. Miljø- og Energiministeriet Miljøstyrelsen. page 35.

(2) The information about the weights, recycling rates, market shares etc. for the different packagings were collected by Per Nielsen, IPU. provided by Bryggeriføreningen via Logisys (Jan Jacobsen) and entered by Lisa Person, CIT.

Transport Card:

Trp 24

Inflows

Bottles, caps etc

Percent

Massflow [kg]

71.046

Outflows

71.046

Modes of conveyance

[km]

Reference

The sum of output flow(s) (71.046 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Transport Card:

Trp 25

Inflows Waste

Percent

Massflow [kg]

1.576

Outflows

1.576

Modes of conveyance

[km]

Reference

The sum of output flow(s) (1.576 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:	42. Waste management			
Inflows Waste		Percent	Massflow [kg] 1.576	
Outflows				
Cardboard waste		9.917 %	0.156	
PE-waste		12.603 %	0.199	
PET-waste		65.083 %	1.026	
PP-waste			0.195	
Emissions, waste and r	esources	[g]		Reference
Paper (out)		1.700		Non-elementary outflow
Glue (out)		0.600		Non-elementary outflow
Energy carrier		[MJ]	E Factor	Reference

The sum of output flow(s) (1.576 kg) is used to calculate emissions and energies

This process is only used in order to distribute the different waste flows.

Two waste flows are not followed to the grave; paper and glue used in bottle labels. These flows have therefore been accounted for as non-elementary outflows.

Material balance per bottle (1):

# Inflow: Waste = ... = 2.420 g.

## # Outflows:

- PP:  $(0.15 \times \text{Cap}) = ... = 0.300 \text{ g}$ .
- PET: (0.015 x bottle) = ... = 1.575 g.
- PE: Multipack (LDPE) + (0.3 x Plastic ligature) + 0.15xInsert = ... = 0.3050 g.
- Cardboard: 0.8 x Multipack (CB) = ... = 0.240 g.
- Total outflow = ... = 1.370 g.
- # Mass change factor (out/in) = ... = 1.000.

## References:

16

File: 150CL-RE.LC	A Printed: Fri 98-05-29 10:18	
(1) The information provided by Brygge	about the weights, recycling rates, market shares e riføreningen via Logisys (Jan Jacobsen) and entere	c. for the different packagings were collected by Per Nielsen, IPU, by Lisa Person, CIT.
Process Card:	43. PP-incineration	•

Inflows PP-waste

Massflow [kg]

0.195

Outflows

Energy (PP)

0.195

Energy carrier

[MJ]

Percent

E Factor

Reference

The sum of output flow(s) (0.195 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

44. PET-incineration

Inflows

Percent

Massflow [kg]

PET-waste 1.026

Outflows

Energy (PET) **Energy carrier** 

1.026

[MJ] E Factor Reference

The sum of output flow(s) (1.026 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

45. PE-incineration

Inflows PE-waste Percent

[MJ]

Massflow [kg]

Outflows

Energy (PE)

0.199

0.199

Energy carrier

E Factor

Reference

The sum of output flow(s) (0.199 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

46. Cardboard incineration

Inflows Cardboard waste

Percent

Massflow [kg]

0.156.

Outflows

Energy (CB)

0.156

Energy carrier

[MJ]

E Factor

Reference

The sum of output flow(s) (0.156 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

47. Energy use

Energy carrier

[MJ]

Reference

The sum of output flow(s) (3.152 kg) is used to calculate emissions and energies

Identical to the 50 cl PET bottle system, see Annex A.

Process Card:

48. Alt. energy production

Outflows Alt.energy 1

Percent

Massflow [kg]

1.576

**Energy carrier** 

[MJ]

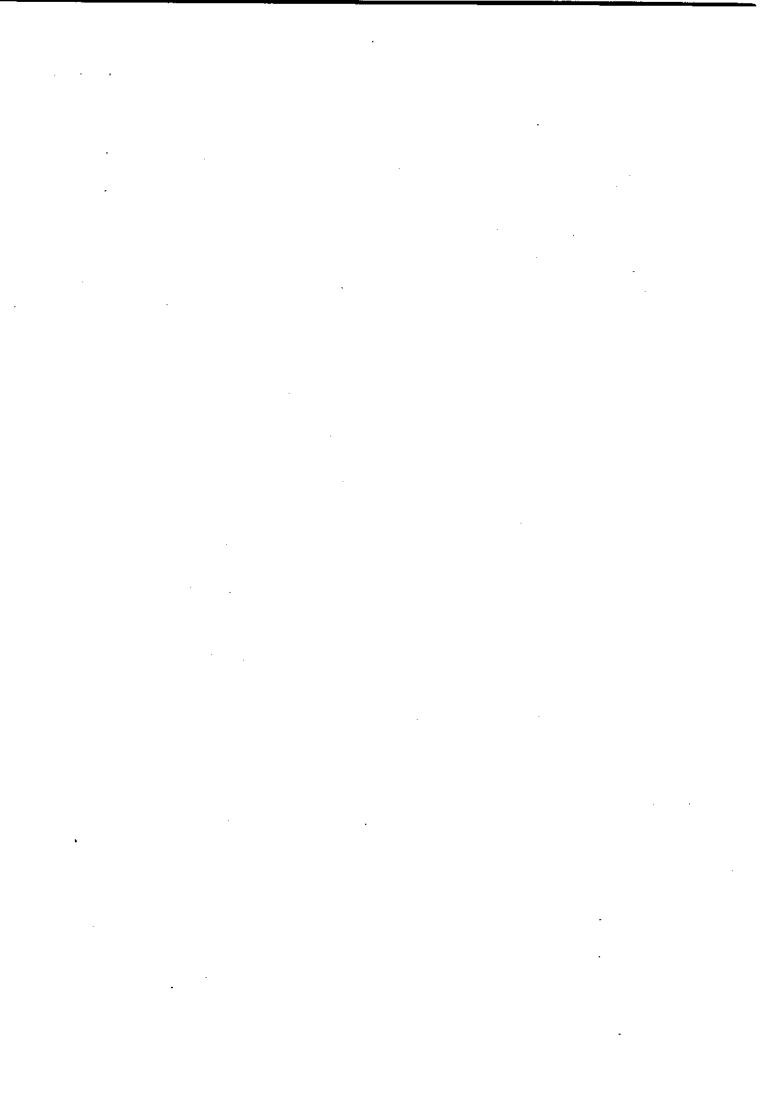
Reference

The sum of output flow(s) (1.576 kg) is used to calculate emissions and energies

150 cl refillable PET bottles 17 Annex B File: 150CL-RE.LCA Printed: Fri 98-05-29 10:18 Notes Identical to the 50 cl PET bottle system, see Annex A. Process Card: 49. Energy use Massflow [kg] Inflows Percent 3.585 Alt.energy 2 50.000 % 3.057 Energy (wood) . 0.528 Energy (paper) Reference [MJ] E Factor Energy carrier The sum of output flow(s) (7.170 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A. Process Card: 50. Alt. energy production Massflow [kg] Outflows Percent 3.585 Alt.energy 2 Reference [MJ] E Factor **Energy carrier** The sum of output flow(s) (3.585 kg) is used to calculate emissions and energies Identical to the 50 cl PET bottle system, see Annex A.

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

	1. PET-resin	Тр 1	2. Preform production	Trp 2	<ol><li>Bottle production</li></ol>	Trp 3	4. Washing & filling
Electricity [MJ]							
Electricity, coal marginal [MJ]	3,81E+00				1,26E+01		7,43E+01
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	3,81E+00	0,00E+00	0,00E+00	0,00E+00	1,26E+01	0,00E+00	7,43E+01
Cost [M]]	2 04E+01						
Coal, feedstock [MJ]	5,24E-02						
Diesel, heavy & medium truck (highway) [MJ]		1,05E+00		2,81E+00		3,51E-01	
Diesel, heavy & medium truck (rural) [MJ]							
Diesel, heavy & medium truck (urban) [MJ]							
Diesel, ship (4-stroke) [MJ]							
Fuel, unspecified [MJ]	7,36E-06				2,44E-05		1,43E-04
Hard coal [MJ]					. 7,12E+01		
Natural gas (>100 kW) [MJ]							1,12E+02
Natural gas [MJ]	8,74E+01				4,00E+00		
Natural gas, feedstock [MJ]	6,62E+01				•		
Oil [MJ]	8,42E+0I				1,19E+01		
Oil, feedstock [MJ]	1,74E+02						
Oil, heavy fuel [MJ]							
Oil, light fuel [MJ]							
Peat [MJ]							
Fossil fuel, total [MJ at final use]	4,32E+02	1,05E+00	0,00E+00	2,81E+00	8,71E+01	3,51E-01	1,12E+02
Bark [MJ]							
Renewable fuel, total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat [MJ]							
Steam [MJ]	0,00E+00	0,000E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00 ·
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total iMJ at final usel	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0,00E+00



	5. Packaging	6. Caps+inserts	Trp 4	7. PP-production	Trp 5	8. LDPE-production	Tro 6	9. Inserts
Electricity [MJ]				9,46E+00		1.25E+00		
Electricity, coal marginal [MJ]		2,71E+01						
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	3,23E+00	0,00E+00	2,16E-01	0,00E+00	0.00E+00
Electricity, total IMJ at final use	0,00E+00	2,71E+0I	0,00E+00	1,27E+01	0,00E+00	1,47E+00	0,00E+00	0,00E+00
Coal [MJ]	!			6,63E+00		1.316+00		1
Coal, feedstock [MJ]				3,99E-02		3.99E-03		
Diesel, heavy & medium truck (highway) [MJ]	}				8.02E-01		8 02E-02	
Dicsel, heavy & medium truck (rural) [MJ]			0.931					
Diesel, heavy & medium truck (urban) [MJ]								İ
Diesel, ship (4-stroke) [MJ]			-					
Fuel, unspecified [MJ]		5,24E-05	Ī					
Hard coal [MJ]								
Natural gas (>100 kW) [MJ]							1	
Natural gas [MJ]				3.62E+01		4.94E+00		
Natural gas, feedstock [MJ]				5,05E+01		1,32E+01		
Oil [MJ]				2,37E+01		1,51E+00		
Oil, feedstock [MJ]	,			1,95E+02	5	1,35E+01		
Oil, heavy fuel [MJ]								     
Oil, light fuel [MJ]								
Peat [MJ]		1						*
Fossil fuel, total [MJ at final use]	0,00E+00	5,24E-05	9,31E-01	3,12E+02	8,02E-01	3,45E+01	8,02E-02	0,00E+00
Bark [MJ]								
Renewable fuel, total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0.00E+00	0.008+00	0.005+00
					1		-	2000
Heat [MJ]								]
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0.00E+00	0.00Ë+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0.00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0.00E+00	0.00E+00

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

	10. Secondary packaging	Trp 7	<ol> <li>Cardboard</li> </ol>		<ol><li>Multipack-Cardboard</li></ol>	<ol> <li>LDPE-production</li> </ol>
Plectricity [M1]		-				8,03E-01
Electricity coal marginal (MJI			7,79E-01			
Ilydro nower [Mlelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	1,38E-01
Electricity, total   MJ at final use	0,00E+00	0,00E+00	7,79E-01	0,00E+00	0,00E+00	9,41E-01
Coal [MJ]						8,38E-01
Coal. feedstock IMJI					•	2,56E-03
Diesel, heavy & medium truck (highway) [MJ]			9,74E-02	6,03E-02		
Diesel, heavy & medium truck (rural) [MJ]		0,274				
Diesel, heavy & medium (ruck (urban) [MJ]			2,35E-01			;
Diesel, shin (4-stroke) [MJ]			4,13E-01			
Fuel, unspecified [MJ]		5	1,50E-06			. 4.
Natural pas (>100 kW) [MJ]	1		2,07E-01		77	
Natural oas [MI]						3,16E+00
Natural and frederock [MI]						8,44E+00
Oil (M1)						9,69E-01
Oil feedstock [MI]						8,66E+00
Oil heavy fuel [M]	<b>!</b>		6,12E-01			
Oil light fiel IM			3,00E-03			
Peat [M]		,	3,30E-02			
Fossil fuel, total IMJ at final usel	0,00E+00	2,74E-01	1,60E+00	6,03E-02	0,00E+00	2,21E+01
		-	3.468.01			
Bark [MJ]			7,401,-01			00.000
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	2,46E-01	0,00E+00	0,00E+00	U,UUE+WU
leat fMII			-1,02E-01			
Steam [M1]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	· 00+300*0
Warm water [M1]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,0000
		0.00E+00	-1,02E-01	0,00E+00	0,00E+00	0,00E+00

	Trp 9	14. Multipack-LDPE	15. New crate/tray	16. Paper production	Trp 10	17. Label printing	Тъ 11
Electricity [MJ]							
Electricity, coal marginal [MJ]			1,52E+00	5,58E+00		3,27E+00	
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total (MJ at final use)	0,00E+00	0,00E+00	1,52E+00	5,58E+00	0,00E+00	3,27E+00	0,00E+00
CoalfMil		9					
Coal, feedstock [MJ]							
Dieset, heavy & medium truck (highway) [MJ]	5,14E-02			1,215-01	4,11E-01		
Diesel, heavy & medium truck (rural) [MJ]	! !			0,015			0,255
Diesel, heavy & medium truck (urban) [MJ]				7,14E-01			
Diesel, ship (4-stroke) [MJ]				6,10E-02			
Fuel, unspecified [MJ]			2,94E-06	1,08E-05		6,32E-06	
Hard coal [MJ]				5,73E-02			
Natural gas (>100 kW) [MJ]							
Natural gas [MJ]							
Natural gas, feedstock [MJ]							
Oil [MJ]							
Oil, feedstock [MJ]							
Oil, heavy fuel [MJ]				6,14E+00			
Oil, light fuel [MJ]				8,19E-02			
Peat [MJ]				1,23E+00			
Fossif fuel, total [MJ at final use]	5,14E-02	0,00E+00	2,94E-06	8,42E+00	4,11E-01	6,32E-06	2,55E-01
Bark [MJ]				4,91E-01			
Renewable fuel, total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	4,91E-01	0,00E+00	0,00E+00	0,00E+00
Heat [MJ]							
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	-4,52E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	-3,07E-01	0,00E+00	0,00E+00	0,00E+00
Heat etc., total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

	18. Glue production	Մդ 12	<ol> <li>Transport packaging</li> </ol>	Ттр 13	<ol><li>Planks for pallets</li></ol>	Тт 14	21. Pallets
Electricity [MJ]							
Electricity, coal marginal [MJ]	3,24E-01				1,20E+00	,	
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total  MJ at final use	3,24E-01	0,00E+00	0,00E+00	0,00E+00	1,20E+00	0,00E+00	0,00E+00
							i
Coal [MJ]							
Coal, feedstock [MJ]							
Diesel, heavy & medium truck (highway) [MJ]	9,45E-02	8,05E-02			2,69E-01		
Diesel, heavy & medium truck (rural) [MJ]				0,493		0,484	
Diesel, heavy & medium truck (urban) [MJ]					1,79E+00		
Diesel, ship (4-stroke) [MJ]					1,36E-01		
Fuel, unspecified [MJ]	6,26E-07				2,31E-06		
[lard coal [MJ]							
Natural gas (>100 kW) [MJ]							
Natural gas [MJ]							
Natural gas, feedstock [MJ]			•				
Oil [MJ]							
Oii, feedstock [MJ]							
Oil, heavy fuel [MJ]							
Oil, light fuel [MJ]					6,03E-01		
Peat [MJ]	-						
Fossil fuel, total [MJ at final use]	9,45E-02	8,05E-02	0,00E+00	4,93E-01	2,80E+00	4,84E-01	0,00E+00
Bark [MJ]					3,65E+00		
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	3,65E+00	0,00E+00	0,00E+00
							-
Heat [MJ]				ļ			
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

	22. LDPE-production	Trp 15	23. Plastic ligature	Trp 16	24. Grinding	Trp 17	25. Baling	26. Recycling
[Electricity [MJ]	1,30E-01							
Electricity, coal marginal [MJ]					1,19E-01		2,40E-0.1	J,49E+00
Hydro power [MJelectricity]	2,23E-02	0,00E+00	0,000+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total   MJ at final use	1,52E-01	0,00E+00	0,00E+00	0,00E+00	1,19E-01	0,00E+00	2,40E-01	1,49£+00
Coal [M]	1.36E-01							
Coal, feedstock [MJ]	4,13E-04				<u>.</u>			: : : : : : : : : : : : : : : : : : : :
Diesel, heavy & medium truck (highway) [MJ]		8,31E-03		6,41E-02		1,74E+00		
Diesel, heavy & medium truck (rural) [MJ]				:				
Diesel, heavy & medium truck (urban) [MJ]								
Diesel, ship (4-stroke) [MJ]								
Fuel, unspecified [MJ]					2,30E-07		4,64E-07	2,88E-06
Hard coal [MJ]								
Natural gas (>100 kW) [MJ]	-							4,17E+00
Natural gas [MJ]	5,12E-01							
Natural gas, feedstock [MJ]	1,37E+00					,	1	
Oil [MJ]	1,57E-01		•					
Oil, feedstock [MJ]	1,40E+00							
Oil, heavy fuel [MJ]							-	
Oil, light fuel [MJ]								
Peat [MJ]								
Fossil fuel, total [MJ at sinal use]	3,57E+00	8,31E-03	0,00E+00	6,41E-02	2,30E-07	1,74E+00	4,64E-07	4,17E+00
Bark [MJ]								
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat (M)								
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total IM, at final usel	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

	27. New product	28. PET-production (avoided)	29. Recycling (avoided)	30. Other product	31. PET-landfill
Electricity [MJ]		-5,02E+00			
Electricity, coal marginal [MJ]			-7,47E-01		· 1,30E-03
Hydro power [MJelectricity]	0,00E+00	-1,02E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	0,00E+00	-6,04E+00	-7,47E-01	0,00E+00	1,30E-03
Coal [MJ]		-7,21E+00			-
Coal, feedstock [MJ]		-1,85E-02			
Diesel, heavy & medium truck (highway) [MJ]					
Diesel, heavy & medium truck (rural) [MJ]					
Diesel, heavy & medium truck (urban) [MJ]					6,49E-02
Diesel, ship (4-stroke) [MJ]					
Fuel, unspecified [MJ]			-1,44E-06		2,50E-09
I lard coal [MJ]		•			
Natural gas (>100 kW) [MJ]			-2,09E+00		
Natural gas [MJ]		-3,09E+01			
Natural gas, feedstock [MJ]		-2,34E+01		,	
Oil [MJ]		-2,98E+01			
Oil, feedstock [MJ]		-6,15E+01			
Oil, heavy fuel [MJ]					
Oil, light fuel [MJ]					
Peat [MJ]					
Fossil fuel, total MJ at final use	0,00E+00	-1,53E+02	-2,09E+00	0,00E+00	6,49E-02
Bark [MJ]					
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
[[eat [M]]					
Steam [MJ]	0.0015+00	0,00E+00	0,001:400	0,00E+00	0,00E+00
Warm water [MJ]	0,001,000	O, CHIE + CHI	0,00E+00	0,00E+00	0,00E+00
Heat etc. total IML at final usel.	0.001;+00	0,00 E + 00	0,00E+00	0.00E+00	0.00E+00

	Trp 18	32. Paper incineration	Тър 19	33. Wood incineration	Trp 20	34. PP-recycling	35. New product
Electricity [MJ]							-
Electricity, coal marginal [MJ]		2,14E-01		4,12E-01		8,33E+00	
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Efectricity, total  MJ at final use	0,00E+00	2,14E-01	0,00E+00	4,12E-01	0,00E+00	8,33E+00	0,00E+00
Coal [MJ]							
Coal, feedstock [MJ]							
Diesel, heavy & medium truck (highway) [MJ]							
Diesel, heavy & medium truck (rural) [MJ]	0,0504		6960'0				
Diesel, heavy & medium truck (urban) [MJ]							
Diesel, ship (4-stroke) [MJ]							
Fuel, unspecified [MJ]		4,13E-07		7,94E-07		1,61E-05	
Hard coal [MJ]			•				
Natural gas (>100 kW) [MJ]				-			
Natural gas [MJ]			:				
Natural gas, feedstock [MJ]							
Oil [MJ]							
Oil, feedstock [MJ]				- In the last of t			
Oil, heavy fuel [MJ]							
Oil, light fuel [MJ]							
				:			
Fossil fuel, total  MJ at final use	5,04E-02	4,13E-07	9,69E-02	7,94E-07	0,00E+00	1,61E-05	0,00E+00
Bark [MJ]							
Renewable fuel, total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		V 100 100 100 100 100 100 100 100 100 10					
Heat [MJ]							
Steam [MJ]	00+300'0	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0.0001+000	0001:400	0001:100	0,001:+00	0,00E+00	0,00E+00	00+3000
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

	36. PP-production (avoided)	37. PP-recycling (avoided)	38. Other products	39. PP-landfill
Electricity [MJ]	-4,42E+00			
Electricity, coal marginal [MJ]		-4,17E+00		1,31E+03
Hydro power [MJelcctricity]	-1,51E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total  MJ at final use	-5,94E+00	-4,I7E+00	0,00E+00	1,31E-03
Coal [MJ]	-3,10E+00			
Coal, feedstock [MJ]	-1,87E-02			
Diesel, heavy & medium truck (highway) [MJ]				
Diesel, heavy & medium truck (rural) [MJ]				
Diesel, heavy & medium truck (urban) [MJ]				6,53E-02
Diesel, ship (4-stroke) [MJ]				
Fuel, unspecified [MJ]		-8,04E-06		2,52E-09
Hard coal [MJ]				
Natural gas (>100 kW) [MJ]				
Natural gas [MJ]	-1,69E+01			
Natural gas, feedstock [MJ]	-2,36E+01			
Oil [MJ]	-1,11E+01			
Oil, feedstock [MJ]	-9,13E+01			
Oil, heavy fuel [MJ]				
Oil, light fuel [MJ]				
Peat [MJ]				
Fossil fuel, total (MJ at final use)	-1,46E+02	-8,04E-06	0,00E+00	6,53E-02
Bark [MJ]				3
Renewable fuel, total IMJ at final use	0,00E+00	0,60E+00	0,00E+00	0,00E+00
[Heat [MJ]				
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

	Тр 21 (Distribution of beverage)	40. Retailers	Trp 22 (Return)	Тгр 23	41. Use (refrigeration)
Electricity [MJ]			-		
Electricity, coal marginal [MJ]					2,105-04
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	2,10E-04
Coal [MJ]					
Coal, feedstock [MJ]					
Diesel, heavy & medium truck (highway) [MJ]	9,11E+01				
Diesel, heavy & medium truck (rural) [MJ]	92,765	765			
Diesel, heavy & medium truck (urban) [MJ]	7,77E+01			ļ	
Diesel, ship (4-stroke) [MJ]					
Fuel, unspecified [MJ]					4,05E-10
Hard coal [MJ]					
Natural gas (>100 kW) [MJ]					
Natural gas [MJ]					
Natural gas, feedstock [MJ]				-	
Oil [M]					
Oil, feedstock [MJ]	d designation of the state of t				
Oil, heavy fuel [MJ]					
Oil, light fuel [MJ]					
Peat [MJ]				i	<u>.</u>
Fossil fuel, total [M.J at final use]	2,62E+02	0,00E+00	0,00E+00	0,00E+00	4,05E-10
Bark [MJ]					
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat [MJ]	A THE STATE OF THE				
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total IMJ at final usel	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.1 Energy demand (per 1000 litres of beverage): 50 cl refillable PET bottles

	Trp 24	Тгр 25	42. Waste management	43. PP-incineration	44. PET-incineration	45. PE-incineration
Electricity [MJ]						1
Electricity, coal marginal [MJ]				1,03E-01	2,72E-01	· 5,51E-02
Hydro nower [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00
Electricity, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	1,03E-01	2,72E-01	5,51E-02
Coal [MJ]			1::		1	
Coal, feedstock [MJ]						
Diesel, heavy & medium truck (highway) [MJ]			 			
Diesel, heavy & medium truck (rural) [MJ]		0,111				
Diesel, heavy & medium truck (urban) [MJ]					1	
Diesel, ship (4-stroke) [MJ]					1	
Fuel, unspecified [MJ]				1,98E-07	5,24E-07	1,06E-07
Hard coal [MJ]						
Natural gas (>100 kW) [MJ]						
Natural gas [MJ]					1	
Natural gas, feedstock [MJ]						
Oil [MJ]				1	77 475	1
Oil, feedstock [MJ]				•	1	
Oil, heavy fuel [MJ]						
Oil, light fuel [MJ]					•	
Peat [MJ]						
Fossil fuel, total [MJ at final use]	0,00E+00	1,116-01	0,00E+00	1,98E-07	5,24E-07	1,06E-07
Bark (MI)						
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
						1
licat [MJ]						
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Hant see total IM Lat Good 1164	<u>l</u>	0.005+00	0.00E+00	0,00E+00	0,00E+00	0.00E+00

	46. Cardboard incineration	47. Energy use	48. Alt. energy production	49. Energy use	50. Alt. energy production
Electricity [MJ]				3	
Electricity, coal marginal [MJ]	4,10E-02		-3,50E+00	j	-2,35E+00
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	4,10E-02	0,00E+00	-3,50E+00	0,00E+00	-2,35E+00
Coal [MJ]					
Coal, feedstock [MJ]					
Diesel, heavy & medium truck (highway) [MJ]					
Diesel, heavy & medium truck (rural) [MJ]		1	4885		
Diesel, heavy & medium truck (urban) [MJ]					
Diesel, ship (4-stroke) [MJ]					
Fuel, unspecified [MJ]	7,91E-08		-6,76E-06		-4,53E-06
Hard coal [MJ]					
Natural gas (>100 kW) [MJ]	-4		-3,13E+01		-2,10E+01
Natural gas [MJ]		:::::::::::::::::::::::::::::::::::::::			
Natural gas, feedstock [MJ]					
l/MJ					
Oil, feedstock [MJ]					
Oil, heavy fuel [MJ]					
Oit, light fuel [MJ]			-4,70E+01		-3,15E+01
Peat [MJ]					
Fossil fuel, total [MJ at final use]	7,91E-08	0,00E+00	-7,83E+01	0,00E+00	-5,25E+01
Bark [MJ]					
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
	7 1 1 1 1				-
Heat [MJ]	1314				
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.1 Energy demand [per 1000 litres of beverage]: 50 cl refillable PET bottles

Electricity [MJ]  Electricity, coal marginal [MJ]  Ilydro power [MJelectricity]  Electricity, total [MJ] at final use]  Coal [MJ]  Coal [MJ]  Coal [MJ]  Diesel, heavy & medium truck (highway) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Diesel, ship (4-stroke) [MJ]  Fuel, unspecified [MJ]  Ilard coal [MJ]  Natural gas (>100 kW) [MJ]  Natural gas (>100 kW) [MJ]	1,16E+01 1,31E+02 3,61E+00 1,47E+02 2,93E+01 9,75E+01 9,55E+01 8,05E+01 6,10E-01 6,10E-01 2,53E-04	-9,45E+00 -2,21E-01 -2,53E+00 -1,22E+01 -1,03E+01 -3,72E-02 1,74E+00	2,20E+00 1,31E+02 1,08E+00 1,34E+02 1,90E+01 6,21E-02
Electricity, coal marginal [MJ]  Electricity, coal marginal [MJ]  Ilydro power [MJelectricity]  Coal [MJ]  Coal [MJ]  Coal, frequy & medium truck (highway) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Natural gas (> 100 kW) [MJ]  Natural gas (> 100 kW) [MJ]	1,31E+02 3,61E+00 1,47E+02 1,47E+01 2,93E+01 9,75E+01 9,55E+01 8,05E+01 6,10E-01 6,10E-01 2,53E-04	-2,21E-01 -2,53E+00 -1,22E+01 -1,03E+01 -3,72E-02 1,74E+00	1,31E+02 1,08E+00 1,34E+02 1,90E+01 6,21E-02
Hydro power [MJelectricity]   Electricity   3,61E+00 1,47E+02 2,93E+01 9,93E-02 9,75E+01 9,55E+01 8,05E+01 6,10E-01 6,10E-01	-2,53E+00 -1,22E+01 -1,03E+01 -3,72E-02 1,74E+00	1,08E+00 1,34E+02 1,90E+01 6,21E-02	
Coal [MJ]  Coal, feedstock [MJ]  Diesel, heavy & medium truck (highway) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Diesel, ship (4-stroke) [MJ]  Fuel, unspecified [MJ]  Natural gas (>100 kW) [MJ]	1,47E+02 2,93E+01 9,93E-02 9,75E+01 9,55E+01 8,05E+01 6,10E-01 6,10E-01	-1,22E+01 -1,03E+01 -3,72E-02 1,74E+00	1,34E+02 1,90E+01 6,21E-02
-   -   [[[[[[] [[] [[] [[] [[] [[] [[] [[] [	2,93E+01 9,93E-02 9,75E+01 9,55E+01 8,05E+01 6,10E-01 6,10E-01	-1,03E+01 -3,72E-02 1,74E+00	1,90E+01 6,21E-02
Coal [MJ]  Coal, feedstock [MJ]  Diesel, heavy & medium truck (highway) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Diesel, ship (4-stroke) [MJ]  Fuel, unspecified [MJ]  Ilard coal [MJ]  Natural gas (>100 kW) [MJ]	2,93E+01 9,93E-02 9,75E+01 9,55E+01 8,05E+01 6,10E-01 6,10E-01	-1,03E+01 -3,72E-02 1,74E+00	1,90E+01 6,21E-02
Coal, feedstock [MJ]  Diesel, heavy & medium truck (highway) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Diesel, heavy & medium truck (urban) [MJ]  Diesel, ship (4-stroke) [MJ]  Diesel, ship (4-stroke) [MJ]  Fuel, unspecified [MJ]  Itard coal [MJ]  Natural gas (>100 kW) [MJ]	9,93E-02 9,75E+01 9,55E+01 8,05E+01 6,10E-01 2,53E-04	-3,72E-02 1,74E+00	6,21E-02
Diesel, heavy & medium truck (highway) [MJ] Diesel, heavy & medium truck (urban) [MJ] Diesel, heavy & medium truck (urban) [MJ] Diesel, heavy & medium truck (urban) [MJ] Diesel, ship (4-stroke) [MJ] Fuel, unspecified [MJ] Natural gas (>100 kW) [MJ] Natural gas (>100 kW) [MJ]	9,75E+01 9,55E+01 8,05E+01 6,10E-01 2,53E-04	1,74E+00	
Diesel, heavy & medium truck (urban) [MJ] Diesel, heavy & medium truck (urban) [MJ] Diesel, ship (4-stroke) [MJ] Fuel, unspecified [MJ] Natural gas (>100 kW) [MJ] Natural gas [MJ]	9,55E+01 8,05E+01 6,10E-01 2,53E-04		9,92E+01
Diesel, heavy & medium truck (urban) [MJ] Diesel, ship (4-stroke) [MJ] Fuel, unspecified [MJ] Natural gas (>100 kW) [MJ] Natural gas [MJ]	8,05E+01 6,10E-01 2,53E-04	0,00E+00	9,55E+01
Diesel, fleavy & theoluin stuck (urbaily living) Diesel, ship (4-stroke) [MJ] Fuel, unspecified [MJ] Natural gas (>100 kW) [MJ] Natural gas [MJ]	6,10E-01 2,53E-04	1,30E-01	8,06E+01
Fuel, unspecified [MJ]  Fuel, unspecified [MJ]  Natural gas (>100 kW) [MJ]  Natural gas [MJ]	2,53E-04	0,00E+00	6,10E-01
Tuci, unspectived [MJ]   Itard coal [MJ]   Natural gas (>100 kW) [MJ]   Natural gas [MJ]		-4,14E-07	2,53E-04
Hard coal [WJ]   Natural gas (>100 kW) [MJ]   Natural gas [MJ]	7,12E+01	0,00E+00	7,12E+01
Natural gas [MJ]	1,12E+02	-5,02E+01	6,16E+01
Natural gas (MJ)	1,36E+02	-4,78E+01	8,84E+01
	1,40E+02	-4,70E+01	9,27E+01
Natural gas, recussook [MJ]	1,23E+02	-4,09E+01	8,17E+01
UII [MJ]	3,93E+02	-1,53E+02	2,40E+02
(JII, Tecasiock [MI]	6,75E+00	0,00E+00	6,75E+00
Oli, neavy tuer (ivi)	6,88E-01	-7,85E+01	-7,78E+01
Oil, light luct [w.j.]	1,26E+00	0,00E+00	1,26E+00
Fossil fuel, total IMJ at final use]	1,29E+03	-4,26E+02	8,61E+02
		00.100.0	4 300 000
Bark [M.H	4,39E+00	0,005+00	4,396+00
Renewable fuel, total [MJ at final use]	4,39E+00	0,00€+00	4,39E+00
	-1 07E-01	0.00E+00	-1,02E-01
Heat [MJ]	4 \$2E+00	0.005+00	-4.52E+00
Steam [MJ]	-3 07E-01	0.00E+00	-3,07E-01
Warm water [MJ]	10.3501.	0.00E+00	-1,02E-01

	1. PET-resin	Trp I	2. Preform production	Ттр 2	3. Bottle production	Trp 3	4. Washing & filling
Electricity [MJ]				ļ	•	-[	
Electricity, coal marginal [MJ]	2,53E+00	Ì			8,40E+00		· 9,33E+01
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total  MJ at final use	2,53E+00	0,00E+00	0,00E+00	0,00E+00	8,40E+00	0,00E+00	9,33E+01
Cost IM11	1 226.01						
Coal Gardetest IM(I)	3.400.00	}			•		
Coat, recostock [MJ]	3,495-02						
Diesel, heavy & medium truck (highway) [MJ]		7,01E-01		1,87E+00		2,34E-01	
Diesel, heavy & medium truck (rural) [MJ]							
Diesel, heavy & medium truck (urban) [MJ]							
Diesel, ship (4-stroke) [MJ]							:
Fuel, unspecified [MJ]	4,89E-06				1,62E-05		1,80E-04
Hard coat [MJ]					4,73E+01		,
Natural gas (>100 kW) [MJ]							9,69E+01
Natural gas [MJ]	5,81E+01		•		2,66E+00		
Natural gas, feedstock [MJ]	4,40E+01						
Oil [MJ]	5,60E+01				7,94E+00		
Oil, feedstock [MJ]	1,16E+02						
Oil, heavy fuel [MJ]						-	
Oil, light fuel [MJ]							
Peat [MJ]							
Fossif fuel, total MJ at final use	2,87E+02	7,01E-01	0,00E+00	1,87E+00	S,79E+01	2,34E-01	9,69E+01
Bark [M1]							
Renewable fuel, total   MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,06E+00	0,00E+00	0,00E+00
Heat [MJ]							
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total [M.J at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.2 Energy demand [per 1000 litres of beverage]: 150 cl refiltable PET bottles

	5. Packaging	<ol><li>Caps+inserts</li></ol>	Trp 4	7. PP-production	Т <del>р</del> 5	8. LDPE-production	Тъ6	y. Inserts
Electricity [MJ]	}			3,17E+00		4,20E-01		
Electricity, coal marginal [MJ]		9,10E+00					. !	
Hydro nower iMJelectricity	0,00E+00	0,00E+00	0,00E+00	1,08E+00	0,00E+00	7,23E-02	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	0,00E+00	9,10E+00	0,00E+00	4,26E+00	0,00E+00	4,92E-01	0,00E+00	0,00E+00
Coal [M.]				2,22E+00		4,39E-01		[
Coal, feedstock fMJ				1,34E-02		1,34E-03		
Diesel, heavy & medium truck (highway) [MJ]					2,69E-01	1	2,69E-02	
Diesel, heavy & medium truck (rural) [MJ]		 	3,12E-01		-			1
Diesel, heavy & medium truck (urban) [MJ]								
Diesel, ship (4-stroke) [MJ]								į
Fuel, unspecified [MJ]		1,76E-05		1		ļ		
Hard coal [MJ]								
Natural gas (>100 kW) [MJ]						-		
Natural gas [MJ]				1,21E+01		1,66E+00		
Natural gas, feedstock fMJ1				10+369'1		4,42E+00		1
OilMil				7,95E+00		5,07E-01		1
Oil, feedstock [MJ]				6,54E+01		4,53E+00		
Oil, heavy fuel [MJ]				1				
Oil, light fuel [MJ]								L
Peat [MJ]							1	
Fossil fuel, total [MJ at final use]	0,00E+00	1,76E-05	3,12E-01	1,05E+02	2,69E-01	1,16E+01	2,69E-02	0,00€+00
Bark [M]]								
Renewable fuel, total [MJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
						•	•	
Heat [M]			1		000	00.000.0	00.000	0000
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,000:+00	0,00E+00	0,000.	U,UUE+UU
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
less to the last see that	0.005+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0,00E+00	0.00E+00	0,00E+00

	10. Secondary packaging	Trp 7	11. Cardboard	Trp 8	<ol> <li>Multipack-Cardboard</li> </ol>	13. LDPE-production
Electricity [MJ]						5,15E-01
Electricity, coal marginal [MJ]			5,22E-01			
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	8,86E-02
Electricity, total [MJ at final use]	0,00E+00	0,00E+00	5,22E-01	0,00E+00	0,00E+00	6,04E-01
Coal [MJ]	7.					5,38E-01
Coal, feedstock [MJ]						1,64E-03
Diesel, heavy & medium truck (highway) [MJ]			6,53E-02	4,04E-02		
Diesel, heavy & medium truck (rural) [MJ]		2,24E-01			-	
Diesel, heavy & medium truck (urban) [MJ]			1,57E-01			
Diesel, ship (4-stroke) [MJ]			2,76E-01			
Fuel, unspecified [MJ]			1,01E-06			
llard coal [MJ]						
Natural gas (>100 kW) [MJ]			1,39E-01		-	
Natural gas [MJ]						2,03E+00
Natural gas, feedstock [MJ]						5,42E+00
Oit [MJ]						6,22E-01
Oil, feedstock [MJ]						5,56E+00
Oil, heavy fuel [MJ]			4,10E-01			
Oil, light fuel [MJ]			2,01E-03			
Peat [MJ]	-		2,21E-02			
Fossil fuel, total  MJ at final use	0,00E+00	2,24E-01	1,07E+00	4,04E-02	0,00E+00	1,42E+01
Bark [MJ]			1,65E-01			
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	1,65E-01	0,00E+00	0,00E+00	0,00E+00
						-
Heat [MJ]			-6,83E-02			
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	. 00+300'0
Warm water [MJ]	0,00E+00	0,00E+00	00+300°0	0,00E+00	0,00E+00	0,00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	-6,83E-02	0,00E+00	0,00E+00	0,00E+00

C.2 Energy demand [per 1000 litres of beverage]: 150 cl refillable PET bottles

	Trp 9	14. Multipack-LDPE	15. New crate/tray	16. Paper production	Тър 10	17. Label printing	Trp 11
Electricity [MJ]							
Electricity, coal marginal [MJ]			1,43E+00	2,45E+00		1,44E+00	
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	0,00E+00	0,00E+00	1,43E+00	2,45E+00	0,00E+00	1,44E+00	0,00E+00
	1						
Coal [MJ]				1 to 1 to 1 to 1 to 1 to 1 to 1 to 1 to			
Coal, feedstock [MJ]							1
Diesel, heavy & medium truck (highway) [MJ]	3,30E-02		:	5,34E-02	1,81E-01		
Diesel, heavy & medium truck (rural) [MJ]				6,61E-03			1,12E-01
Diesel, heavy & medium truck (urban) [MJ)		-		3,14E-01			
Diesel, ship (4-stroke) [MJ]				2,68E-02			
Fuel, unspecified [MJ]			2,76E-06	4,74E-06		2,78E-06	
Hard coal [MJ]				2,52E-02			
Natural gas (>100 kW) [MJ]							,
Natural gas [MJ]							
Natural gas, feedstock [MJ]							
Oil [MJ]							
Oil, feedstock [MJ]							
Oil, heavy fuel [MJ]				2,70E+00			
Oil, light fuel [MJ]			ļ	3,60E-02			
Peat [MJ]				5,40E-01			
Fossi fuel, total MJ at final use	3,30E-02	0,00E+00	2,76E-06	3,70E+00	1,815-01	2,78E-06	1,12E-01
DL. (KA1)				2.16E-01			
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	2,16E-01	0,00E+00	0,00E+00	0,00E+00
Heat [M]							
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	-1,99E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0'00E+00	0,00E+00	-1,35E-01	0,00E+00	0,00E+00	0,00E+00
Heat et fotal MI at final mel	0.00E+00	0.00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

	18. Glue production	Trp 12	19. Transport packaging	Trp 13	20. Planks for pallets	Ттр 14	21. Pailets
Electricity [MJ]							
Electricity, coal marginal [MJ]	1,63E-01				1,61E+00		
Hydro power [MJetectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total (MJ at final use)	1,63E-01	0,00E+00	0,00E+00	0,00E+00	1,61E+00	0,00E+00	0,00E+00
Coal [MJ]							-     
Coal, feedstock [MJ]		:			 		
Diesel, heavy & medium truck (highway) [MJ]	4,75E-02	4,05E-02			3,62E-01		
Diesel, heavy & medium truck (rural) [MJ]				6,61E-01		6,50E-01	
Diesel, heavy & medium truck (urban) [MJ]		; 			2,40E+00		
Diesel, ship (4-stroke) [MJ]					1,82E-01	<u> </u>	
Fuel, unspecified [MJ]	3,15E-07			1	3,10E-06		
Hard coal [MJ]						:	! ! !
Natural gas (>100 kW) [MJ]							
Natural gas [MJ]							1
Natural gas, feedstock [MJ]							
Oil [MJ]							
Oil, feedstock [MJ]			-				
Oil, heavy fuel [MJ]							
Oil, light fuel (MJ)					8,09E-01		
Peat [MJ]							
Fossil fuel, total [MJ at final use]	4,75E-02	4,05E-02	0,00E+00	6,61E-01	3,75E+00	6,50E-01	0,00E+00
Bark [MJ]					4,90E+00		
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	4,90E+00	0,00E+00	0,00E+00
9.							
Heat [MJ]							
Steam [MJ]	0,001;+00	0.00E+00	00+:100'0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [M]	0.001 (00.0	0.0015+00	0.0015+00	0.00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total (MJ at final use)	0,00F+110	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.2 Energy demand [per 1000 litres of beverage]: 150 cl refillable PET bottles

	22. LDPE-production	Trp 15	23. Plastic figature	Тւթ 16	24. Grinding	Trp 17	25. Baling	26. Recycling
Electricity [MJ]	1,75E-01							
Electricity, coal marginal [MJ]	:				1,12E-01		1,59E-01	9,89E-01
Hydro power [MJelectricity]	3,01E-02	0,00€+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	2,05E-01	0,00E+00	0,00E+00	0'00E+00	1,12E-01	0,00E+00	1,59E-01	9,89E-01
Coal [M1]	1,83E-01							
Coal, feedstock [MJ]	5,57E-04	:						
Diesel, heavy & medium truck (highway) [MJ]		1,12E-02		6,03E-02		1,15E+00		
Diesel, heavy & medium truck (rural) [MJ]								
Diesel, heavy & medium truck (urban) [MJ]								
Dieset, ship (4-stroke) [MJ]			•					
Fuel, unspecified [MJ]					2,16E-07		3,07E-07	1,91E-06
Hard coal [MJ]								
Natural gas (>100 kW) [MJ]						-		2,76E+00
Natural gas [MJ]	6,89E-01							
Natural gas, feedstock [MJ]	1,84E+00			1				
Oil [MJ]	2,11E-01			:				
Oil, feedstock [MJ]	1,89E+00							
Oil, heavy fuel [MJ]								
Oit, light fuel [MJ]								
Peat [MJ]								
Fossil suel, total  MJ at final use	4,81E+00	1,12E-02	0,00E+00	6,03E-02	2,16E-07	1,15E+00	3,07E-07	2,76E+00
3ark [MJ]								
Renewable fuel, total [MJ at final use]	0,005+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
							-	
Heat [MJ]				:	,			İ
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,0000
Warm water [MJ]	0,00E+00	0,00E+00	0,005+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

	27. New product	28. PET-production (avoided)	29. Recycling (avoided)	30. Other product	31. PET-landfill
Electricity [MJ]		-3,32E+00			
Electricity, coat marginal [MJ]			-4,94E-01		. 8,59E-04
Hydro power [MJelectricity]	0,00E+00	-6,75E-01	0,00E+00	0,00E+00	0,00E+00
Etectricity, total MJ at final use	0,00E+00	-4,00E+00	-4,94E-01	0,00E+00	8,59E-04
Coal [MJ]		-4,77E+00			
Coal, feedstock [MJ]		-1,23E-02	The second secon		
Diesel, heavy & medium truck (highway) [MJ]					
Diesel, heavy & medium truck (rural) [MJ]					
Diesel, heavy & medium truck (urban) [MJ]					4,29E-02
Diesel, ship (4-stroke) [MJ]					
Fuct, unspecified [MJ]			-9,54E-07		1,66E-09
Hard coal [MJ]					
Natural gas (>100 kW) [MJ]			-1,38E+00		
Natural gas [MJ]		-2,04E+01			
Natural gas, feedstock [MJ]		-1,55E+01			
Oil [MJ]		-1,97E+01			
Oil, feedstock [MJ]		-4,07E+01			
Oit, heavy fuel [MJ]					
Oit, light fuel [MJ]					
Peat [MJ]					
Fossil fuel, total [MJ at final use]	0,00E+00	-1,01E+02	-1,38E+00	0,00E+00	4,29E-02
Bark [MJ]				A	
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat [MJ]					
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,0010	0.00E+00

C.2 Energy demand [per 1000 litres of beverage]: 150 cl refillable PET bottles

	Trp 18	32. Paper incineration	Тр 19	33. Wood incineration	Тгр 20	34. PP-recycling	35. New product
Electricity [MJ]							
Electricity, coal marginal [MJ]		9,51E-02		5,50E-01		2,78E+00	,
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	00+300°0	0,00E+00
Electricity, total [MJ at final use]	0,00E+00	9,51E-02	0,00E+00	5,50E-01	0,00E+00	2,78E+00	0,00E+00
Coal [MJ]							
Coal, feedstock [MJ]							
Diesel, heavy & medium truck (highway) [MJ]							
Diesel, heavy & medium truck (rural) [MJ]	2,24E-02		1,30E-01				
Diesel, heavy & medium truck (urban) [MJ]							
Diesel, ship (4-stroke) [MJ]							
Fuel, unspecified [MJ]		1,84E-07		1,06E-06		5,36E-06	
Hard coal [MJ]							
Natural gas (>100 kW) [MJ]					. :		
Natural gas [MJ]							
Natural gas, feedstock [MJ]							
Oil [MJ]							
Oil, feedstock [MJ]							
Oil, heavy fuel [MJ]							
Oil, light fuel [MJ]							
Peat [MJ]							
Fossil fuel, total MJ at final use	2,24E-02	1,84E-07	1,30E-01	1,06E-06	0,00E+00	5,36E-06	0,00E+00
, mark 100							
Bark [MJ]							
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat [MJ]							
Steam [MJ]	0,00E+00	0,00€+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat etc., total MJ at final usel	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.2 Energy demand [per 1000 litres of beverage]: 150 cl refillable PET bottles

	36. PP-production (avoided)	37. PP-recycling (avoided)	38. Other products	39. PP-landfill
Electricity [MJ]	-1,48E+00		-	
Electricity, coal marginal [MJ]		-1,39E+00		4,36E.04
Hydro power [MJelectricity]	-5,04E-01	0,00E+00	0,00E+00	0,00E+00
Efectricity, total [MJ at final use]	-1,98E+00	-1,39E+00	0,00E+00	4,36E-04
		7,10 84.4.		
Coal [MJ]	-1,03E+00			
Coal, feedstock [MJ]	-6,23E-03			
Diesel, heavy & medium truck (highway) [MJ]				
Diesel, heavy & medium truck (rural) [M1]		f		
Diesel, heavy & medium truck (urban) [MJ]				2,18E-02
Diesel, ship (4-stroke) [MJ]		1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Fuel, unspecified [MJ]		-2,68E-06		8,41E-10
Hard coal [MJ]				
Natural gas (>100 kW) [MJ]				
Natural gas [MJ]	-5,64E+00	3 3		
Natural gas, feedstock [MJ]	-7,88E+00		,	
Оіі (МЛ)	-3,70E+00			
Oil, feedstock [MJ]	-3,05E+01		1	
Oil, heavy fuel [MJ]				
Oil, light fuel [MJ]				
Peat [MJ]				[
Fossil fuel, total  MJ at final use	-4,87E+01	-2,68E-06	0,00E+00	2,18E-02
Bark [MJ]				
Renewable fuel, total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Heat [MJ]				
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0.00E+00	0,00E+00
Heat etc., total [MJ at final use]	0,00E+00	0,00E+00	0,00E+00	0,00E+00

C.2 Energy demand (per 1000 litres of beverage): 150 cl refiliable PET bottles

	Trp 21 (Distribution of beverage)	40. Retailers	Trp 22 (Return)	Trp 23	41. Use (refrigeration)
Electricity [MJ]					
Electricity, coal marginal [MJ]					4,39E-04
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total [MJ at final use]	0,005+00	0,00E+00	0,00E+00	0,00E+00	1,39E-04
Coal [MJ]					
Coal, feedstock [MJ]					
Diesel, heavy & medium truck (highway) [MJ]	8,90E+01				
Diesel, heavy & medium truck (rural) [MJ]	9,06E+01				
Diesel, heavy & medium truck (urban) [MJ]	7,591:+01				
Diesel, ship (4-stroke) [MJ]					
				:	2,68E-10
Hard coal [MJ]					
Natural gas (>100 kW) [MJ]					
Natural gas [MJ]					
Natural gas, feedstock [MJ]					
Oil [MJ]					
Oil, feedstock [MJ]					
Oil, heavy fuel [MJ]					
Fossil fuel, total (MJ at final use)	2,56E+02	0,00E+00	0,005+00	0,00E+00	2,68E-10
Bark [MJ]					
Renewable fuel, total JMJ at final use	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
lleat [M]]					
Steam [MJ]	0,00E+00	0,0000	0,00E+00	0,00E+00	0,00E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,000:+00
Heat etc., total  MJ at final use.	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00

	Тт 24	Trp 25	42. Waste management	43. PP-incineration	44 PFT-incineration	45 PF-incineration
Electricity [MJ]		-	0			TO THE HIND
Electricity, coal marginal [MJ]				3,52E-02	1.85E-01	· 3.58E-02
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00	0.00E+00
Electricity, total  MJ at final use	0,00E+00	0,00E+00	0,00E+00	3,52E-02	1,85E-01	3.58E-02
Coal [MJ]						
Coal, feedstock [MJ]					F	
Diesel, heavy & medium truck (highway) [MJ]					•	
Diesel, heavy & medium truck (rural) [MJ]		6,68E-02				
Diesel, heavy & medium truck (urban) [MJ]						!
Diesel, ship (4-stroke) [MJ]		ļ	;			BC AT
Fuel, unspecified [MJ]				6.79E-08	3.56E-07	6 90F-08
Hard coal [MJ]						
Natural gas (>100 kW) [MJ]						
Natural gas [MJ]						
Natural gas, feedstock [MJ]						
Oii [MJ]						
Oil, feedstock [MJ]						
Oil, heavy fuel [MJ]						
Oil, light fuel [MJ]						
Peat [MJ]	!					
Fossil fucl, total JMJ at final use]	0,00E+00	6,68E-02	0,00E+00	6,79E-08	3,56E-07	6,90E-08
7,740						
Bark [MJ]						
Renewable fuel, total   MJ at final use	0,06E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
7.71.71						
Heat [MJ]						
Steam [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	· 000E+00
Warm water [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0.00E+00
Heat etc., total IMJ at final use!	0,00E+00	0.00E+00	0.00E+00	0.00E+00	0.00%+00	0.001

C.2 Energy demand [per 1000 litres of beverage]: 150 cl refillable PET bottles

	46. Cardboard incineration	47. Energy use	48. Alt. energy production	49. Energy use	50. Alt. energy production
[Slectricity [MJ]					
Electricity, coal marginal [MJ]	2,81E-02		-2,04E+00		,2,51E+00
Hydro power [MJelectricity]	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Electricity, total  MJ at final use	2,81E-02	0,00E+00	-2,04E+00	0,00E+00	-2,51E+00
					!
Coal [M]					
Coal, feedstock [MJ]					
Diesel, heavy & medium truck (highway) [MJ]					
Diesel, heavy & medium truck (rural) [MJ]					
Dieset, heavy & medium truck (urban) [MJ]					
Diesel, ship (4-stroke) [MJ]					
Fuel, unspecified [MJ]	5,43E-08		-3,93E-06		-4,84E-06
Hard coal [MJ]					
Natural gas (>100 kW) [MJ]			-1,82E+01		-2,24E+01
Natural gas [MJ]					
Natural gas, feedstock [MJ]					
Oil [MJ]					
Oil, feedstock [MJ]					
Oil, heavy fuel [MJ]			and the state of t		
Oil, light fuel [MJ]			-2,73E+01		-3,37E+01
Peat [MJ]					
Fossil fuel, total [MJ at final use]	5,43E-08	0,00E+00	-4,56E+01	0,00E+00	-5,61E+01
Bark [MJ]			00.000	00.1100	60.000
Renewable fuel, total [MJ at final use]	0,00E+00	U,UGE+UU	0,00 E+00	0,00 E+00	0,00E.+U0
Heat [MJ]					
Steam [MJ]	00010000	0.00E+00	0,000 +00	0,00E+00	0,00E+00
Warm water [MJ]	OCH)E+00	0.001:+00	0.00E+00	0,00E+00	0,00E+00
Heat of total MI at final ace	0.00E+00	0.00E.+00	0,00E+00	0,00E+00	0,00E+00

	Packaging system	Effects on other life cycles	Total
Electricity [MJ]	4,28E+00	-4,80E+00	-5,19E-01
Electricity, coal marginal [MJ]	1,22E+02	-2,22E+00	· 1,19E+02
Hydro power [MJelectricity]	1,28E+00	-1,18E+00	9,60E-02
Electricity, total [MJ at final use]	1,27E+02	-8,20E+00 '	1,19E+02
Coal (MJ)	1,69E+01	-5,81E+00	1,11E+01
Coa, recastock [MJ]	5,18E-02	-1,85E-02	3,33E-02
Diesel, heavy & medium truck (highway) [M.]	9,30E+01	1,15E+00	9,41E+01
Diesel, heavy & medium truck (rural) [MJ]	9,28E+01	0,00E+00	9,28E+01
Diesel, heavy & medium truck (urban) [MJ]	7,88E+01	6,47E-02	7,89E+01
Diesel, ship (4-stroke) [MJ]	4,85E-01	0,00E+00	4,85E-01
Fuel, unspecified [MJ]	2,35E-04	-4,28E-06	2,31E-04
Hard coal [MJ]	4,73E+01	0,00E+00	4,73E+01
Natural gas (>100 kW) [MJ]	9,71E+01	,-3,93E+01	5,78E+01
Natural gas [MJ]	7,72E+0I	-2,61E+01	5,12E+01
Natural gas, feedstock [MJ]	7,26E+01	-2,34E+01	4,93E+01
Oil [MJ]	7,32E+01	-2,34E+01	4,98E+01
Oil, feedstock [MJ]	1,93E+02	-7,11E+01	1,22E+02
Oil, heavy fuel [MJ]	3,11E+00	0,00E+00	3,11E+00
Oil, light fuel [MJ]	8,47E-01	-6,10E+01	-6,02E+01
Peat [MJ]	5,62E-01	0,00E+00	5,62E-01
Fossif fuel, total [MJ at final use]	8,47E+02	-2,49E+02	5,98E+02
Bark [MJ]	5,28E+00	0,00E+00	5,28E+00
Renewable fuel, total [MJ at final use]	5,28E+00	0,00E+00	5,28E+00
			-
Iteat [MJ]	-6,83E-02	0,00E+00	-6,83E-02
Steam [MJ]	-1,99E+00	0,00E+00	-1,99E+00
Warm water [MJ]	-1,35E-01	0,00E+00	-1,35E-01
Heat etc., total [MJ at final use]	-6,83E-02	0,00E+00	-6.83E-02

					_
				,	
			,		
	•				
•	-	·			
		•			

diventary results per 1000 litres	I. P.E.T-resio		<ol><li>Preform production</li></ol>	Tm2	3. Bottle production	Tro 3	4. Washing & filling	S. Packapine
CO2	1,31E+04	8,83E+01		2,36E+02	1.13E+04	2.94E+01	2.41E+04	
CO2 relative	%56'91	0,11%	0,00%	0.30%	14.62%	0.04%	78.1.6	2000
502	1,33E+02	9,87E-02	1	2,63E-01	9,40E+01	3.29E-02	2.87E+01	
SO2 relative	48,13%	0,04%	%00°0	0,10%	34,13%	0.01%	10.42%	%000
NOx	I,08E+02	8,416-01	 	2,24E+00	3,61E+01	2,80E-01	5,25E+01	
NOx relative	24,83%	0,19%	%00'0	0,51%	8,28%	0,06%	12.05%	0000
S;				1				
NMVOC	ļ ļ	2,15E-01	::	\$,73E-01	-	7,176-02	1.905-01	
NMVOC, diesel engines	2.69E-02	8,54E-02		2,28E-01	8.92E-02	2 85E-02	\$ 256-01	
NMVOC, el-coal	1,77E-02				5.86E-02		3.45E-01	
NMVOC, natural gas combustion							2000	
NMVOC, oil combustion					•			
NMVOC, petrol engines	3,44E-12				1.14E-11		6.70F-11	
	8,54E-03				2.83E-02	1	1.67E-01	
	-	3,00E-01	0,00E+00	10-310'8	1,76E-01	1,006-01	1,23E+00	0.00E+00
Total NMVOC relative	%40'0	0,41%	%00.0	%60°I	0,24%	0.14%	1,67%	%000
VOC:s								ļ
110	2,10E+02	ļ			6,99E+00		1.03E+00	
VOC							 	;
VOC, coal combustion	4,61E-04		7 77 62 12		1,53E-03		8,99E-03	
V(X), diesel engines	1,27E-02				4,22E-02		2,48E-01	
VOC, natural gas combustion					1,19E-10		7,01E-10	
Total VOC		0,00E+00	0,00E+00	0,00E+00	7,04E+00	0,00E+00	1,28€+00	00+H00'0
Total VOC relative	110,78%	%00'0	%0000	%00'0	3,71%	0.00%	0,68%	%00°0
"Other specified hydrocarbons"								
Acetaldehyde							1.12E-04	
Acetylene		•						
Aidelydes	1,15E-05				3.82E-05		2.25F-04	
Alkanes			- I i i i i i i i i i i i i i i i i i i					
Alkenes								
Aromates (C9-C10)	1,69E-04				5,59E-04		3.29E-03	
Butane							7,81E-02	
C) 14	4,58E+00	1,11E-01		2,96E-01	1,52E+01	3,70E-02	8.97E+01	
Ethane			7	,				
Ethene								
Formaldehyde					**************************************		1,12E-02	
PAH	2,31E-08				7,65E-08		1,12E-03	
Penlane							1,34E-01	
Propane							2,23E-02	
Propene								
Xylene								
Total "other"	4	1,116-01	0,000 +000	2,96E-01	1,52E+01	3,70E-02	8,99E+01	0,00E+00
Fotal "other" relative	1,88%	%50'0	0,00%	0,12%	6,24%	0,02%	36,97%	%00'0

D.1 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

trivening results per 1000 lifes	D. C. aps+inserts		7. PP.nroduction	T. P.				
C02	6,27E+03	7,81E+01	4.39E+03	6 715+01	4 DOELOS	1rp6	9. Inserts	10. Secondary packaging
CO2 relative	8.11%	%010	\$ 68%	0.000	4,295.102	0,738+00		
502		0.215.03	#/00°C	0,09%	0,63%	%10,0	0.00%	%00'0
to the total of th		20-31/10	4,395,+01	7,51E-02	3,59E+00	7,516-03		
NO.		0,0,1%	15.94%	0,03%	1,30%	%00'0	%000	%000
	_	7,42E-01	3,99E+01	6,40E-01	4,79E+00	6.40E-02		
NOx relative	3,82%	0,17%	6,16%	0,15%	1,10%	%100	0.00%	70000
NMVDC:s							1	0,00,0
NMVOC		1,906-01		1.64E-01		KAE 03		
NMVOC, diesel engines	1,92E-01	7,54E-02		6 50E-07		70-740		
NMVOC, ef-coal	1,26E-01		•	20-20-0		0,305-03		
NMVOC, natural gas combustion								
NMVOC, oil combustion	1			 				
NMVOC, petrol engines	2,45E-11			!				
NMVOC, power plants	6,08E-02			-				
i	3,79E-01	2,65E-01	0.00E+00	) 29E-01	0.0051.00	1 201 02	00 000	
Total NMVOC relative	0.52%	0,36%	0.00%	0.31%	A Anex	2,295-02	0,00E+00	0,00E+00
VOC:s					8/00 <sup>1</sup> 0	0,0370	0,00%	0,00%
HC	3,75E-01		\$.19F+01		00-200			
VOC					6,30ETUV			
VOC, coal combustion	3,28E-03							
VOC, diesel engines	9,06E-02			-			-	1
nbustion	2,56E-10							
Total VOC	4,69E-01	0,00E+00	5,19E+01	0,00E+00	8.38F+00	0.005+00	0.005.00	00.1000
Total VOC relative	0,25%	0,00%	27,40%	0.00%	4 43%	0.00%	0.000	O,00E+00
"Other specified hydrocarbons"						0, 2000	0,00,0	o'nor.
Acetaldchyde	     							
Acetylene			ļ					1
Aldehydes	8,20E-05							
Alkanes								
Alkenes						ļ		
Aromates (C9-C10)	1,20E-03							
Butane								
CHA	3,26E+01	9,81E-02		8 46F-02		0 440 01		
Ethane			, ,			0,400,0		
Ethene								
Formaldehyde								
PAII	1,64E-07							
Pentane						1		
Propane	i						1	
Propene								
Xylene							ļ	
Total Tother	3,26E+0f	9,81E-02	0,00E+00	8,46E-02	0.005+00	8 46F-01	0.005+00	0 000
Total "other" relative	13 3/04/	78800	0.000	1000		200	O'COTT OO	0,000,00

INVERTORY PERMITS PER TOUGHTES	_ - ct	II. Cardboard	Trp 8	12. Multipack-Cardboard	13. LDPE-production	Tro	14. Mulcinack-LDPE
CO2	2,30E+01	3,17E+02	5,05E+00		3,20E+02	4.31E+00	
CO2 relative		0,41%	0,01%	%00'0	0.41%	%100	%000
502	2,56E-02	6,58E-01	5,64E-03		2.30E+00	4.81E-03	
SO2 relative	L_	0,24%	%00'0	%00'0	0.83%	%00.0	%00.0
NOx	2,18E-01	1,61E+00	4,81E-02		3,07E+00	4.10E-02	
NOx relative	e 0,05%	0,37%	%10'0	%00.0	0 70%	%100	%00 0
NMVOC3							
NMVOC	5,59E-02	1,536-01	1,23E-02			1.05E-02	
NMVOC, diesel engines	2,22E-02	7,51E-02	4,88E-03			4.16E-03	
NMVOC, el-coal	•	3,62E-03					
NMVOC, natural gas combustion							
NMVOC, oil combustion		1,41E-01					
NMVOC, petrol engines		7,02E-13					!
		1,7SE-03					
		3,74E-01	1,72E-02	0,00E+00	0,00E+00	1,47E-02	0,00E+00
Fotal NAVOC relative	%11'0	0,51%	0,02%	0.00%	%00'0	0,02%	0,000
20	1						
HC		1,08E-02			5,37E+00		
VOC							
VOC, coal combustion		9,43E-05			111111111111111111111111111111111111111		
VCC, diesel engines		2,60E-03				  -	
VOC, natural gas combustion	•	7,35E-12					
Tatal VOC		1,35E-02	0,00E+00	0,00E+00	5,37E+00	0,00E+00	0,00E+00
Total VOC relative	%00'0	%100	%00.0	9600'0	2,83%	%0000	%000
"Other specified hydrocarbons"							
Acetaldehyde							
Acetylene				:			
Aldehydes		2,35E-06					
Alkanes							
Alkenes							
Aronales (C9-C10)		3,45E-05					
Butane							
CHA	2,89E-02	1,09E+00	6,35E-03			5,42E-03	
Filiane		ı					-
Hiere							
Formaldeliyde					7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		
РАН		4,72E-09					
Pentane							
Рторапе							
Рюрепе							
Xylene							
	1	1,09E+00	6,35E-03	0,00E+00	0,00E+00	5,42E-03	0,00E+00
Total "other" relative	%10,0	0,45%	2,000	%00*0	%00'0	0,00%	%00'0

D.1 Inventory results for important air emissions [per 1800 litres of beverage]: 50 cl refillable PET bottles

Inventory results per 1000 litres	15. New crate/tray	16. Paper preduction	Trp 10	17. Label printing	II da I	18. Glue production	<u>1</u>
٠	3,52E+02	2,03E+03	3,45E+01	7,56E+02	2,14E+01	8,28E+01	6,75E+00
CO2 relative	0,46%	2,63%	0,04%	%86'0	0,03%	0,11%	%10'0
502	5,87E-01	4,74E+00	3,85E-02	1,26E+00	2,38E-02	1,34E-01	7,53E-03
SO2 relative	0,21%	1,72%	%10'0	0,46%	%10'0	%\$0'0	0,00%
NON	9,36E-01	8,15E+00	3,28E-01	2,01E+00	2,03E-01	2,74E-01	6,42E-02
NOx relative	0,21%	1,87%	0,08%	0,46%	%50'0	%90'0	%10'0
NMVOC:s							
NMVOC		2,03E-01	8,39E-02		5,20E-02	1,93E-02	1,64E-02
NMVOC, diesel engines	1,08E-02	1,75E-01	3,33E-02	2,31E-02	2,06E-02	9,94E-03	6,52E-03
NMVOC, el-coal	7,07E-03	2,59E-02		1,52E-02		1,50E-03	
NMVOC, natural gas combustion							
NMVOC, oil combustion		1,42E+00					
NMVOC, petrol engines	1,37E-12	5,04E-12		2,95E-12		2,92E-13	
NMVOC, power plants	3,41E-03	1,25E-02		7,33E-03		7,27E-04	
Total NMVOC	2,13E-02	1,83E+00	1,17E-01	4,56E-02	7,26E-02	3,15E-02	2,29E-02
Total NMVOC relative	0,03%	2,50%	0,16%	%90'0	0,10%	0,04%	0,03%
VOC:s							!
нс	2,10E-02	1,736-02		4,52E-02		4,486-03	
300				1,14E+00			
VOC, coal combustion	1,84E-04	6,78E-04		3,96E-04		3,92E-05	
VOC, diesel engines	5,09E-03	1,87E-02		1,096-02		1,08E-03	
_	1,44E-11	5,28E-11		3,09E-11		3,06E-12	
Total VOC		9,67E-02	0,00E+00	1,19E+00	0,00E+00	5,60E-03	0,00E+00
Total VOC relative	0,01%	0,05%	0,00%	0,63%	%00'0	0,00%	0,00%
"Other specified hydrocarbons"							
Acetaldehyde							
Acetylene							
Aldehydes	4,60E-06	1,69E-05		90-368'6		9,79E-07	
Alkanes		3,68E-03					
Alkenes							
Aromates (C9-C10)	6,74E-05	1,17E-03		1,45E-04		1,43E-05	
Bulane							
CH	1,83E+00	7,56E+00	4,34E-02	3,93E+00	2,68E-02	3,99E-01	8,48E-03
Ethane							
Etherie							
Fonnaldehyde		2,76E-03					
РАН	9,22E-09	3,10E-06		1,98E-08		1,96.5-09	
Pentane							
Propare		1,84E-04					
Ргорепе							
Xylene							
. Total Tother	1,83E+00	7,56E+00	4,34E-02	3,93E+00	2,68E-02	3,99E-01	8,48E-03
Total "other" relative	0,75%	3,11%	0.02%	1,62%	%10°0	0,16%	7000

# D.1 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

	and an additional and a second	2	STATE OF LANKS IN DAILERS	7 0.1	21. Pallets	22 I DPE-nondection	M Mark	All Diseases to
		4,13E+01	5,12E+02	4.06E+01		4 175±01	C1 d11	23. Funsion ligature
CO2 relative	%00'0	0.05%	%99'0	0.05%	9000%	2,175401	0,300.0	7000
502		4,61E-02	7.815-01	4 STE 02	2005	0,0,0	0,00%	%00'0
SO2 relative	0,00%	0,02%	0.28%	7000	0.000	3,725-01	7,78E-04	
NOx		3.93E-01	3 175+00	3 945 01	Man'n	0,14%	%00°n	%00°0
NOx relative	%00.0	0.00%	20.70.00	3,000-01		4,96E-01	6,63E-03	
 			0,1274	0,09%	%00°0	0,11%	0,00,0	0,00%
NMVOC		10.15-01	\$ 71E.01	1000				<u>.</u>
NMVOC, diesel engines		CO-300 F	1436 03	7,000-02			1,70£-03	
NMVOC, el-coal		2000	2,425-01	3,925-02			6,73E-04	
NMVOC, natural gas combustion			2,200-03	ŀ				
NMVOC, oil combustion								
NM VOC, petrol engines			1 08E-12	!		,		]
			2 69E-03	 				
Total NMVOC	0,00E+00	1,41E-01	9.21E-01	1 38F-01	0.005400	00000	10.1	
Total NMVOC relative	%0000	%610	792	7907.0	O'OUET UN	U,WE+W	60-31/6-03	0,00E+00
VOC:s					0,000,0	•	%00'0	%00'0
110			1.32E+00			10 10/0		
00v						0,086-01	1	
VOC, coal combustion			1.45F-04					!
VOC, diesel engines			4.00E-03					
nbustion		-	1.135-11				!	
Total VOC	0,001;+00	0,00E+00	1,32E+00	0.00E+00	0.005+00	8 48 501	00.500	200.0
Total VOC relative	0,00%	%00'0	0.70%	0.00%	0,000	10-100's	V, WE + UN	n'nnE+00
"Other specified hydrocarbons"				, Co. Co.	a. mina	0,40%	%00°n	%00'0
Acetaldehyde	700							
Acetylene			2 425.05					
Aldehydes			3.635.06					ļ
Alkanes		!	6 03E-04			,	i	
Alkenes		i	4 825.05					
Aromates (C9-C10)			1018-04					
Butane								
CIM		5.20E-02	1.745+00	\$ 105.03				-
Ethane			4.82E-05	201011			8,70E-U4	1
Ethene			1.21E-04					1
Formaldehyde			1.45E-05				1	
PAII		-	2 84E-07					3
Pentazie				i				,
Propane			7.24E-05					
Propene		ļ	4 82E-05					
Xylene		l						
. Total "other"	0,00E+00	5,20E-02	1,74E+00	5.10E-02	0.00E+00	00000	0 376 0	200.00

D.1 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

ventory results per 1000 litres	<u>e</u>	24. Crinding	71 04.1	25. Baling	26. Recycling	27. New product	25. P.E. I sproduction (avoided)	The section of the se
003	· 5,37E+00	2,76E+01	1,46E+02	5,55E+01	6,05E+02		-4,32E+03	-3,02E+02
CO2 relative	%10'0	%\$0'0	0,19%	0,07%	0.78%	%00`0	%65*5+	%6£'0-
502	6,00E-03	4,59E-02	1,63E-01	9,25E-02	5,78E-01		<b>4,63E+0</b> 1	-2,89E-01
SO2 relative	%00'0	0,02%	%90'0	0,03%	0,21%	%00'0	-16,82%	%01'0-
NOX	5,11E-02	7,32E-02	1,396+00	1,47E-01	1,186+00		-3,74E+01	1 -5,88E-01
NOx relative	<b>%</b> 10'0	0,02%	0,32%	0,03%	0,27%	%00`0	-8,59%	-0,13%
NMVOCs								
NMVOC	1,31E-02		3,55E-01		7,09E-03			-3,54E-03
NMVOC, diesel engines	5,19E-03	8,42E-04	1,416-01	1,70E-03	1,05E-02		-	-5,27E-03
NMVOC, el-coal		5,53E-04		1,11E-03	6,93E-03			-3,47E-03
NMVOC, natural gas combustion								
AVOC, oil combustion			•				•	
AVOC, petrol engines		1,07E-13		2,166-13	1,35E-12			-6,73E-13
NMVOC, power plants		2,67E-04		5,38E-04	3,35E-03			-1,67E-03
Total NMVOC	1,83E-02	1,66E-03	4,96E-01	3,35E-03	2,79E-02	0,00E+00	0,00E+00	-1,40E-02
Total NMVOC relative	0,02%	%00`0	%89'0	%00'0	0,04%	%00.0	9,000	-0,02%
VÖC:s	<u> </u>							
IIC	,	1,65E-03		3,31E-03	2,06E-02		-7,41E+01	-1,03E-02
VOC.								
VOC, coal combastion		1,44E-05		2,91E-05	1,81E-04			-9,04E-05
VOC, diesel engines	•	3,98E-04		8,02E-04	4,99E-03			-2,49E-03
VOC, natural gas combustion		1,12E-12		2,27E-12	1,41E-11			-7,04E-12
Total VOC	0,00E+00	2,06E-03	0,00E+00	4,14E-03	2,58E-02	0,00E+00	-7,41E+01	-1,29E-02
Total VOC relative	0,00%	%00`0	0,00%	%00'0	%10'0	0,00%	-39,14%	%10°0-
"Other specified hydrocarbons"								
Acetaldeliyde					8,53E-02			4,26E-02
Acetylene			- !					
Aldeliydes		3,60E-07		7,25E-07	4,51E-06			-2,26E-06
Alkanes								
Alkenes								
Aromates (C9-C10)		5,27E-06		1,06E-05	6,60E-05			-3,30E-05
Butane					2,92E-03			-1,46E-03
CIM	6,76E-03	1,43E-01	1.836-01	2,88E-01	1,81E+00			-9,05E-01
Ethane								
Ethene								******
Formaldehyde					4,17E-04			-2,091:-04
РАН		7,22E-10		1,45E-09	4,17E-05			-2,09E-05
Penlane					5,00E-03			-2,50E-03
Propane					8,34E-04			4,17E-04
Propene								
Xylene				# i			- L- C- C- C- C- C- C- C- C- C- C- C- C- C-	
Total "other"	6,76E-03	1,436-01	1,835-01	2,88E-01	1,90E+00	0,00E+00	0,00E+00	-3,52E-01
Antidalan Randton Inter	7900 0	%900	%800	0.12%	0.78%	%0000	%00°0	% ~

Inventory results per 1909 litres	30. Other product	31. PET-landfill	T-1-18	32. Paper incineration	Trp 19	33. Wood incineration	Trp 20	34. PP-recycling
		4,84E+01	4,23E+00	4,94E+01	8,13E+00	9,51E+01		1,92E+03
CO2 relative	%0000	%90'0	%10'0	%90'0	%10'0	0,12%	0,00%	2,48%
502		6,57E-03	4,72E-03	8,24E-02	9,07E-03	1,58E-01		3,21E+00
SO2 relative	%000'0	0,00%	%00'0	0,03%	%000	7490'0	%00'0	%91'I
NOx		5,25E-02	4,02E-02	1,565+00	7,73E-02	3,00E+00		5,12E+00
NOx relative	%00'0	%100	%10'0	0,36%	0,02%	%69'0	9,0000	1,17%
NMVOC:s								
KMVCC		1,32E-02	1,03E-02		1,98E-02			
NMVOC, diesel engines		1,106-02	4,08E-03	1,51E-03	7,85E-03	2,916-03		5,88E-02
NMVOC, el-coal		6,02E-06		9,92E-04		1,916-03		3,87E-02
NMVOC, natural gas combustion				<b>!</b>				
NMVOC, oil combustion				<b>1</b>				
NMVOC, petrol engines		1,17E-15		1,936-13		3,716-13		7,51E-12
NMVOC, power plants		2,91E-06		4,79E-04		9,22E-04		1,87E-02
	0,00E+00	2.42E-02	1,44E-02	2,98E-03	2,77E-02	5,74E-03	0,00E+00	1,16E-01
Total NMVOC relative	%00°0	0,03%	0,02%	%0000	0,04%	%10°0	0,000	0,16%
VOCis								
HC		1,795-05		2,95E-03		5,68E-03		10-3511
NOC								
e c		1,57E-07		2,59E-05		4,98E-05		1,01E-03
VOC, diesel engines		4,33E-06		7,14E-04		1,37E-03		2,78E-02
VCC, natural gas combustion		1,22E-14		2,02E-12		3,885-12		7,86E-11
Total VOC	0,00E+00	2,24E-05	0,00E+00	3,69E-03	0,00E+00	7,10E-03	0,00E+00	1,44E-01
Total VOC relative	0,00%	%0000	%00'0	%00'0	%00'0	%00'0	%00`0	%80*0
"Other specified hydrocarbons"								
Acetaldehyde								
Acetylene								
Aldehydes		3,92E-09		6,46E-07		1,24E-06		2,52E-05
Alkanes								
Alkenes								
Aromates (C9-C10)		5,73E-08		9,45E-06		1,825-05		3,68E-04
Butane								
CHA	-	1,48E+01	5,31E-03	2,57E-01	1,02E-02	4,94E-01		1,00E+01
Ethane								
Ethene								
Formaldeliyde								
PAH		7,85E-12		1,29E-09		2,49E-09		5,04E-08 ·
Pentane		,						
Propane								
Propene								
Xylene	- - !							
Total "other"	0,00E+00	1,48E+01	5,31E-03	2,57E-01	1,02E-02	4,94E-01	0,00E+00	1,00E+01
Total "other" relative	%00'0	6,10%	%00'0	%11%	%00'0	0,20%	000%	4.11%

D.1 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

laveatory results per 1000 litres	35. New product	36. PP-preduction (avoided)	37. PP-recycling (avoided)	38. Other products	39, PP-landfill
COD		-2,05E103	-9,62E+02		5,06E+01
CO2 relative	%00'0	-2,65%	-1,24%	%00'0	%400
202		-2,05E+01	-1,60E+00		6,62E-03
SO2 relative	0,00%	-7.45%	-0,58%	%000	%00'0
		-1,87E+01	-2,56E+00		5,29E-02
NOx relative	0,00%	-4,28%	%65'0-	%0000	%10'0
NMVOCs					
					1,336-02
engines			-2,94E-02		1,116-02
NMVOC, el-coal			-1,93E-02		6,06E-06
NMVOC, natural gas combustion					
NMVOC, oil combustion					
NMVOC, petrol engines			-3,75E-12		1,18E-15
			-9,336-03		2,93E-06
	0,00E+00	00'00E+00	-5,80E-02	0,00E+00	2,44E-02
Total NMVOC relative	%00'0	%00'0	%80°0-	0,00%	0,03%
HC.		-2,43E+01	-5,75E-02	ļ	1,80E-05
VOC					!
VOC, coal combustion			-5,04E-04		1,586-07
VOC, diesel engines			-1,39E-02		4,365-06
VCX, natural gas combustion			-3,93E-11		1,23E-14
Total VOC	0,00E+00	-2,43E+01	-7,19E-02	0,00E+00	2,25E-05
Total VOC relative	0,00%	-12,81%	-0,04%	0,00%	%00'0
"Other specified hydrocarbons"					
Acetaldehyde					
Acetylene					
			-1,26E-05		3,95E-09
Alkanes					
Alkenes					
Aromates (C9-C10)	:		-1,84E-04		5,77E-08
Butane					
CH4			-5,00E+00		4,85E+01
Ethane					
Ethene					
Formaldehyde					
PASI	•	:	-2,52E-08		7,90E-12
Pentane					
Preyane					
Propere	<u></u>				
Xylene	0001.00				
	CONF FUE		2,001.00	0,00E+00	4,85E+01
lotal "other" relative	0,00%	* LI # 1   1   1   1   1   1   1   1   1   1	-2,06%	%00°0	. %96 61

Inventory results per 1000 litres	Trp 21 (Distribution of beverage)	40. Retailers	Trp 22 (Return)	Trp 23	41. Use (refrigeration)	Trp 24	T-325
CO2	2,19E+04				4,85E-02		9,29E+00
CO2 relative	28,33%	%00'0	%00'0	0,00%	%00'0	0,00%	%10'0
502	2,45E+01				8,08E-05		1,04E-02
SO2 refative	8,89%	%000	%00'0	0,00%	0,00%	%0000	%00.0
NOx	2,09E+02				1,29E-04		8,83E-02
NOx relative	47,86%	0000		%00'0	\$400.0	0.00%	0.02%
NMVOC:s		]					
NMVOC	5,34E+01						2.26E-02
NMVOC, diesel engines	2,81E401				1.48E-06		8.97E-03
NMVOC, el-coal	77				9 73E-07		2
NMVOC, natural gas combustion		1					
NMVOC, oil combustion			4 .				
NMVOC, petrol engines					1.895-16		
NMVOC, power plants	; !				4,706-07		
	8,15E+01	0,00E+00	0.00E+00	0.00E+00	2.92E-06	0.00E+00	3.161-02
Total NMVOC relative	111,06%	0.00%	%00'0	0,000	%00.0	%000	%M0.0
VOC:s			7.24				
IIC			· · · · · · · · · · · · · · · · · · ·		2,89E-06		
NOC			\$			] 	
톳					2,54E-08		
VOC, diesel eugines					7,01E-07		
VOC, natural gas combustion					1,98E-15		
	0	0,00E+00	0,00E+00	0,00E+00	3,62E-06	0,00E+00	0,00E+00
Total VOC relative	i	%00'0	0,00%	%0000	%00'0	%00'0	0,00%
"Other specified hydrocarbons"							
Acetaldehyde							
Acetylene							
Aldehydes					6,34E-10		
Alkanes							
Alkenes							•
Aromates (C9-C10)			1		9,27E-09		
Butane			1997				
CH4	2,78E+01				2,52E-04		1,17E-02
Elkane							
Ethene							
Formaldehyde							
PAII					1.27E-12		
Pentane		•	!				
Propane			:			1 5	
Propene			į			,	
Xylene		•					
lolat other	2,785.01		00 - [00 11	_	2,52E-04	0,00E+00	1,17E-02
Total "other" relative	11,44%	0,000		2,000	%00.0	%000	0.00%

## D.1 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

				tall D. C.		
		1,77E+03	3,70E+03	9,53E+02	9,47E+00	
CO2 relative	0,00%	2,29%	4,79%	1,23%	%10'0	0,00%
803		3,95E-02	1,05E-01	2,12E-02	1,58E-02	
SO2 relative	%00'0	%10'0	0,04%	%10'0	%100	%00°0
Č		7,46E-01	1,98E+00	4,01E-01	2,99E-01	
NOx relative	%00'0	0,17%	0,45%	%60'0	0,07%	00'00
ş;						
NMVOC		1			1000	
NMVOC, diesel engines		7,24E-04	1,926-03	3,89E-04	2,90E-04	1
NMVOC, el-coal		4,76E-04	1,26E-03	2,56E-04	1,905-04	
NMVOC, natural gas combustion	:	2	1			
NMVOC, oil combustion	1.77					
NMVOC petrol engines		9,24E-14	2,45E-13	4,976-14	3,69E-14	
NMVOC nower plants		2,30E-04	6,09E-04	1,23E-04	9,19E-05	
Total NMVOC	0,00E+00	1,43E-03	3,79E-03	7,68E-04	5,72E-04	0,00E+00
Total NMVOC relative	0,00%	7.000	%10'0	%00'0	0.00%	%00°0
VOC:8						
HC		1,415-03	3,75E-03	7,60E-04	2,001:-14	
30A		1 246.05	3.29E-05	6,67E-06	4,96E-06	
VCX., coal compusition		3.426-04	9,07E-04	1,84E-04	L,37E-04	
VA.A., Ulesel engines		9,67E-13	2,56E-12	5,20E-13	3,87E-13	
Total VOC	0.00E+00	1,76E-03	4,69E-03	9,51E-04	7,08E-04	0,00E+00
Total VOC relative	%0000	0,00%	%00'0	%00'0	0,00%	%00°0
Other specified hydrocarbons"						-
Acetaldehyde				į		
Acetylene				EW (377 )	10,000	
Aldeltydes		3,10£-07	8,20E-07	1,005-07	/A-2+7'I	
Alkanes						
Alkenes			20 046	20 445 04	1816.06	
Aromales (C9-C10)		4,53E-06	1,20E-03	DD-344'7	00-310-1	
Bulane		0 166	10 335 5	K 61E.03	4 976-02	
CH4		1,235-01	3,205-01	0,010.02		
Ellane						-
Elhene		!				-
Fornaldehyde		41 100	00 300	3 136 10	7.486.10	
PAH		0,202-10	I,04E-03	ol - Herry		
Pentane		1				
Propane				}		
Τιγκτιις						
Xylene	00.000	10.36.01	1 764-01	6.61E-02	4,92E-02	0,00E+00
· lotal other	O'mit-mo	/450.0	7010	7,500	0.02%	%0000

Inventory results per 1000 litres	48. Alt. energy production	49. Energy use	50. Alt. energy production	Total
	-6,74E+03		-4,52E+03	7,73€+04
CO2 relative	-8,72%	%00'0	-5,85%	100,00%
SO2	-5,78E+00		-3,88E+00	2,75E+02
SO2 relative	-2,10%	%00'0	-1,41%	*00,001
NOx	-8,44E+00		-5,66E+00	4,36E+02
NOx relative	-1,94%	%0000	-1,30%	100,00%
NMVOC:s				<u> </u>
NMVOC	-9,66E+00		-6,48E+00	4,05E+01
NMVOC, diesel engines	-2,47E-02		-1,66E-02	3,04E+01
NMVOC, el-coal	-1,62E-02		-1,09E-02	6,08E-01
NMVOC, natural gas combustion				
NMVOC, oil combassion	-			1,56E+00
NMVOC, petrol engines	-3,15E-12		-2,12E-12	1,18E-10
NMVOC, power plants	-7,84E-03		-5,26E-03	2,94E-01
Total NMVOC	-9,71E+00	0,00E+00	-6,51E+00	7,34E+01
Total NMVOC relative	-13,24%	%00'0	**88°8-	100,00%
VOCis				
HC	-4,83E-02		-3,24E-02	1,88E+02
VOC				1,14E+00
VOC, coal combustion	-4,246-04		-2,84E-04	1,595-02
VOC, diesel engines	-1,17E-02		-7,84E-03	4,38E-01
VOC, natural gas combustion	-3,30E-11		-2,21E-11	1,24E-09
Total VOC	-6,04E-02	0,00E+00	-4,05E-02	1,89E+02
Total VOC relative	-0,03%	%000	-0.02%	100,00%
"Other specified hydrocarbons"				:
Acetakteliyde	-3,13E-05		-2,10E-05	4,27E-02
Acetylene	-1,88E-03		-1,26E-03	-3,12E-03
Aldehydes	-1,06E-05		-7,09E-06	3,96E-04
Alkanes	-4,70E-02		-3,15E-02	-7,42E-02
Alkenes	-3,76E-03		-2,52E-03	-6,13E-03
Aromates (C9-C10)	-3,91E-03		-2,62E-03	4,88E-04
Bulane	-2,19E-02		-1,47E-02	4,30E-02
C114	-9,15E+00		-6,14E+00	2,43E+02
Ethane	-3,76E-03		-2,52E-03	-6,23E-03
Ethene	-9,40E-03		6,306,03	-1,56E-02
Formaldehyde	-4,26E-03		-2,86E-03	7,03E-03
PAH	-3,35E-04		-2,246-04	5,82E-04
Pentane	-3,76E-02		-2,52E-02	7,36E-02
Propaie	-1,19E-02		-7,98E-03	3,115-03
Propelie	-3,76E-03		-2,52E-03	-6,23E-03
Xylene				
Total coher	-9,306+00	0,00E+00	-6,24E+00	2,43E+02
Total "other" relative	-3,82%	%00'0	-2.57%	100.08%

Inventory results per 1000 litres	1. PET-resin	Trp1	2. Preform production	Trp 2	3. Bottle production	Trp3	4. Washing & filling	5. Packaging
	8,71E+03	5,87£+0।		1,57E+02	7,52E+03	1,96E+01	2,76E+04	
CO2 relative		%60'0	%00'0	0,24%	%99'11	0,03%	42,79%	%00'0
\$02	8,81E+01	6,56E-02		1,75E-01	6,25E+01	2,19E-02	3,60E+01	.   .
SO2 relative	45,55%	0,03%	%000	%60'0	32,30%	0,01%	18,60%	%00'0
NOx	-	5,59E-01		1,49E+00	2,40E+01	1,86E-01	6,33E+01	
NOx relative	19,52%	0,15%	%00'0	0,40%	%15'9	0,05%	17,17%	0,000,0
\$2	i							
:		1,43E-01		3,81E-01		4,76E-02	1,65E-01	
NMVOC, diesel engines	1,79E-02	5,68E-02		1,516-01	5,93E-02	1,89E-02	6,59E-01	
NMVOC, el-coal	1,18E-02				3,90E-02		4,33E-01	
bustion								
<b>!</b>								
NMVOX, petrol engines	2,28E-12			}	7,57E.12		8,416-11	
NMVOC, power plants	5,68E-03				1,88E-02		2,09E-01	
i	3,54E-02	2,00E-01	00+300'0	5,32E-01	1,17E-01	6,65E-02	1,476+00	00+300'0
Total NMVOC relative	%50'0	0,27%	%000	0,73%	0,16%	%60'0	2,01%	%00'0
VOC:s								
2	1,39E+02				4,65E+00		1,29E+00	
VOC, coal combustion	3,07E-04				1,02E-03		1,13E-02	
V(X), diesel engines	8,46E-03				2,81E-02			
VOC, natural gas combustion	2,39E-11				7,92E-11		01-308'8	
Total VOC	1,39E+02	0,000:	0,00E+00	0,00E+00	4,68E+00	0,00E+00	1,6IE+00	0,00E+00
Total VOC relative	120,30%	%00'0	0,00%	0,00%	4,03%	%00°0	1.39%	%00'0
"Other specified hydrocarbons"								
Acetaldehyde							9,69E-05	
Acctylene								
Aldehydes	7,65E-06				2,54E-05		2,82E-04	
Alkanes								
Alkenes								
Aromales (C9-C10)	1,12E-04				3,71E-04		4,12E-03	
Butane							6,78E-02	
CH4	3,04E+00	7,38E-02		1,97E-01	1,01E+01	2,46E-02	1,12E+02	
Eshane								-
Eihene								
Formaldeliyde							6,69E-03	
PAII	1,53E-08		""		5,08E-08		9,70E-04	
Pentane							1,16E-01	
Propane							1,946-02	
Рюрене								
Xylene	0073700	7 396 63	00,100,0	10320	10,710	2 477 03	, 67	1000
Oda Olice		7,365-02	0,00E+00	1,9/8-01	1,016+01	7,401-07	1,13E+02	0,000€100
Total "other" relative	1,58%	0,04%	0,00%	0,10%	5,25%	%10°0	58,57%	%00°0

# D.2 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

CO2         2, 00E+40         2, 6E+01         1,47E+43         2,55E+01           SO2         CO2 relative         3,26E+00         1,47E+41         2,55E+01           SO2         CO2 relative         1,81%         0,02%         1,51%         0,03%           NOA         SO2 relative         1,81%         0,02%         1,51%         0,03%         1,51%         0,03%           NAVIOC         NOA         Co2         2,95E-00         2,95E-00         1,51%         0,03%         0,03%         0,03%           NAVIOC         ANNIOC         ANN		0,00% 0,00% 0,00% 0,00%	0,00%
SOZ relative   3,36%   0,04%   2,28%			
SOZ relative 3,50E+00 2,92E-02 1,47E+01  SOZ relative 1,81% 0,02% 7,61%  5,59E+00 2,49E-01 1,34E+01  NOx relative 1,51% 0,01% 3,63%  4,23E-02 2,53E-02 0,00E+00  4,23E-02 2,53E-02 0,00E+00  VVCC relative 0,17% 0,12% 0,00% 15,00%  1,10E-03 3,04E-02 0,00% 15,00%  1,0E-03 1,48% 0,00% 15,00%  1,0E-04 4,02E-04 15,00%  5,50E-06 3,50E-06 5,50E-06 15,00%  1,0E-04 0,00% 15,00%  1,0E-04 0,00% 15,00%  1,0E-04 0,00% 15,00%  1,0E-04 0,00% 15,00%  1,0E-04 1,0E-04 15,00%			
SOZ relative 1,81% 0,02% 7,61%  NOx relative 1,31% 0,07% 3,53E+00  NOX relative 1,31% 0,07% 3,53E+01  NOX relative 1,31% 0,12% 0,00E+00  VOC relative 0,17% 0,12% 0,00E+00  1,26E-01 8,90E-02 0,00E+00  1,26E-01 8,90E-02 0,00% 1,74E+01  Total VOC relative 0,14% 0,00% 15,00% 15,00%  4,02E-04 4,02E-04 1,38E-01 1,09E+01 1,09E+01 1,09E+01 1,09E+01 2,75E-05  5,36E-08 5,30E-08 5,30E-08			
NOx relative   1,31%   0,07%   3,63%     NOX relative   1,31%   0,07%   3,63%     NOX relative   1,31%   0,07%   3,53%     NOX relative   1,21%   0,008   1,748 + 01     NOX relative   0,17%   0,12%   0,008     NOX relative   0,11%   0,006 + 00     NOX relative   0,14%   0,00%   15,00%     NOX relative   0,00%   15,00%   15,00%     NOX relative   0,00%   15,00%			
NOx relative 1,31% 0,07% 3,63%  NOx relative 1,31% 0,07% 3,63%  6,43E-02 2,53E-02 4,22E-02 2,94E-02 0,04E-02 0,17% 0,12% 0,12% 0,000%  VVCC relative 0,17% 0,12% 0,000% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 15,00% 1,34E-01 1,99E-01 1,99E-01 3,29E-02 2,55E-08 5,50E-08 5,50E-08			
6,376-02 6,426-02 2,536-02 8,206-12 2,946-02 3,946-02 4,226-01 4,026-01 1,06-03 1,046-02 8,586-11 Total VOC 1,586-01 1,096-01 3,296-02 3,396-08 5,596-08			
6,37E-02 2,33E-02 4,27E-02 2,33E-02 2,34E-02 2,04E-02 2,04E-02 3,04E-02 3,04E-02 1,06E-01 1,0E-03 1,048-02 0,008-4 1,008-40 1,74E+01 1,74E+01 1,08E-01 1,09E+01 3,29E-02 2,75E-05 2,75E			
6,42E-02 2,53E-02 4,22E-02 8,20E-12 2,04E-02 1,27E-01 1,26E-01 1,26E-01 1,10E-03 1,04E-02 8,58E-11 1,09E+01 1,0			
4,22E-02  8,20E-12  8,20E-12  2,04E-02  1,26E-01  1,26E-01  1,26E-01  1,06E-03  1,74E+01  1,74E+01  1,74E+01  Tokal VOC  1,38E-01  0,14%  0,00%  1,74E+01  1,74E+01  1,09E-04  4,02E-04  4,02E-04  5,50E-08  5,50E-08			
8,20E-12   8,20E-12   2,94E-02   0,00E+00     2,04E-02   8,90E-02   0,00F+00     1,76E-01   1,76E+01     1,06E-03   1,74E+01     1,06E-04   1,74E+01     1,09E-04   1,29E-02     1,09E-04   3,29E-02     5,50E-08   5,50E-08			
8,20E-12   8,90E-02   0,00E+00     2,94E-02   8,90E-02   0,0096     1,74E-01   1,74E+01     1,06E-03   1,74E+01     1,06E-04   1,74E+01     1,09E-04   1,79E-02     1,09E-04   1,29E-02     1,09E-04   1,29E-02     1,09E-04   1,29E-02     1,09E-04   1,29E-02     1,09E-04   1,29E-04     1,09E-04   1,29E-04     1,09E-04   1,29E-04     1,09E-04   1,29E-05     1,09E-04   1,29E-05     1,09E-04   1,29E-06     1,09E-04   1,29E-06     1,09E-04   1,29E-07     1,09E-04   1,29E-07     1,09E-04   1,29E-08     1,09E-04			
8,20E-12 2,94E-02 2,94E-02 4VCC relative 1,27E-01 8,90E-02 0,00E+00 1,74E+01 1,6E-01 1,36E-01 1,74E+01 1,36E-01 1,36E-01 1,09E-01 1,09E-01 3,29E-02 2,75E-04 5,50E-08			
2,94E-02 olat NM VOC 1,27E-01 8,90E-02 0,00E+00 1,26E-01 1,26E-01 1,36E-02 0,0074 1,38E-11 Total VOC 1,38E-04 0,14% 0,0076 1,38E-04 1,09E-04 1,09E-04 3,29E-02 5,50E-08			
4VCC relative 0,17% 0,12% 0,000±400  4VCC relative 0,17% 0,12% 0,000%  1,26E-01 1,26E-01 1,74E+01  1,04E-02 1,38E-01 0,000±400 1,74E+01  Total VCC 1,38E-01 0,000% 15,000%  4,02E-04 3,29E-02 1,300%  5,50E-08 5,50E-08			0,006+00
IVOC relative         0,12%         0,00%           IVOC relative         1,26E-01         1,74E+01           I.10E-03         3,04E-02         8,58E-11           IVOC relative         0,14%         0,000%         15,00%           I.59E-04         3,29E-02         1,09E+01			0,00%
1,26E-01		<del>-                                     </del>	William
1,26E-0    1,74E+0    1,74E+0    1,74E+0    1,10E-0    3,04E-0    3,06E+00   1,74E+0    1,05E+0    1,05E+0    1,05E+0    1,09E+0    1,09E+0    3,29E-0    3,29E-0    5,50E-08   5,50E-08   1,74E+0    1,09E+0			William o
1,10E-03   1,38E-11   3,29E-01   1,38E-01   0,00E+00   1,74E+01   1,09E+01   3,29E-02   1,09E+01   1,09E+01   3,29E-02   5,50E-08   5,50E-08   5,50E-08   1,00E+01   1,09E+01			VOTENO O
1,10E-03   3,04E-02   3,04E-02   8,58E-11   0,00E+00   1,74E+01   1,00E+01   2,75E-05   1,09E+01   3,29E-02   1,09E+01   1,09E+01   3,29E-02   5,50E-08   5,50E-08   1,09E+01		+++	VAT BINA O
3,04E-02 8,58E-11 Total VOC 1,58E-01 VOC relative 0,14% 0,00% 15,00% 2,75E-05 4,02E-04 4,02E-04 5,50E-08 5,50E-08		$\dashv \downarrow$	Q Tank
8,58E-11   0,00E+00   1,74E+01   VOC relative		+	0013000
Total VOC   1,38E-01   0,00E+00   1,74E+01   VCC relative   0,14%   0,00%   15,00%   15,00%   15,00%   15,00%   1,09E+01   1,09E+01   3,29E-02   5,50E-08   5,50E-08   1,09E+01   1,09E+0			SVIII 0
VOC relative 0,14% 0,00% 15,00% 2,75E-05 2,75E-04 4,02E-04 1,09E+01 3,29E-02 5,50E-08			U,WETU
2,75E-05 4,02E-04 1,09E+01 3,29E-02 5,50E-08	2,42% 0,00%	-	0,00%
2,75E-05 4,02E-04 1,09E+01 3,29E-02 5,50E-08			***************************************
\$\frac{2,75E-05}{5(C9-C10)}\$  \$\frac{1,09E+01}{5,50E-08}\$  \$\frac{3,29E-02}{5,50E-08}\$			
1,75E-05 (CO-C10) 4,02E-04 1,09E+01 3,29E-02 hyde 5,50E-08			
(C9-C10) 4,02E-04 1,09E+01 3,29E-02 Indivde 5,50E-08			
1,09E+01 3,29E-02 1,09E+01 3,29E-02 1,09E+01 5,50E-08			1
1(C9-C10) 4,02E-04 1,09E+01 3,29E-02 Individe 5,50E-08			
1,09E+01 3,29E-02 dyde 5,50E-08			
1,09E+01 3,29E-02 dlyde 5,50E-08			
hyde	2,83E-03		
hyde			
hyde			
Topene			
3 205 0 0 000 0	+	+	00000
non+dinn'n	1	+	0,000
2,83E-02 0.01%			0,005-100 0,00%

D.2 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

Inventory results per 1000 mires							
	88F+01	2 12E+02	3.38E+00		2,05E+02	2,76E+00	
		0.33%	%100	0,00%	0,32%	%000	0,00%
CO2 relative		0,3370	1 205 01		1.48E+00	3,09E-03	
202	2,10E-02	4,4115-101	2,700-03	1,000	0.7642	7,000	%000
SO2 relative		0,23%	0,00%	0,00%	2000	3 635.03	
Č	1,79E-01	1,08€+00	3,22E-02		1,976+00	2,030-02	7400 0
NOx relative	0,05%	0,29%	%100	0,00%	0,53%	%10.0	0,007
NMVOK's						10 344 /	
MANOC	4.57E-02	1,02E-01	8,23E-03			6,73E-U.5	
NAVOC discal anning	1.81E-02	5,03E-02	3,27E-03			2,67E-03	
AM V.C., diese engines		2,42E-03					
NINI V.C., el-codi							
NAVOC of confustion		9,46E-02					ļ
MANAYOR patrol engines		4,70E-13					
VM V.A., pen or engines		1.17E-03					
NMVCA, power pizins	6 38E-02	2,50E-01	1,15E-02	0,00E+00	0,00E+00	9,40E-03	0,00E+U0
Total NMVOC relative		0.34%	0,02%	%00'0	9%0000	0,01%	6,000%
NOC.	Ĺ			177		+	
HC		7,20E-03			3,45E+00		
voc							
VOC. coal combustion		6,32E-05				-	
VOC diesel engines		1,74E-03		5			
VOC natural gas combustion		4,92E-12			00:037 -	O 4500	0.00 5+00
Total VOC	_	9,00E-03	0,00E+00	0,00E+00	3,43E+UV	0,000	7,000
Total VOC relative	0,00%	%10'0	%00.0	0,000,0	2,9776	2000	
"Other specified hydrocarbons"		!					
Acetaldehyde							
Acetylene							
Aldehydes		1,58E-06					
Aikanes			!				1
Alkenes							
Aromates (C9-C10)		2,31E-05					<u> </u>
Butanc	!		136.7			3,48E-03	
CH	2,36E-02	7,276-01	4,235-03				
Eithane						•	
Elhene							]
Formaldehyde							
PAH		3,16E-09					
Pentane	1						
Propane	i						
Propene							
Xylene	20 17: 6	1 175 01	4.05E-03	0.00E+00	0,00E+00	3,48E-03	0,00E+00
lolal other	1	10-3174	70000	7,000	0.00%	%00'0	%0000

Inventory results per 1000 litres	15. New crate/tray	16. Paper production	Trp 10	17. Label printing	Trp 11	18. Glue production	Trp 12
CO2	3,31E+02	8,92E+02	1,52E+01	3,33E+02	9.39E+00	4,16E+01	3,39E+00
CO2 relative	0,51%	%8£'1	0,02%	%25'0	%10'0	%90'0	0,01%
SO2	5,51E-01	2,09E+00	1,69E-02	5,54E-01	1,0SE-02	6,72E-02	3,79E-03
SO2 relative	0,28%	%80°1	0,01%	0,29%	%100	0,03%	%0000
NOX	8,79E-01	3,58E+00	1,44E-01	8,84E-01	8,93£-02	1,386-01	3,23E-02
	0,24%	%160	0,04%	0,24%	0,02%	0,04%	%100
NMVOC		8,92E-02	3,69E-02		2,29E-02	9,68E-03	8,25E-03
NMVOC, diesel engines	1,01E-02	7,72E-02	1,47E-02	1,025-02	9,07E-03	5,00E-03	3,28E-03
NMVOC, el-coal	6,65E-03	1,14E-02		6,685-03		7,56E-04	
NMVOC, natural gas combustion							
NMVOC, oil combustion		6,24E-01					
NMVOC, petrol engines	1,29E-12	2,226-12		1,306-12		1,47E-13	
NMVOC, power plants	3,21E-03	5,52E-03		3,236-03		3,65E-04	
Total NMVOC	2,00E-02	8,07E-01	5,16E-02	2,016-02	3,20E-02	1,58E-02	1.15E-02
1	0,03%	1,10%	0,07%	0,03%	0,04%	0,02%	0.02%
VOC:s							
HC	1,98E-02	3,40E-02		1,99E-02		2,25E-03	
voc				5,00E-01			
VOC, coal combustion	1,73E-04	2,98E-04		1,74E-04		1,97E-05	
VOC, diesel engines	4,78E-03	8,22E-03		4,81E-03		5,45E-04	
VOC, natural gas combustion	1,35E-11	1)-32£°7		1,36E-11		1,54E-12	
	2,48E-02	4,25E-02	0,00E+00	5,25E-01	0,00E+00	2,81E-03	0,00E+00
Total VOC relative	0,02%	0,04%	0,00%	0,45%	%00'0	%00'0	0,000
"Other specified hydrocarbons"						1	
Acetaldehyde							
Acetylene							
Aldehydes	4,33E-06	7,44E-06		4,35E-06		4,92E-07	
Alkanes		1,62E-03					
Alkenes							
es (C9-C10)	6,33E-05	5,14E-04		6,36E-05		7,21E-06	
Butane							1
CH4	1,72E+00	3,32E+00	1,916-02	1,73E+00	1,18E-02	2,01E-01	4,26E-03
Etlane							
Ellene			_				
Formaldehyde		1,22E-03					
РАН	8,66E-09	90-39£1		8,71E-09	:	9,86E-10	
Pentane							
Ргоране		8,10E-05					
Propere	:						
Xylene							
. Total "other"	1,72E+00	3,33E+00	1,91E-02	1,73E+00	1,18E-02	2,01E-01	4,26E-03
Total "other" relative	%68'0	%£2'1	%I0'0	%06'0	%10'0	0,10%	%00'0

D.2 Inventory results for important air emissions sper 1000 litres of beverage]: 50 cl refillable PET bottles

myembry results act they make	17. I Lansport packaging	2	AU. BIERRA IOS PATICES			ALL LINE E-PINIULIUM		
0.02		5,55E+01	6,87E+02	5,45E+01		6,96E+0I	9,385-01	1
CO2 relative	%00'0	%60'0	1,07%	%80'0	%00'0	%11'0	%0000	0,00%
302		6,19E-02	1,05E+00	6,08E-02		5,015-01	1,05E-03	
SO2 relative	0,00%	0,03%	0,54%	%£0*0	%00'0	0,26%	%00'0	0,00%
, CON		5,27E-01	4,21E-00	5.18E-01		6,68E-01	8,92E403	
NOx relative	%00'0	0,14%	1,14%	0,14%	%00'0	0,18%	%00'0	0,00%
NMVOC:s								
NMVOC		1,35E-01	7,66E-01	1,33E-01			2,28E-03	
NMVCC, diesel engines		5,36E-02	4,59E-01	5,26E-02			9,06E-04	
NMVOC, el-coal			7,46E-03					
NMV(X), natural gas combustion								
NMVOC, oil combustion				-		-		
NMV(X. pelrol engines			1,45E-12	•				
NMVOC. power plants			3,60E-03					
Total NMVOC	0,001;+00	1,89E-01	1,24E+00	1,86E-01	0,00E+00	0,00E+00	3,19E-03	0,00E+00
Total NMVOC relative	%00°0	0,26%	%69'1	0,25%	%00'0	0,00%	%00°0	%00'0
V(X';s								
<u></u>			1,77E+00			1,176+00		
VOC			1 05E.04					
VCC, coal compustion			\$ 175.03		1			
VOC. galesci engines			1.52E-11					
Total VOC	00000	00013000	1,78E+00	0,00E+00	0,00E+00	1,17E+00	0,00E+00	0,00E+00
Total VOC relative	%00'0	%00'0	1,53%	0,00%	%00'0	1,01%	0,00%	%00'0
"Other specified hydrocarbons"								
Acetaldeltyde								
Acetylene			3,25E-05					
Aldehydes			4,86E-06					
Alkanes			8,09E-04		İ			
Alkenes			6,47E-05		1			
:s (C9-C10)		i i	1,36E-04					
Butane	1						10 401	
CH4		6,97E-02	2,538+00	0,83E-02			1,105-63	
Lithane			0,47E-03					
Ethene		,	1,62E-04					
Formaldehyde			1,94E-05					!
PAH		:	3,80E-07					.
Pentane		•			İ			Î
Ргорапе			9,71E-05					
Propene			6,47E-05				ļ	
Xylene Total other	0.005+00	6 975-02	2.33£+00	6.85E-02	0.00E+00	0.00E+00	1, PBE-03	0,00E+00
		1000	7636	1000	0 000	/8000	, 00000	70000

Inventory results per 1000 litres	T.p. 16	24. Grinding	Trp 17	25. Baling	26. Recycling	27. New product	28. PET-production (avoided)	29. Recycling (avoided)
CO2	· 5,05E+00	2,59E+01	9,64E+0I	3,67E+01	4,00E+02		-2,86E+03	-2,00E+02
CO2 relative	%10'0	0,04%	0,15%	%90'0	0.62%	0,00%	-4,43%	%16'0-
902	5,64E-03	4,32E-02	1,08E-01	6,12E-02	3,83E-01		-3,07E+01	10.91E.01
SO2 relative	%00°0	0,02%	%90'0	0,03%	0,20%	%000	-15,85%	%01'0-
NOx	4,81E-02	6,88E-02	9,18E-01	9,765-02	7,78E-01		-2,48E+01	-3,89E-01
NOx relative	%10.0	0,02%	0,25%	0,03%	0,21%	%00'0	-6,72%	-0,11%
NMVOC:s								
NMVOC	1,23.E-02	-	2,35E-01		4,69E-03			-2,35E-03
MVOC, diesel engines	4,88E-03	7,91E-04	9,32E-02	1,12E-03	6,985-03			-3,49E-03
NMVOC, et-coat		5,20E-04		7,38E-04	4,59E-03			-2,29E-03
NMVOC, natural gas combustion								
NMVOC, oil combustion							1	
NMVOC, petrol engines		1,015-13		1,43E-13	8,91E-13			-4,45E-13
NMVOC, power plants		2,516-04	i	3,56E-04	2,21E-03		111111111111111111111111111111111111111	-1,HE-03
Total NMVOC	1,72E-02	1,56E-03	3,28E-01	2,21E-03	1,85E-02	00+300°0	0,00E+00	-9,24E-03
Total NMVOC relative	%700	%00'0	0,45%	0,00%	0,03%	%00'0	%0000	%10°0-
VOC:s							-	
110		1,55E-03		2,19E-03	1,36E-02		4,915+01	-6,82E-03
VOC, coal combustion		1,36E-05		1,92E-05	1,20E-04			-5,98E-05
V(XC, diesel engines	:	3,74E-04		5,31E-04	3,30E-03			-1,65E-03
nbustion		1.06E-12		1,506-12	9,32E-12			-4,66E-12
Total VOC	Ľ	1,94E-03	0,00E+00	2,74E-03	1,70E-02	0,00E+00	-4,91E+01	-8,53E-03
Total VOC relative	%00'0	0,00%	%00*0	%00°0	0,01%	%00*0	42,32%	%10'0-
"Other specified hydrocarbons"								
Acetaldehyde					5,64E-02			-2,82E-02
Acetylene								
Aldelydes		3,38E-07		4,80E-07	2,99E-06			-1,49E-06
Alkenes								
Aromates (C9-C10)		4,95E-06		7,03E-06	4,37E-05			-2,18E-05
Butanc					1,93E-03			-9,66E-04
C114	6,35E-03	1,35E-01	1,216-01	1,916-01	1,20E+00			-5,99E-01
Ethane								
Ethene								
Formaldehyde					2,76E-04			-1,38E-04
PAH		6,78E-10		9,62E-10	2,76E-05			-1,386-05
Penlane					3,316-03			-1,66E-03
Propaise					5,52E-04			-2,76E-04
Properc								
	7 365 03	1 350 01	10.01.1	10 310 1	00-356	0079000	0.000000	
. Local officer		1,336-01	1,216-01	1,916-01	1,20E+WU	m+amin	O,OUETOO	10-200-0-
Total "other" relative	2,00,0	0,07%	%90'0	0,10%	0,66%	%00'0	0,00%	-0,33%

D.2 Inventory results for important air emissions (per 1000 litres of beverage): 50 cl refillable PET bottles

		2,20E+01 0,03% 3,66E-02 0,02% 6,92E-01 0,19% 4,41E-04 4,41E-04 1,33E-04 1,33E-04 1,33E-04 1,33E-04 1,33E-04 1,33E-04 3,13E-04 1,31E-03 1,31E-03 1,31E-03 1,31E-03 1,31E-03	1,09E+01 0,02% 1,21E-02 0,01% 1,03E-01 0,03% 2,64E-02 1,05E-02 1,05E-02 0,05%	1,27E+02 0,20% 2,12E-01 0,11% 4,01E+00 1,09% 3,88E-03 3,88E-03 2,55E-03 1,23E-03 7,66E-03 0,01%	0,00%	6,42E+02 1,00% 1,07E+00 0,55%
CO2 relative   0,00%   0,05%	0,00% 2,10E-03 0,00% 1,79E-02 0,00% 4,57E-03 1,81E-03 6,38E-03 0,01%	0.03% 3,66E-02 0.02% 6,92E-01 0,19% 6,71E-04 4,41E-04 4,41E-04 1,33E-04 1,31E-03 1,15E-05 3,18E-04 8,97E-13	0,02% 1,21E-02 0,01% 1,03E-01 0,03% 2,64E-02 1,05E-02 1,05E-02 0,05%	0,20% 2,12E-01 0,11% 4,01E+00 1,09% 1,09% 3,88E-03 2,55E-03 1,23E-03 7,66E-03 0,01%	0,007%	1,00% 1,07E+00 0,55% 1,7£E+00
VOC.   VOC.	2,10E-03 0,00% 1,79E-02 0,00% 4,57E-03 1,81E-03 6,38E-03 0,01%	3,66E-02 0,02% 6,92E-01 0,19% 6,71E-04 4,41E-04 4,41E-04 1,34E-04 1,34E-04 1,34E-03 1,15E-05 3,18E-04 8,97E-13	1,21E-02 0,01% 1,03E-01 0,03% 2,64E-02 1,05E-02 1,05E-02 0,05%	2,12E-01 0,11% 4,01E+00 1,09% 3,88E-03 2,55E-03 1,23E-03 7,66E-03 0,01%	3,000,0	1,07E+00 0,55% 1,7EE+00
SO2 relative   0,00%   0,00%	0.00% 0.00% 0.00% 4,57E-03 1,81E-03 6,38E-03 0,01%	6,92% 6,92E-01 0,19% 6,71E-04 4,41E-04 1,31E-04 1,31E-04 1,31E-03 1,15E-05 3,18E-04 8,97E-13	0,01% 1,03E-01 0,03% 2,64E-02 1,05E-02 1,05E-02 3,69E-02 0,05%	0,11% 4,01E+00 1,09% 3,88E-03 2,55E-03 1,23E-03 7,66E-03 0,01%	0,00%	0,55% 1,71E+00
CC   CC   CC   CC   CC   CC   CC   C	0,00% 4,57E-03 1,81E-03 6,38E-03 0,01%	6,92E-01 0,19% 6,71E-04 4,41E-04 1,31E-03 1,31E-03 1,15E-05 3,18E-04 8,97E-13	1,03E-01 0,03% 2,64E-02 1,05E-02 3,69E-02 0,05%	4,01E+00 1,09% 1,09% 3,88E-03 2,55E-03 4,96E-13 1,23E-03 7,66E-03 0,01%	0.00%	1,7 EE+00
OCC   OCONS   OCONS   OCONS   OCONS	0,00% 4,57E-03 1,81E-03 6,38E-03 0,01%	6,71E-04 4,41E-04 4,41E-04 2,13E-04 1,31E-03 0,00% 1,15E-05 3,18E-04 8,97E-13	0,03% 2,64E-02 1,05E-02 3,69E-02 0,05%	1,09% 3,88E-03 2,55E-03 4,96E-13 1,23E-03 7,66E-03	0,00%	
NOx retainve   U,0074   U,00	4,57E-03 1,81E-03 1,81E-03 6,38E-03 0,01%	6,71E-04 4,41E-04 4,41E-04 2,13E-04 1,31E-03 1,13E-05 3,18E-04 8,97E-13	2,64E-02 1,05E-02 3,69E-02 0,05%	3,88E-03 2,55E-03 4,96E-13 1,23E-03 7,66E-03 0,01%		0,46%
Feed engines   Feed	1,81E-03 1,81E-03 6,38E-03 0,01%	6,71E-04 4,41E-04 4,41E-04 2,13E-04 1,33E-04 1,31E-03 1,15E-05 3,18E-04 8,97E-13	2,646.02 1,056.02 3,696.02 0,05%	3,88E-03 2,55E-03 4,96E-13 1,23E-03 7,66E-03 0,01%		
regines 7,000-03  regines 7,000-03  regines 7,000-03  regines 1,02E-06  plants Total NMVOC relative 0,000% 0,002%  Total NMVOC relative 0,000% 0,000%  rest	1,81E-03 6,38E-03 0,01%	6,71E-04 4,41E-04 2,13E-04 1,33E-03 0,00% 1,31E-03 1,15E-05 3,18E-04 8,97E-13	1,05E-02 3,69E-02 0,05%	3,88E-03 2,55E-03 4,96E-13 1,23E-03 7,66E-03 0,01%		
1,00	6,38E-03	8,57E-14 2,13E-04 1,33E-03 0,00% 1,31E-03 1,15E-05 3,18E-04 8,97E-13	3,69E-02	2,55E.03 4,96E.13 1,23E.03 7,66E.03 0,01%		1,96E-02
1,98E-46	6,38E-03	8,57E-14 2,13E-04 1,33E-03 0,00% 1,31E-03 1,13E-04 8,97E-13	3,69E-02	4,96E-13 1,23E-03 7,66E-03 0,01%		1,296-02
Part   Part	6,38E-03	8,57E-14 2,13E-04 1,33E-03 0,00% 1,31E-03 1,15E-05 3,18E-04 8,97E-13	3,69E-02	4,96E-13 1,23E-03 7,66E-03 0,01%		-
Total NMVOC 0,00E+00 1,92E-06  MVOC relative 0,00% 0,02% 1,18E-05  Total VOC 0,00E+00 1,48E-05  B,10E-15  R,10E-16  1,18E-05  1,18E-05  1,18E-05  2,87E-06  8,10E-15  7,74E-16  1,04E-07  2,87E-06  2,39E-09  2,39E-08	6,38E-03 0,01%	8,57E-14 2,13E-04 1,33E-03 0,00% 1,31E-03 1,15E-05 3,18E-04 8,97E-13	3,69E-02	4,96E-13 1,23E-03 7,66E-03 0,01%		! 
7,74E-16   7,74E-16   1,92E-06   1,92E-06   1,92E-06   1,92E-06   1,18E-05   1,18E-05   1,18E-05   1,18E-05   1,18E-05   1,19E-05	6,385-03	8,775-14 1,316-04 1,316-03 1,156-05 3,186-04 8,976-13	3,69E-02	1,23£-03 7,66E-03 0,01%		2,50E-12
Total NMVOC relative	0,01%	2,13E-04 1,33E-03 0,00% 1,31E-03 1,15E-04 3,18E-04 8,97E-13	3,69E-02	7,66E-03	_	6,23E-03
Total NMVOC relative	6,385-03	1,33E-03 0,00% 1,31E-03 1,15E-04 8,97E-13	3,04E-0.2 0,05%	%10 <sup>'</sup> 0	0 00E+00	3.87E-02
Total NMVOC relative	%10'0	0,00% 1,31E-03 1,15E-05 3,18E-04 8,97E-13	***************************************	• Z 10'0	0.00%	0.05%
ord combustion itself engines atural gas combustion  Total VOC   0,00E+00   1,48E-05  atural gas combustion  Total VOC relative   0,00%   0,00%  specified bydrocarbons**  Incluyde		1,31E-03 1,15E-05 3,18E-04 8,97E-13				
1,18E-05   1,18E-05   1,04E-07   1,04E-07   1,04E-07   1,04E-07   1,04E-07   1,04E-07   1,04E-07   1,04E-05   1,00E-15		1,31E-03 1,15E-05 3,18E-04 8,97E-13		7 405-03	+	3.84E-02
cont combustion 1,04E-07  diesel engines 8,10E-15  Anaural gas combustion Total VOC 0,00E-00 1,48E-05  Analy the specified bydrocarbons 1 1,04E-05  Total VOC relative 0,00% 0,00% 0,00% of the plant of		1,15E-05 3,18E-04 8,97E-13				
1,04E-07 2,87E-06 2,87E-06 8,10E-15 Total VOC relative 0,00% 0,00% 0,00% 3,79E-09 3,79E-08		3,18E-04 8,97E-13		6.66E-05		3,366-04
2,87E-06 Total VOC 0,00E+00 1,48E-05 Total VOC relative 0,00% 0,00% 0,00% 3,79E-09		3,18E-04 8,97E-13		1 645 03	-	9.28E-03
8, 105-15 Total VOC relative 0,000% 0,000% 0,000%  Total VOC relative 0,000% 0,000% 0,000%  2,596-09 3,79E-08		8,97E-13	1	4 10E-13		2.62E-11
Total VOC 0,00E+00 1,48E-05  Total VOC relative 0,00% 0,00%  2,59E-09  3,79E-08  3,79E-08				21727,0	000000	4 80F.03
VOC relative	0,00E+00	1,64E-03	0,00E+00	4,50E-03	0,000	0.04%
2,59E-09 3,79E-08 9,82E+00	%00°0	%0000	0,00%	0,03%	*/nn'n	
2,59E-09 3,79E-08 9,82E+00					+	
179E-09 1779E-08 1779E-08 1779E-08 1779E-08					-	
S		]   				
(C9-C10) 3,79E-08 3,79E-08		2.87E-07		1,66E-06		8,39E-06
(C9-C10) 3,79E-08 9,82E+00	:					
Ales (C9-C10) 3,79E-08 6 6 6 6 7,82E+00 6 10 11 11 11 11 11 11 11 11 11 11 11 11						
ales (C9-C10)		4.205-06		2,43E-05		1,23E-04
re 9,82E+00	•					<b>!</b>
re re re re re re re re re re re re re r	2 36F-03	1,146-01	1,37E-02	10-309'9		3,34E+00
kliyde						
kliyde						
		4.75E-10		3,33E-09		1,68E-08
PAH 3,19E12		21-70-10				
Penlane						
Propare			-    -			:
Proposite		-			<u> </u>	i
00.12C 0	7 36E-03	1.14E-01	1,37E-02	10-309'9	0,00E+00	3,34E+00
20, 130,	7006	0.06%	%100	0,34%	%00'0	1,74%

Inventory results per 1000 litres	35. New product	Jo. PP-production (avoided)	37. PP-recycling (avoided)	38. Other products	39, PP-landfill
CO3		-6,85E+02	-3,21E+02		1,69E+01
CO2 relative	0,00%	%90°1-	-0,50%	%0000	0,03%
SO2		-6,85E+00	-5,35E-01		2,21E-03
SO2 relative	0,00%	-3,54%	-0,28%	%00'0	%00'0
NOx		-6,23E+00	-8,53E-01		1.76E-02
NOx relative	%00°0	%69*1-	-0,23%	0,00%	0,00%
NMVOC:s					
NMVOC			;		4,45E-03
NMVOC, diesel engines			-9,81E-03		3,71E-03
NMVOC, el-coal		1	-6,45E-03		2,02E-06
NMVOC, natural gas combustion	i	1			
NMVOC, oil combustion					
NMVOC, petrol engines	!!		-1,25E-12		3,93E-16
NMVCC, power plants		. 4 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-3,11E-03		9.76E-07
l	0,00E+00	0,00 = 0,00	-1,94E-02	0,00E+00	8,16E-03
Total NMVOC relative	%00'0	%000	-0.03%	0.00%	%100
VOCss			100		
IIC		-8,10E+00	-1,92E-02		6,02E-06
NOC					
VOC, coal combustion			-1,68E-04		5,27E-08
V(X), diesel engines			-4,64E-03		1,46E-06
VOC, natural gas combustion			-1,316-11		4,HE-15
Total VOC	٦	-8,10E+00	-2,40E-02	0,00E+00	7,53E-06
Total VOC relative	%00'0	-6,98%	-0,02%	%00'0	%00'0
"Other specified hydrocarbons"					:
Acetaldehyde					
Acetylene					
Aldehydes			-4,20E-06	***************************************	1,32E-09
Alkaires					
Alkeixes					
Aromates (C9-C10)			-6,14E-05		1,93E-08
Bulanc					
Clid			-1,67E+00		1,62E+01
Ethane					
Ethene			ļ		
Fornaldehyde					
PAII			-8.41E-09		2,64E-12
Pentane		I			
Propane	•				
Propere	-		!		
Xylene				,	
Total "other"	0,00E+00	(1111) -(111)	-1,671:+00	0,00E+00	1,62E+0I
Joial "other" relative:	9,000	(4,111°•	-0.87%	%000	7927 8

## D.2 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

CO2 CO2 relative	EN C			Irp 22 (Return)	11923	41. Use (reingeration)	*7 d	
	45,14	2,14E+04				3,20E-02		\$,60E+00
	%81'EE	%8	0,00%	0,00%	0,00%	0,00%	0,00%	%10'0
7(1)		10+				5,34E-05		. 6,25E-03
i '	12,36%		0,00%	%00'0	0,00%	%00'0	%00'0	%00'0
NOX	2,04E+02	+02				8,52E-05		5,33E-02
	\$5,27%	*ol	%00'0	0,00%	0,00%	0,00%	0,00%	%10'0
NMVCC:s								
NMVOC	5,21E+01	10+						1,36E-02
ngines	2,75E+01	10+				9,79E-07		5,41E-03
NMV(XC, el-coal						6,44E-07		
NMVCX, redural gas combustion								
NMVOC, oil combustion		ļ						
NMVOC, petrol engines						1,25E-16		
NMVCC, power plants			•			3,11E-07		i
Total NMVOC	7,965 (0)		_	0001:400	0,00E+00	1,93E-06	0,00E+00	1,90E-02
Total NMVOC relative	%26'801	7%	_	0,00%	0,00%	%00'0	%00'0	0,03%
		٠ :						
) <u>-</u>						1,91E-06		
voc								
VOC; coal combustion						1,685-08		
V(X), diesel engines						4,035-07		
VOC, natural gas combustion	00 100 0		000000	90,000	00000	1,51E-13	0000	00000
TAN ISO		00,000	A DOD	V,000 0	C,USE+00	70000	0,000	7000
I dial VOL relative			0,00%	n'ma-	1	0,0076	0,00,0	, W, V
"Other specified hydrocarbons"								
Acetaldeliyde								
Acciylene								
Aldehydes						4,19E-1U		
Alkanes								
Alkenes								
Aromates (C9-C10)						6,13E-09		
Bulane								1
CII4	2,72E+01	.+01				1,66E-04	,	7,04E-03
Ethane							•	.
Edicine								
Formaldehyde					-			
PAII						8,39E-13		
Репіаве					- i	1		
Торапе								
Propene								
	10+364	10+	00+3000	0.005	0.000+000	I KKE DA	0.005+00	7.045-03
Total Other		10.5	O OOB	2,000	0,000,00	78000	0,000	, O4E-02

## D.2 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

Inventory results per 1000 litres	42. Waste management	43. PP-incineration	44. PET-incineration	45. PE-incideration	46, Cardboard incineration	47. Energy use
7005		6,08E+02	2,51E+03	6,18E+02	6,50E+00	
CO2 relative	0,00%	0,94%	%68*1	%96°0	%100	%00°0
so2		1,35E-02	7,11E-02	1,386-02	1,08E-02	
SO2 relative	%00'0	%100	0,04%	7,10,0	0,01%	%00'0
NO <sub>X</sub>		2,56E-01	1,346+00	2,60E-01	2,05E-01	
NOx relative	%00'0	0,07%	0,36%	0,07%	%90'0	%00'0
95						
NMVOC						
NMVOC, diesel engines		2,48E-04	1,30E-03	2,52E-04	1,99E-04	
NMVOC, el-coal		1,63E-04	8,57E-04	1,66E-04	1,315-04	
NMVOC, natural gas combustion	**************************************					
NMVOC, oil combustion			A CONTRACTOR OF THE PROPERTY O			
		3,17E-14	1,66E-13	3,22E-14	2,53E-14	
		7,88E-05	4,14E-04		6,30E-05	
Total NMVOC	0,00E+00	4,90E-04	2,57E-03	4,98E-04	3,93E-04	0,00E+00
Total NMVOC relative	%00°0	0,00%	%00'0	%00'0	%00'0	%00'0
VOC:s						
HC		4,85E-04	2,55E-03	4,93E-04	3,88E-04	
XOV.						
VOC, coal combustion		4,26E-06	2,23E-05	4,33E-06	3,40E-06	
VOC, diesel engines		1,17E-04	6,17E-04	1,19E-04	9,40E-05	
		3,32E-13	1,748-12	3,376-13	2,65E-13	
Total VOC	0,00E+00	6,06E-04	£0-361'£	6,16E-04	4,85E-04	•
Total VOC relative	0,00%	0.00%	%00'0	%00°0	%00*0	%00°0
"Other specified hydrocarbons"	,					
Acelaidehyde						
Acetylene						
Akdehydes		1,06E-07	2°28E-07	1,08E-07	8°20E-08	
Alkanes						
Alkenes						
Aromales (C9-C10)		1,55E-06	90-391'8	1,58E-06	1,24E-06	
CIN		4,22E-02	2,2E-01	4,29E-02	3,38E-02	
Hane			•			
Ethene			ï			
Formaldehyde						
PAH		2,13E-10	1,12E-09	2,16E-10	1,70E-10	
lentane						
Торапе						
Propene						
Total "other"	0,0000	4,22E-02	2,22E-01	4,29E-02	3,38E-02	0,00E+00
Total "colloc" later	0.00%	%400	%C1 U	7900 0	791000	70000

D.2 Inventory results for important air emissions [per 1000 litres of beverage]: 50 cl refillable PET bottles

Investory results nor 1000 litres	48. Alt, energy production	49. Energy use	NJ. AIL energy production	1001
	.3,92E+03		-4,83E+03	6,45E+04
anitales COO		%00'0	-7.49%	%00'00I
	1 326,00		4,15E-00	1,93€+02
203	200	0.00%	%F1 C.	160.00%
SO2 relative	-1,74%	*/00.0	00+330 7	3 695+02
XON	-4,91E+00		-o'nontron	200000
NOx relative	-1,33%	0,00%	1,64%	•/ nn'nn l
NMVOC:s			00.210	4 316401
MANOC	-5,62E+00		0,935+00	10.11916
NMVOC diesel engines	-1,44E-02		-1,77E-02	7,946.+01
MAVOC elected	-9,45E-03		-1,16E-02	5,54E-01
NAWOV natural use combustion				
NICH CO., Halter Jan Commencer				7,18E-01
MYC, UI continued	-1.84E-12		-2,26E-12	1,08E-10
NM VOC. petrot engines	4 \$6E-01		-5,62E-03	2,68E-01
NM VUC, power pianis	5 655+00	0.00E+00	-6,96E+00	7,31E+01
Total NAVO relative	-7.34%	%00'0	-9,53%	100,00%
	-2.81E-02		-3,46E-02	1,15E+02
				5,006-01
VOC.	-2.47E-04		-3,04E-04	1,45E-02
OC, coal communica	-6.80E-03		-8,38E-03	3,99E-01
V.A., diesel engines	-1.926-11		-2,37E-11	1,13E-09
V.C., hattaral gas continuosion	-3.51E-02	0.00E+00	-4,33E-02	1,16E+02
Total VOC relative	-0.03%	0,00%	-0,04%	100,00%
Total Control of the descention of				
Other specimen nydrocar nous	-1 R7F-05	!	-2,24E-05	2,83E-02
Acetaldehyde	.1 09E-03		-1,35E-03	-2,41E-03
Acciylene	A 156-06		-7,58E-06	3,61E-04
Aldehydes	2 235-02		-3,37E-02	-5,86E-02
Alkanes	2 105-03		-2,69E-03	-4,82E-03
Alkenes	2 386-03		-2,81E-03	8,70E-04
Aromales (C9-C10)	CO 3TL 1		-1.57E-02	4,04E-02
Butane	\$ 13E+00		-6.56E+00	1,92E+02
CHA	3 195 03		.2,69E.03	-4,82E-03
Ethane	6 476 01		-6,74E-03	-1,20E-02
Ethene	2.486.03		-3,05E-03	5,536-03
Formaldehyde	1 055.04		-2,40E-04	5,51E-04
PAH	2 105 02		-2.69E-02	6,92E-02
Pentane	6.036.03	-	-8,53E-03	4,39E-03
Propare	2,725-03		-2.69E-03	-4,82E-03
Propere	-2,176-03			
Xylene	OUTERS	0.00E+00	-6,67E+00	1,92£+02
	201111111111111111111111111111111111111		744	900 000

### DATA SHEET

### Publisher:

Ministry of Environment and Energy, Danish Environmental Protection Agency, Strandgade 29, DK-1401 Copenhagen K http://www.mst.dk

Series title and no.: Environmental Project, 404

Year of publication: 1998

### Title:

Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Refillable PET Bottles

### Subtitle:

Technical Report 5

### Author(s):

Person, Lisa; Ekvall, Thomas; Weidema, Bo Pedersen

### Performing organization(s):

Stiftelsen Chalmers Industriteknik, Chalmers Teknikpark, S-412 88 Göteborg; Institute for Product Development, Technical University of Denmark, DK-2800 Lyngby

### Abstract:

This report is part of a life cycle assessment (LCA) comparing the potential environmental impacts associated with different existing or alternative packaging systems for beer and carbonated soft drinks that are filled and sold in Denmark. The study compares refillable and disposable glass and PET bottles and steel and aluminium cans and is an update of a previous study carried out in 1992-1996. This report is the technical report on refillable PET bottles.

### Terms:

life cycle assessment; packaging systems; beer; soft drinks; recycling; PET bottles

### Supplementary notes:

The project comprises the main report (Environmental Project, 399), and 7 supplementary reports: Refillable Glass Bottles (Environmental Project, 400), Disposable Glass Bottles (Environmental Project, 401), Aluminium Cans (Environmental Project, 402), Steel Cans (Environmental Project, 403), Refillable PET Bottles (Miljøprojekt, 404), Disposable PET Bottles (Miljøprojekt, 405), Energy and Transport Scenarios (Miljøprojekt, 406). The previous reports were published in Danish: Miljømæssig kortlægning af emballager til øl

og læskedrikke (Arbejdsrapport fra Miljøstyrelsen, 62/1995 and 70 - 76/1995), and Miljøvurdering af emballager til øl og læskedrikke (Arbejdsrapport fra Miljøstyrelsen, 21/1996)

Edition closed (month/year): June 1998

Number of pages: 136 Format: A4

Number of copies: 250

ISBN: 87-7909-025-7 ISSN: 0105-3094

Printed by: Miljøstyrelsen

Price (incl. 25 % VAT): 70 DKK

Distributed by: Miljøbutikken

Phone +45 33379292, Fax +45 33927690, e-mail milbut@si.dk

Reproduction is authorized provided the source is acknowledged

Printed on 100% recycled paper Cyclus

### Miljøprojekt (Environmental Project)

- Nr. 349: Survey of the Content of Heavy Metal in Packagings on the Danish Market
- Nr. 350: Industry Analysis, Concrete Cleaner Technology in Concrete Production
- Nr. 351: Hygiejniske aspekter ved behandling og genanvendelse af organisk affald
- Nr. 352: Sundhedsmæssig vurdering af luftforurening fra vejtrafik
- Nr. 353: Mekanisk renholdelse af kulturer plantet på agerjord
- Nr. 354: Medarbejderdeltagelse ved indførelse af renere teknologi hovedrapport
- Nr. 355: Miljøfremmede stoffer i overfladeafstrømning fra befæstede arealer
- Nr. 356: AMAP Greenland 1994-1996
- Nr. 357: Miljøfremmede stoffer i husholdningsspildevand
- Nr. 358: Fyring med biomassebaserede restprodukter
- Nr. 359: Jorddækning som alternativ til kemisk ukrudtskontrol
- Nr. 360: Nøgletal for afløbssystemer
- Nr. 361: Forekomst af antibiotikaresistente bakterier i akvatiske miliøer
- Nr. 362: Regulering af uønsket vegetation i pyntegrøntskultur ved afgræsning med får
- Nr. 363: Herbicide Resistant Crops and Impact of their Use
- Nr. 364: Establishment and Survival of Bacteria in Soil
- Nr. 365: Insekticidreduktion ved bekæmpelse af nåletræsnudebillen
- Nr. 366: Use of Waste Products in Agriculture
- Nr. 367: Emissioner fra skibe i danske farvande 1995-1996
- Nr. 368: Evaluering af informationssystemet om renere teknologi
- Nr. 369: Environmental Assessment of Textiles
- Nr. 370: Miljøregnskabet
- Nr. 371: Miljøteknisk revision i den offentlige laboratoriesektor
- Nr. 372: Genanvendelse af dagrenovation
- Nr. 373: Samfundsøkonomiske omkostninger ved reduktion af drivhusgasudslip
- Nr. 374: Genbrug af procesvand fra reaktivfarvning af bomuld
- Nr. 375: Miljørelateret leverandørstyring i tekstilindustrien
- Nr. 376: Miljøvurdering og udvikling af et reolsystem
- Nr. 377: Bly
- Nr. 378: Alternative transportløsninger i landdistrikterne : Bilagsrapport. 2. udg.
- Nr. 379: Borgernes adfærd og holdninger på affaldsområdet
- Nr. 380: Status for lukkede boringer ved almene vandværker
- Nr. 381: Miljøoptimering af rammevask ved serigrafi
- Nr. 382: Industriprodukters miljø- og sundhedseffekter: Forprojekt
- Nr. 383: Miljøpåvirkning ved farvning og trykning af tekstiler
- Nr. 384: Kortlægning og vurdering af antibegroningsmidler til lystbåde i Danmark
- Nr. 385: Cadmium og DEHP i kompost og bioafgasset materiale
- Nr. 386: Indsamling og anvendelse af organisk dagrenovation i biogasanlæg
- Nr. 387: Økologisk råderum for brug af ikke-fornybare ressourcer
- Nr. 388: Inddragelse af renere teknologi i tilsyns- og godkendelsesarbejdet
- Nr. 389: Koder til farligt affald
- Nr. 390: Reduktion af miljøbelastning ved flytning af godstransport fra land til sø
- Nr. 391: Vandrensning ved hjælp af aktiv kulfiltre
- Nr. 392: Massestrømsanalyse for dichlormethan, trichlorethylen og tetrachlorethylen
- Nr. 393: Københavns Kommunes erhvervsaffaldsregulativ
- Nr. 394: Emballering af forbrændingsegnet affald
- Nr. 395: Markforsøg med mekanisk ukrudtsbekæmpelse
- Nr. 396: Reduktion af affald til deponi i Århus Kommune
- Nr. 397: Organiske restprodukter i industrien. Del 1: Opgørelse af mængder og anvendelse
- Nr. 398: Organiske restprodukter i industrien. Del 2: Idékatalog for genanvendelse af organisk industriaffald
- Nr. 399: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Main Report
- Nr. 400: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks : Refillable Glass Bottles
- Nr. 401: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Disposable Glass Bottles
- Nr. 402: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Aluminium Cans
- Nr. 403: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Steel Cans
- Nr. 404: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Refillable PET Bottles
- Nr. 405: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Disposable PET Bottles
- Nr. 406: Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Energy and Transport Scenarios

### REGISTRERINGSBLAD

Udgiver: Miljø- og Energiministeriet. Miljøstyrelsen

Strandgade 29, 1401 København K

http://www.mst.dk

Serietitel, nr.: Miljøprojekt, 404

Udgivelsesår: 1998

Titel:

Life Cycle Assessment of Packaging Systems for Beer and Soft Drinks: Refillable PET Bottles

Undertitel:

Technical Report 5

Forfatter(e):

Person, Lisa; Ekvall, Thomas; Weidema, Bo Pedersen

Udførende institution(er):

Chalmers Industriteknik; Instituttet for Produktudvikling

Resumé:

Rapporten er en del af en livscyklusvurdering, hvor potentielle miljøeffekter fra forskellige eksisterende og alternative emballagesystemer til øl og læskedrikke, påfyldt og solgt i Danmark, sammenlignes. Miljøvurderingen sammenligner retur- og engangsflasker af hhv. glas og PET samt aluminiums- og ståldåser. Denne delrapport handler om genpåfyldelige PET-flasker.

Emneord:

livscyklusvurdering; emballage; drikkevarer; øl; polyetylentereptalater; genanvendelse

Andre oplysninger:

Hører sammen med en hovedrapport: Main Report (Miljøprojekt, 399),

5 andre tekniske delrapporter om de enkelte emballagetyper:

Refillable Glass Bottles (Miljøprojekt, 400), Disposable Glass Bottles (Miljøprojekt, 401),

Aluminium Cans (Miljøprojekt, 402), Steel Cans (Miljøprojekt, 403).

Disposable PET Bottles (Miljøprojekt, 405) og en delrapport om de anvendte energi-

og transportscenarier: Energy and Transport Scenarios (Miljøprojekt, 406). Opdatering af: Miljømæssig kortlægning af emballager til øl og læskedrikke

(Arbejdsrapport fra Miljøstyrelsen, 62/1995 og 70/1995-76/1995) og

Miljøvurdering af emballager til øl og læskedrikke (Arbejdsrapport fra Miljøstyrelsen, 21/1996)

Md./år for redaktionens afslutning: juni 1998

Sideantal: 136 Format: A4

**Oplag: 250** 

ISBN: 87-7909-025-7

ISSN: 0105-3094

Tryk: Miliøstyrelsen

Pris (inkl. moms): 70 kr.

Kan købes i:

Miljøbutikken, tlf. 33379292, telefax 33927690, e-post milbut@si.dk

Må citeres med kildeangivelse

Trykt på 100% genbrugspapir Cyclus



This report is part of a life cycle assessment (LCA) comparing the potential environmental impacts associated with different existing or alternative packaging systems for beer and carbonated soft drinks that are filled and sold in Denmark. The study compares refillable and disposable glass and PET bottles and steel and aluminium cans and is an update of a previous study carried out in 1992-1996. This report is the technical report on refillable PET bottles.

ISSN 0105-3094 ISBN 87-7909-025-7

Price (incl. 25% VAT): DKK 70,-

Distributed by: "Miljøbutikken" - Books and Information

Phone: +45 33 37 92 92 Fax: +45 33 92 76 90

e-post milbut@si.dk

Miljø- og Energiministeriet **Miljøstyrelsen** Strandgade 29 · DK-1401 København K · Denmark Phone + 45 32 66 01 00